

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-041-10174
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 30378
7. Lease Name or Unit Agreement Name Haley Chaveroo San Andres Unit
8. Well Number #001
9. OGRID Number 164557
10. Pool name or Wildcat Chavaroo San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4415' GI

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Ridgeway Arizona Oil Corporation

3. Address of Operator
PO Box 1110, St. Johns, AZ 85936

4. Well Location
Unit Letter **D** : **660** feet from the **N** line and **660** feet from the **W** line
Section **33** Township **07S** Range **33E** NMPM County **Roosevelt**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

JMR Services, LLC respectfully proposes the attached NOI to P&A this well on behalf of
Ridgeway Arizona Oil Corporation for the State of New
Mexico.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *[Signature]* TITLE Regulatory DATE 2/17/25

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Proposed P&A Procedure
Ridgeway Arizona Oil Coporation/NMOCD
Haley Chaveroo SA Unit #001
30-041-10174

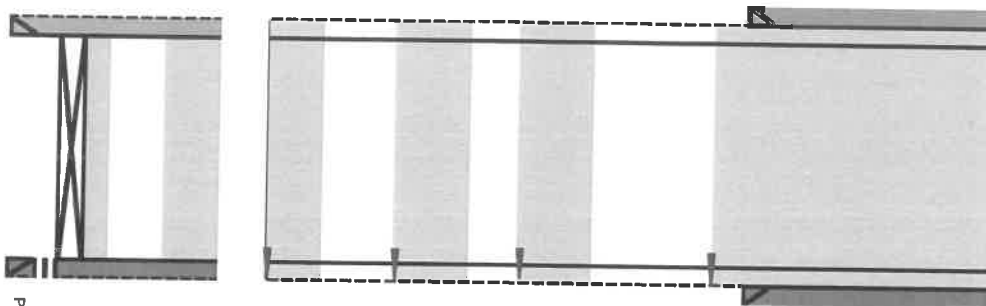
Note: All Cement is Class C mixed at 14.8 ppg, yield 1.32 cu ft / sx. If WOC is required then we will use 2% Calcium Chloride in order to reduce the wait time to 4 hrs, Cement volumes are based on inside capacities + 50' excess and outside 100% excess in open hole.

Prior to MOL location 24 hrs Notification is Required to Regulatory Agency (NMOCD in this case).

1. Hold pre-job meeting. Comply with all NMOCD, BLM along with Corporate and environmental regulations.
2. MIRU P&A rig and equipment.
3. Check and record tubing, casing and bradenhead pressures.
4. Remove existing piping from casing valve. Lay out relief lines to tanks and blow well down. Kill well if necessary. Ensure well is dead or on vacuum.
5. If well has rods and pump TOH and LD.
- 5a. TOH and LD tubing.
6. ND WH. NU BOP and function test BOP.
7. Round trip gauge ring to 4213' or as deep as possible. If unable to get to 4213' then discuss with Regulatory for procedure change. RIH and set 4.5" CIBP @ 4213'. POH.
8. Pressure test casing to 500#. If casing does not test, then discuss with Regulatory for procedure change. If casing tests and MIRU wireline truck. Run CBL from CIBP to surface. Send an electronic copy of CBL to NMOCD representative. Results of CBL may change procedure. Record TOC per CBL on DWR.
9. PU tubing workstring and RIH. Drop ball valve down tubing and pressure test to 1000#.
10. Plug #1: (CIBP) Spot 11 sxs class "C" cmt, yield of 1.32 cf. BOC @ 4213' to TOC 4063'. If casing did not test and WOC and tag. If casing tested then continue on to Plug #2.
11. Plug #2:(San Andres) Mix and spot 11 sxs Class C cement, yield 1.32, inside csg from BOC 3457' to TOC @ 3307'.
12. Plug #3 (Queen/Grayburg) Perf @ 3112'. Mix 63 sxs Class C cement, yield 1.32cf. Squeeze 52 sxs outside casing and leave 11 sxs inside casing from BOC 3112' to TOC 2962'. WOC and tag. If cement tags low then contact Regulatory for procedure change.
13. Plug #4 (7Rvrs/Yates/Bsalt) Perf @ 2533'. Mix 141 sxs Class C cement, yield 1.32cf. Squeeze 117 sxs outside casing and leave 24 sxs inside casing from BOC 2533' to TOC 2196'. WOC and tag. If cement tags low then contact Regulatory for procedure change.
14. Plug #5:(Tsalt/Rustler) Perf @ 1998'. Mix 70 sxs Class C cement, yield 1.32cf. Squeeze 58 sxs outside casing and leave 12 sxs inside casing from BOC 1998' to TOC 1830'. WOC and tag. If cement tags low then contact Regulatory for procedure change.
15. Plug #6: (Surface/Surf Shoe)Perf @ 418'. Mix 126 sxs Class C cement, yield 1.32cf. Squeeze 18 sxs outside 4.5" x 7-7/8" open hole, 79 sxs inside 4.5" x 8.625" annulus and leave 29 sxs inside casing from BOC 418' to surface.
16. Contact Regulatory Representative to witness setting P&A marker.ND cementing valves and cut off wellhead. Test and record if gas is present. Top off annuli with cement if necessary. Record GPS coordinate for P&A marker on DWR. Photograph P&A marker in Place. RD and MOL.

