

<b>Well Name:</b> POKER LAKE UNIT	<b>Well Location:</b> T24S / R30E / SEC 6 / SWNE / 32.2492789 / -103.9181051	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 184	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMLC068545	<b>Unit or CA Name:</b> POKER LAKE DELAWARE C	<b>Unit or CA Number:</b> NMNM71016G
<b>US Well Number:</b> 3001531990	<b>Operator:</b> XTO PERMIAN OPERATING LLC	

**Notice of Intent**

**Sundry ID:** 2879530

**Type of Submission:** Notice of Intent

**Type of Action:** Plug and Abandonment

**Date Sundry Submitted:** 10/21/2025

**Time Sundry Submitted:** 09:05

**Date proposed operation will begin:** 11/21/2025

**Procedure Description:** XTO Permian Operating LLC, respectfully requests approval for plug and abandonment of the above mentioned well. Please see the attached P&A procedure, with current and proposed WBD's for your review.

**Surface Disturbance**

**Is any additional surface disturbance proposed?:** No

**NOI Attachments**

**Procedure Description**

PLU\_184\_Submission\_Package\_20251021090521.pdf

Well Name: POKER LAKE UNIT

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County or Parish/State: EDDY / NM

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Unit or CA Name: POKER LAKE DELAWARE C

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US Well Number: 3001531990

Operator: XTO PERMIAN OPERATING LLC

### Conditions of Approval

#### Specialist Review

Combined\_COA\_Inlcude\_LPC\_Habitat\_and\_Non\_LPC\_Habitat\_\_General\_Plug\_\_Abandonment\_and\_Reclamation\_\_20260214135720.pdf

### Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

Operator Electronic Signature: ALEJANDRA TIDWELL

Signed on: OCT 21, 2025 09:05 AM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Technician I

Street Address: 6401 HOLIDAY HILL RD BLDG 5

City: MIDLAND

State: TX

Phone: (346) 335-5482

Email address: ALEJANDRA.TIDWELL@EXXONMOBIL.COM

### Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

### BLM Point of Contact

BLM POC Name: ZOTA M STEVENS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345998

BLM POC Email Address: ZSTEVENS@BLM.GOV

Disposition: Approved

Disposition Date: 02/14/2026

Signature: Zota Stevens

PLUG AND ABANDON WELLBORE  
POKER LAKE UNIT 184  
EDDY COUNTY, NEW MEXICO  
Class II

MASIP	MAOP	MAWP	Surface Csg Yield
1,000 psi	3,500 psi	3,500 psi	2950 PSI

**SUMMARY:** Plug and abandon wellbore according to BLM regulations.

Steps 1-8 shall be completed with Prep Rig

- 1) MIRU plugging company. Set open top steel pit for plugging.
- 2) POOH LD rods and pump.
- 3) ND WH and NU 3K manual BOP. Function test BOP.
- 4) Unset TAC at 5,912.3'. POOH tbg.
- 5) MIRU WLU, RIH GR to 6,130'; RIH set CIBP at 6,100', pressure test to 500 PSI for 30 minutes.
- 6) Run CBL from 6,100' to surface. (estimated TOC at 3,365'). Send CBL results to engineering.
- 7) Dump Bail 35' **Class H** cement from 6,100' to 6,065'. WOC and tag to verify TOC. (T/ Perf)
- 8) ND BOP and NU Wellhead, RDMO.

Steps 9 and forward will be completed with P&A rig within 90 days from RDMO.

- 9) MIRU plugging unit company. Set open Steel Pit for plugging
- 10) ND WH and NU 3K manual BOP. Function test BOP.
- 11) Spot 150 SKS Class C cement from 5,800' to 4,400'. (T/Brushy Canyon, T/Cherry Canyon)
- 12) Spot 35 SKS Class C cement from 3,700' to TOC. WOC and to verify TOC. (T/Delaware, B/Salt)
- 13) MIRU WLU, perforate at TOC.

