

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-041-10242
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-3935
7. Lease Name or Unit Agreement Name Haley Chaveroo San Andres Unit
8. Well Number #006
9. OGRID Number 164557
10. Pool name or Wildcat Chavaroo San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Ridgeway Arizona Oil Corporation

3. Address of Operator
PO Box 1110, St. Johns, AZ 85936

4. Well Location
Unit Letter **C** : **660** feet from the **N** line and **1880** feet from the **W** line
Section **34** Township **07S** Range **33E** NMPM County **Roosevelt**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4210' DF

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**JMR Services, LLC respectfully proposes the attached NOI to P&A this well on behalf of
Ridgeway Arizona Oil Corporation for the State of New Mexico.**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *[Signature]* TITLE *Regulatory* DATE *2/18/26*

Type or print name _____ E-mail address: _____ PHONE: _____
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

Proposed P&A Procedure
Ridgeway Arizona Oil Coporation/NMOCD
Haley Chaveroo SA Unit #006
30-041-10242

Note: All Cement is Class C mixed at 14.8 ppg, yield 1.32 cu ft / sx. If WOC is required then we will use 2% Calcium Chloride in order to reduce the wait time to 4 hrs, Cement volumes are based on inside capacities + 50' excess and outside 100% excess in open hole.

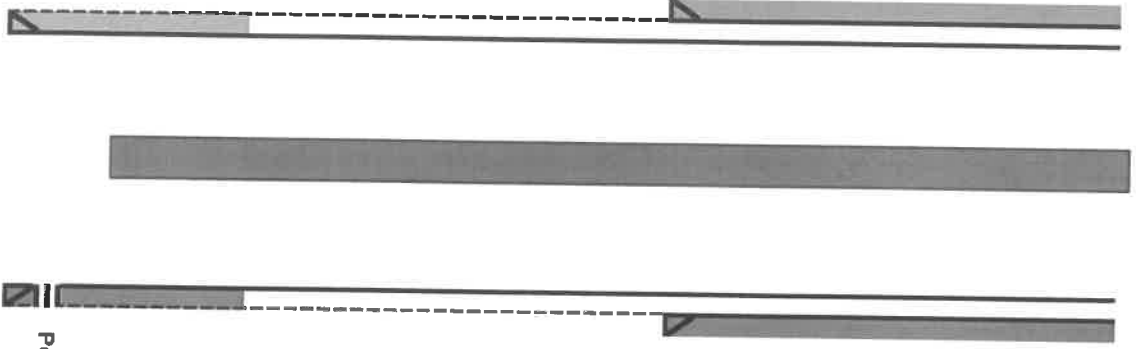
Prior to MOL 24 hrs Notification is Required to Regulatory Agency (NMOCD in this case)

1. Hold pre-job meeting. Comply with all NMOCD, BLM along with Corporate and environmental regulations.
2. MIRU P&A rig and equipment.
3. Check and record tubing, casing and bradenhead pressures.
4. Remove existing piping from casing valve. Lay out relief lines to tanks and blow well down. Kill well if necessary. Ensure well is dead or on vacuum.
5. If well has rods and pump TOH and LD.
- 5a. TOH and LD tubing.
6. ND WH. NU BOP and function test BOP.
7. Round trip gauge ring to 4145' or as deep as possible. If unable to get to 4145' then discuss with Regulatory for procedure change. RIH and set 4.5" CIBP @ 4145'. POH.
8. Pressure test casing to 500#. If casing does not test, then discuss with Regulatory for procedure change. If casing tests and MIRU wireline truck. Run CBL from CIBP to surface. Send an electronic copy of CBL to NMOCD representative. Results of CBL may change procedure. Record TOC per CBL on DWR.
9. PU tubing workstring and RIH. Drop ball valve down tubing and pressure test to 1000#.
10. Plug #1: (CIBP) Spot 11 sxs class "C" cmt, yield of 1.32 cf. BOC @ 4145' to TOC 4045'. If casing did not test and WOC and tag. If casing tested then continue on to Plug #2.
11. Plug #2:(San Andres) Mix and spot 11 sxs Class C cement, yield 1.32, inside csg from BOC 3520' to TOC @ 3370'.
12. Plug #3 (Queen/Grayburg) Perf @ 3100'. Mix 92 sxs Class C cement, yield 1.32cf. Squeeze 120 sxs outside casing and leave 16 sxs inside casing from BOC 3100' to TOC 2881'. WOC and tag. If cement tags low then contact Regulatory for procedure change.
13. Plug #4 (7Rvrs/Yates/Bsalt) Perf @ 2518'. Mix 144 sxs Class C cement, yield 1.32cf. Squeeze 120 sxs outside casing and leave 24 sxs inside casing from BOC 2519' to TOC 2170'. WOC and tag. If cement tags low then contact Regulatory for procedure change.
14. Plug #5:(Tsalt/Rustler,casing shoe) Perf @ 2060'. Mix 60 sxs Class C cement, yield 1.32cf. Squeeze 17 sxs into open hole rom 2060' to 2013', 29 sxs in 4.5" x 8.625" annulus and leave 14 sxs inside casing from BOC 2060' to TOC 1860'. WOC and tag. If cement tags low then contact Regulatory for procedure change.
15. Plug #6: (Surface)Perf @ 100'. Mix and pump 26 sxs Class C cement, yield 1.32cf from 100' to surface circulate good cement out casing valve.
16. Contact Regulatory Representative to witness setting P&A marker.ND cementing valves and cut off wellhead. Test and record if gas is present. Top off annuli with cement if necessary. Record GPS coordinate for P&A marker on DWR. Photograph P&A marker in Place. RD and MOL