Author:	Neil @ JMR	API:	30-041-10174
Well Name	Halley Chavero SA Unit #001	Location:	Unit D 660 FNL; 660 FWL
Field/Pool	Chavero San Andres		Sec. 33, T7S, R33E
County	Roosevelt	GL:	4415'
State	New Mexico		
Spud Date	8/10/65		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8.625	J-55	24	368	12 1/4	250	CIRC
Prod Csg	4.5	J-55	9.5	4,470	7 7/8	200	TS 3457
Tubing	?	?	?	?	?	?	?



Plug #6: (Csg shoe and surface). Mix 126 sxs, spot 29 sxs from 418' to surface, 18 sxs 4.5" x 7-7/8" open hole and 79 sxs inside 4.5" x 8.625" annulus (yield 1.32cf)
 Perforate @ 418'

Plug #5: (Tsalt/Rustler). Mix 70 Class "C" cmt yield 1.32 cf, spot 12 sxs from BOC 1998' to TOC 1830'.
 Squeeze 58 sxs (100% excess) from 1998' in annulus. WOC and Tag.
 Perforate @ 1998'

Formation Tops		
Rustler	1930	
T Salt	1948	
B Salt	2296	
Yates	2305	
7 Rvrs	2483	
Queen	3000	
Graybur	3062	
San And	3480	

Plug #4: (7Rvrs/Yates/Bsalt). Mix 141 Class "C" cmt yield 1.32 cf, spot 24 sxs from BOC 2533' to TOC 2196'.
 Squeeze 117 sxs (100% excess) from 2533' in annulus. WOC and Tag.
 Perforate @ 2533'

Plug #3: (Grayburg/Queen) Mix 63 sxs Class "C" cmt yield 1.32cf, spot 11 sxs inside csg BOC @ 3112' to TOC @ 2962' (50' excess).
 Squeeze 52 sxs (100% excess) from 3112' in annulus. WOC and Tag.
 Perforate @ 3112'

Plug #2: (San Andres) Spot 11 sxs Class "C" cmt yield 1.32cf, inside csg BOC @ 3457' to TOC @ 3307' (50' excess).