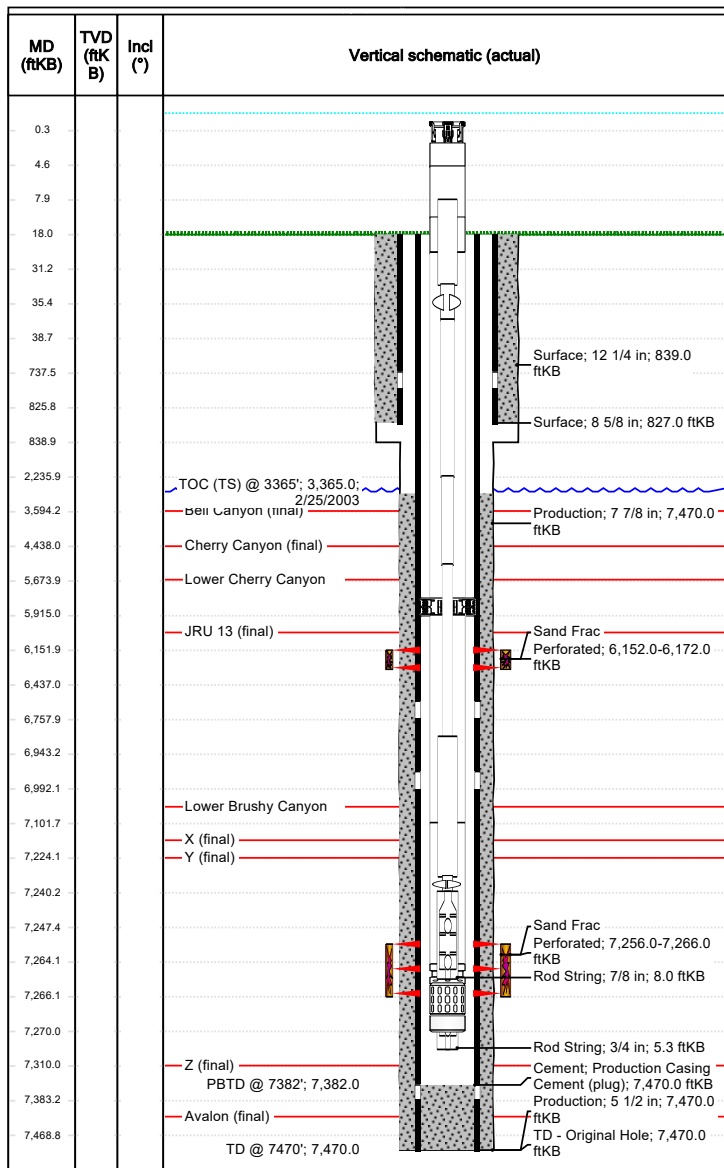
- 14) Circulate Class C cement from TOC to surface. (~400 SKS) (Surface Casing Shoe, T/Salt)
- 15) ND BOP and cut off wellhead 5' below surface, If needed top off wellhead with cement. RDMO PU, transport trucks, and pump truck.
- 16) Set P&A marker.
- 17) Pull fluid from steel tank and haul to disposal. Release steel tank.



# Downhole Well Profile - with Schematic

Well Name: Poker Lake Unit 184

API/UWI 3001531990	SAP Cost Center ID 1137651001	Permit Number	State/Province New Mexico	County Eddy	
Surface Location T-140-2005-000	Spud Date 04/5/2003 17:00	Original KB Elevation (ft) 8,365.00	Ground Elevation (ft) 8,365.00	KB-Ground Distance (ft) 10.00	Surface Casing Flange Elev