Plug #1: (CIBP) Spot 11 sxs class "C" cmt, yield 1.32 cf BOC @ 4213' to TOC 4063'.
 Set CIBP @ 4213'
 Perfs @ 4263' - 4416'. 690 a CR may have been set at 4372' and squeezed with 50 sxs



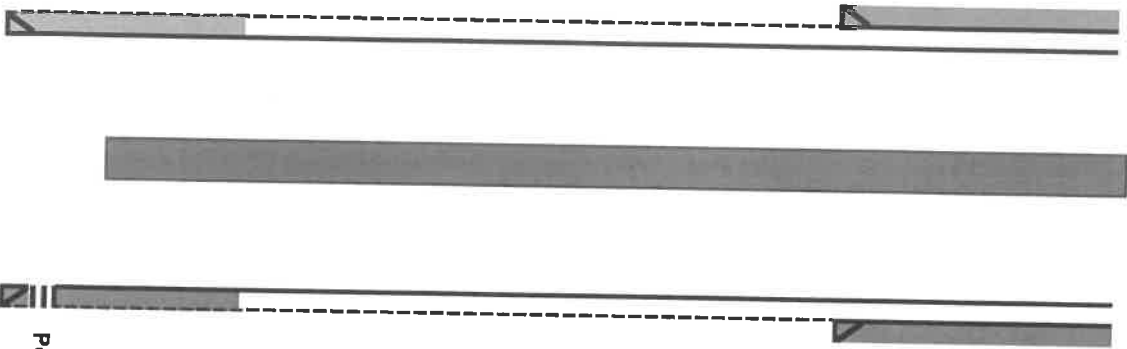
Author: **Neil @ JMR**
 Well Name: **Halley Chaverro SA Unit #001**
 Field/Pool: **Chaverro San Andres**
 County: **Roosevelt**
 State: **New Mexico**
 Spud Date: **8/10/65**

API: **30-041-10174**
 Location: **Unit D 660 FNL; 660 FWL**
Sec. 33, T7S, R33E
 GL: **4421**

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8.625		24	368	12 1/4	250	CIRC
Prod Csg	4.5		9.5	4,470	7 7/8	200	TS 3457
Tubing	?		?	?	?	?	NA

8.625 24 CSG @ 368
 Hole Size: 12 1/4

Formation Top		
Rustler	1930	
T Salt	1948	
B Salt	2296	
Yates	2305	
Z Rvrs	2483	
Queen	3000	
Graybu	3062	
San An	3480	



Perts @ 4263' - 4345.5
 4.5 9.5 CSG @ 4,470
 Hole Size: 7 7/8

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 555288

DEFINITIONS

Operator: JMR SERVICES, LLC (OPG Vendor) 4706 Green Tree Blvd. Midland, TX 79707	OGRID: 333576
	Action Number: 555288
	Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)

DEFINITIONS

The OCD Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted evaluation, plugging, decommissioning, remediation, salvage and reclamation activities. Specifically, these forms are typically used where the OCD has acquired a hearing order allowing the OCD to perform mitigation activities on wells and associated facilities that no longer have an authorized or viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

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QUESTIONS

Action 555288

QUESTIONS

Operator: JMR SERVICES, LLC (OPG Vendor) 4706 Green Tree Blvd. Midland, TX 79707	OGRID: 333576
	Action Number: 555288
	Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)

QUESTIONS

Prerequisites	
[OGRID] Well Operator	[164557] RIDGEWAY ARIZONA OIL CORP.
[API] Well Name and Number	[30-041-10174] HALEY CHAVEROO SA UNIT #001
Well Status	Active

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Phone: (505) 476-3441

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CONDITIONS

Action 555288

CONDITIONS

Operator: JMR SERVICES, LLC (OPG Vendor) 4706 Green Tree Blvd. Midland, TX 79707	OGRID: 333576
	Action Number: 555288
	Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify NMOCD 24 hours prior to beginning P&A operations. This well is within the LPCH restricted area and a BELOW GRADE P&A marker will be required. Submit photo and GPS coordinates of the P&A marker with the C-103P subsequent P&A report. The results of the CBL will determine whether plugs are to be inside or inside/outside squeezed plugs.	2/26/2026