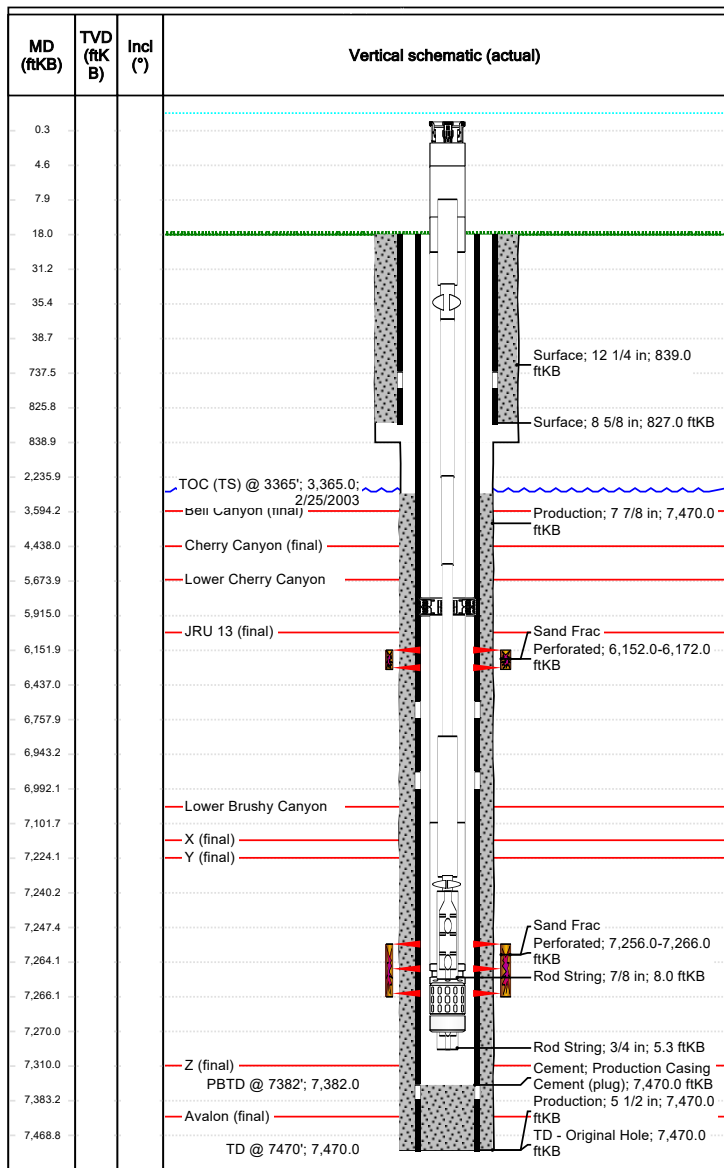
Wellbores							
Wellbore Name Original Hole	Parent Wellbore Original Hole	Wellbore API/UWI					
Start Depth (ftKB) 18.0	Profile Type						
Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)				
Surface	12 1/4	18.0	839.0				
Production	7 7/8	839.0	7,470.0				
Zones							
Zone Name	Top (ftKB)	Btm (ftKB)	Current Status				
Lwr Brushy Canyon Y							
Delaware							
JRU 13							
Casing Strings							
Csg Des	Set Depth (ftKB)	OD (in)	Wt/Len (lb/ft)	Grade			
Surface	827.0	8 5/8	28.00	J-55			
Production	7,470.0	5 1/2	15.50	J-55			
Cement							
Des	Type	Start Date	Top (ftKB)	Btm (ftKB)			
Surface Casing Cement	Casing	2/16/2003	18.0	827.0			
Production Casing Cement	Casing	2/25/2003	3,365.0	7,470.0			
Tubing Strings							
Tubing Description	Run Date	Set Depth (ftKB)					
Tubing - Production	2/17/2025	7,270.0					
Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing Hanger	2 7/8				0.40	0.2	0.6
Tubing	2 7/8	6.50	J-55	1	4.00	0.6	4.6
Tubing	2 7/8	6.50	J-55	1	10.00	4.6	14.6
Tubing	2 7/8	6.50	J-55	1	10.00	14.6	24.6
2-7/8" 6.5 ppf J-55 8RD Tubing	2 7/8	6.50	J-55	187	5,887.71	24.6	5,912.3
2 7/8" X 5 1/2" Don-Nan TAC w/40000 shear	4.892			1	2.85	5,912.3	5,915.1
Tubing	2 7/8	6.50	J-55	37	1,186.53	5,915.1	7,101.7
Tubing	2 7/8	6.50	J-55	5	162.59	7,101.7	7,264.3
2 7/8" Mech. Seating Nipple	2 7/8			1	1.00	7,264.3	7,265.3
Perforated Sub	2 7/8			1	4.10	7,265.3	7,269.4
bull plug	2 7/8			1	0.65	7,269.4	7,270.0



# Downhole Well Profile - with Schematic

Well Name: Poker Lake Unit 184

API/UWI 3001531990	SAP Cost Center ID 1137651001	Permit Number	State/Province New Mexico	County Eddy	
Surface Location T-140-D-005-000	Spud Date 04/15/2003 17:00	Original KB Elevation (ft) 8,339.00	Ground Elevation (ft) 8,339.00	KB-Ground Distance (ft) 10.00	Surface Casing Flange Elev



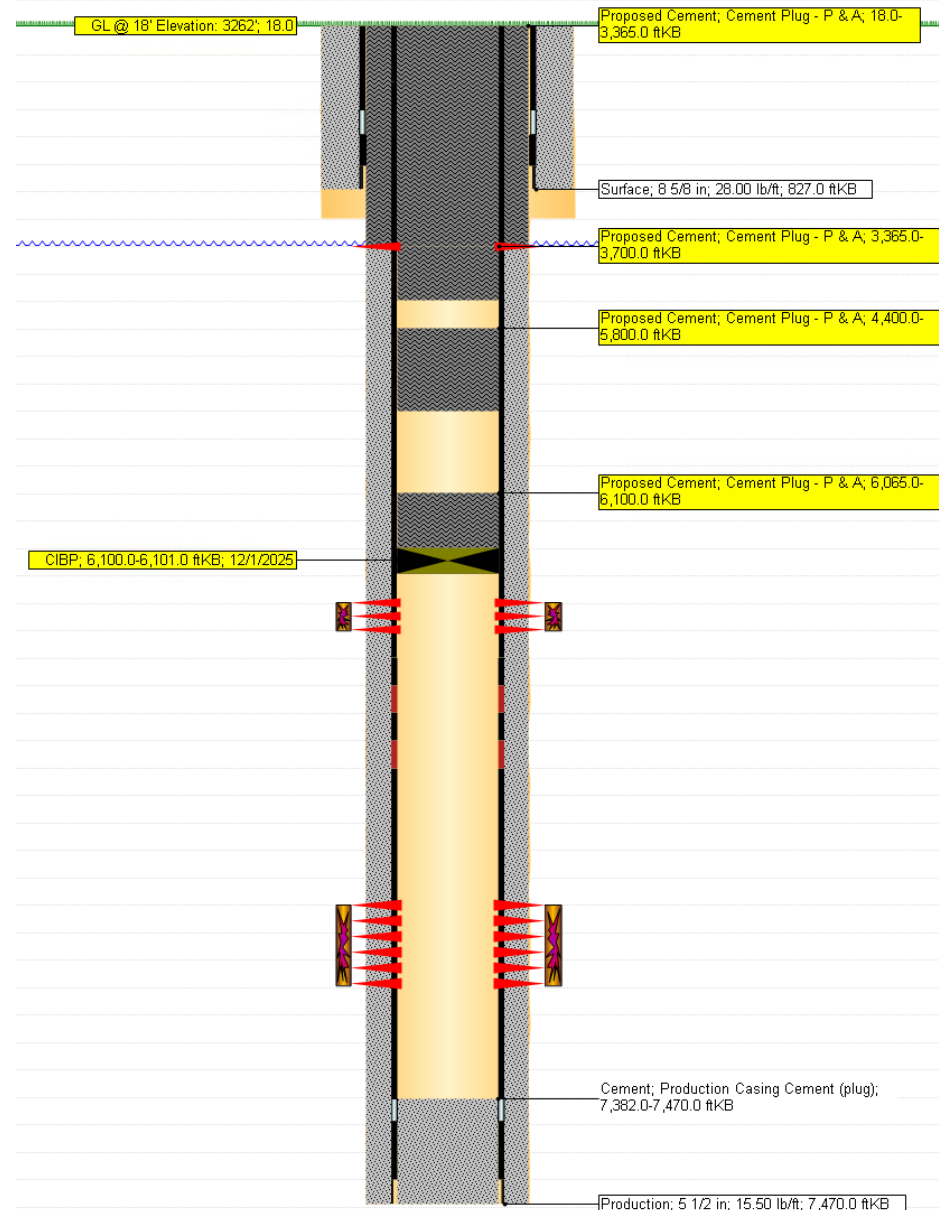
Rod Strings								
Rod Description		Run Date		Set Depth (ftKB)				
Rod String		2/18/2025		7,265.0				
Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	
Polished Rod	1 1/2		SM	1	26.00	8.0	34.0	
Rod Sub	1		D	1	2.00	34.0	36.0	
Sucker Rod	1		D-90	88	2,200.00	36.0	2,236.0	
Sucker Rod	7/8		D-90	100	2,500.00	2,236.0	4,736.0	
Sucker Rod	3/4		D-90	86	2,150.00	4,736.0	6,886.0	
Sinker Bar	1 1/2		C	14	350.00	6,886.0	7,236.0	
Spiral Rod Guide	3/4			1	4.00	7,236.0	7,240.0	
Rod Insert Pump	1 3/4			1	25.00	7,240.0	7,265.0	

Perforations			
Date	Top (ftKB)	Btm (ftKB)	Linked Zone
5/29/2008	6,152.0	6,172.0	
3/4/2003	7,256.0	7,266.0	

Stimulation Intervals					
Interval Number	Top (ftKB)	Btm (ftKB)	Pump Power Max (hp)	Max Slurry Rate (bbl/min)	Proppant Total (lb)
1	7,256	7,266			0.0
2	6,152	6,172			0.0

# PLU 184- Proposed WBD

- 827' Surface Casing Shoe
- 915' T/Salt
- 3365' TOC
- 3403' B/Salt
- 3574' T/Delaware
- 4461' T/Cherry Canyon
- 5679' T/Brushy Canyon
- 6152' T/Perfs



Perf and squeeze Class C from TOC to surface.

Spot 25 SKS Class C: 3,700' to TOC. WOC and Tag.

Spot 150 SKS Class C: 5,800' to 4,400'.

Dump Bail 35' **Class H** atop CIBP: 6,100' to 6,065'. PT CIBP to 500 PSIG for 30 min. WOC and Tag.

**BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Permanent Abandonment of Federal Wells  
Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

**If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.**

**The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.**

**Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Lea County, call 575-689-5981. Eddy County, please email notifications to: [BLM\\_NM\\_CFO\\_PluggingNotifications@BLM.GOV](mailto:BLM_NM_CFO_PluggingNotifications@BLM.GOV). The Eddy County inspector on call phone, 575-361-2822, will remain active as a secondary contact.**

**Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

**Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

**Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours for Class C or accelerated cement (calcium chloride) and 6 hours for Class H. Tagging the plug means running in the hole with a string of tubing or drill pipe and placing sufficient weight on the plug to ensure its integrity. Other methods of tagging the plug may be approved by the BLM authorized officer or BLM field representative.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

Fluid used to mix the cement in R111Q shall be saturated with the salts common to the section penetrated, and in suitable proportions but not less than 1% and not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

Above Ground Level Marker: If outside of Lesser Prairie-Chicken Habitat an above ground level marker shall be utilized. All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified *BY PHONE* (numbers listed in 2. Notifications) a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 14<sup>th</sup> day, the BLM is to be contacted with justification to receive an extension for completing the cut off.** The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds). A weep hole shall be left if a metal plate is welded in place.

Below Ground Level Marker: If within Lesser Prairie-Chicken Habitat a below ground level marker shall be utilized. All casing shall be cutoff at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified *BY PHONE* (numbers listed in 2. Notifications) a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 14<sup>th</sup> day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing. The following information shall be permanently inscribed on the plate: well name and number, name of operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

Operator to verify the ground marker type with the BLM before setting dry hole Marker.

Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was**

**plugged.**

Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

**Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:**

From March 1<sup>st</sup> through June 15<sup>th</sup> annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted.



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 E. Greene St.  
Carlsbad, New Mexico 88220-6292  
www.blm.gov/nm



In Reply Refer To: 1310

### Reclamation Objectives and Procedures

**Reclamation Objective:** Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo “interim” reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo “final” reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any/all contaminants, scrap/trash, equipment, pipelines and powerlines **(Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure)**. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip (across the slope and seed as specified in the original APD COA. **This will apply to well pads, facilities, and access roads.** Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.

For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.

The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.

Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon

conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.

It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.

At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos  
Supervisory Petroleum Engineering Tech/Environmental Protection Specialist  
575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias  
Environmental Protection Specialist  
575-234-6230

Crisha Morgan  
Environmental Protection Specialist  
575-234-5987

Jose Martinez-Colon  
Environmental Protection Specialist  
575-234-5951

Angela Mohle  
Environmental Protection Specialist  
575-234-9226

Robert Duenas  
Environmental Protection Specialist  
575-234-2229

Terry Gregston  
Environmental Protection/HAZMAT Specialist  
575-234-5958

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 554359

**CONDITIONS**

Operator: XTO PERMIAN OPERATING LLC. 3617 Big Spring St. MIDLAND, TX 79705	OGRID: 373075
	Action Number: 554359
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

**CONDITIONS**

Created By	Condition	Condition Date
gcordero	Keep hole loaded with fluid & run CBL to surface	2/26/2026
gcordero	Adhere to current Plug & Abandon (P&A) Conditions Of Approvals (COA).	2/26/2026
gcordero	A Cement Bond Log (CBL) is required to be submitted to electronic permitting.	2/26/2026
gcordero	Submit Cement Bond Logs (CBL) prior to submittal of C-103P.	2/26/2026