Author:	Neil @ JMR	API:	30-041-10242
Well Name	Haley Chaveroo SA Unit #006	Location:	Unit C 660 FNL; 1880 FWL
Field/Pool	Chaveroo San Andres		Sec. 34, T7S, R33E
County	Roosevelt	DF	4210
State	New Mexico		
Spud Date	10/28/65		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8.625		24	2,013	12 1/4	700	?
Prod Csg	4.5		9.5	4,450	7 7/8	200	TS 3310
Tubing	?	?	?	?	?	?	?

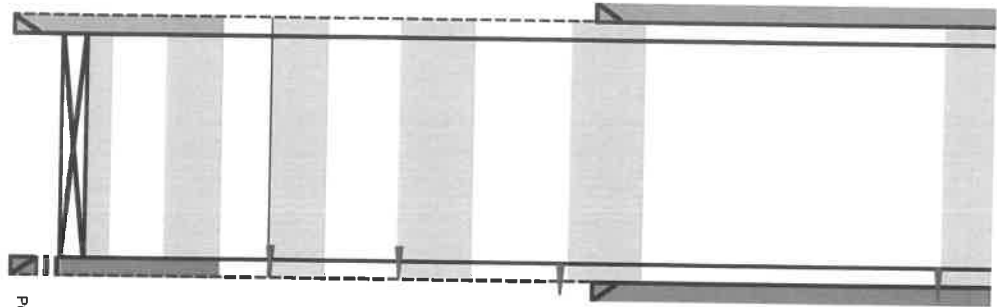
8.625 24 CSG @ 2,013
 Hole Size: 12 1/4



Perfs @ 4195' - 4340'
 4.5 9.5 CSG @ 4,470
 Hole Size: 7 7/8

Formation Tops	
Rustler	1960
T Salt	2010
B Salt	2270
Yates	2285
7 Rvrs	2468
Queen	2981
Grayburg	3050
San Andres	3470

Author:	Well Name	Field/Pool	County	State	Spud Date	Well @ JMR Halley Chaveroo SA Unit #006 Chaveroo San Andras Roosevelt New Mexico 10/25/68	API:	Location:	30-044-10242 Unit C 660 FNL: 1880 FWL Sec. 34, T7S, R33E 4410'	Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
										Surface Csg	8.625		24	2,013	12 1/4	250	?
										Prod Csg	4.5		9.5	4,450	7 7/8	350	TS 3310
										Tubing	?	?	?	?	?	?	?



Plug #5: (Surface) Mix and pump 26 sxs, circulate good cement out annulus
Perforate @100'

Plug #5: (Track/Rustler/csg shoe) Mix 60 Class "C" cmt yield 1.32 cf, spot 14 sxs from BOC 2060' to TOC 1860'.
Squeeze 17 sxs (100% excess) 2060' to 2013, 29 sxs in 4.5" x 8.625" annulus. WOC and Tag.
Perforate @ 2063'

Formation Tops	
Rustler	1960
T Salt	2010
B Salt	2270
Yales	2285
7 Rvrs	2468
Queen	2981
Grayburg	3050
San Andras	3470

Plug #4: (7Rvrs/Yales/Bsalt) Mix 144 Class "C" cmt yield 1.32 cf, spot 24 sxs from BOC 2518' to TOC 2170'.
Squeeze 120 sxs (100% excess) from 2525' in annulus. WOC and Tag.
Perforate @ 2518'

Plug #3:(Grayburg/Queen) Mix 92 sxs Class "C" cmt yield 1.32cf, spot 16 sxs inside csg BOC @ 3100' to TOC @ 2881' (50' excess).
Squeeze 76 sxs (100% excess) from 3100' in annulus. WOC and Tag.
Perforate @ 3100'

Plug #2:(San Andras) Spot 11 sxs Class "C" cmt yield 1.32cf, inside csg BOC @ 3520' to TOC @ 3370' (50' excess).
Plug #1: (CIBP) Spot 11 sxs class "C" cmt, yield 1.32 cf BOC @ 4145' to TOC 4045'.
Set CIBP @ 4145'
Ports @ 4195' - 4340'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 556761

DEFINITIONS

Operator: JMR SERVICES, LLC (OPG Vendor) 4706 Green Tree Blvd. Midland, TX 79707	OGRID: 333576
	Action Number: 556761
	Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)

DEFINITIONS

The OCD Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted evaluation, plugging, decommissioning, remediation, salvage and reclamation activities. Specifically, these forms are typically used where the OCD has acquired a hearing order allowing the OCD to perform mitigation activities on wells and associated facilities that no longer have an authorized or viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

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QUESTIONS

Action 556761

QUESTIONS

Operator: JMR SERVICES, LLC (OPG Vendor) 4706 Green Tree Blvd. Midland, TX 79707	OGRID: 333576
	Action Number: 556761
	Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)

QUESTIONS

Prerequisites	
[OGRID] Well Operator	[164557] RIDGEWAY ARIZONA OIL CORP.
[API] Well Name and Number	[30-041-10242] HALEY CHAVEROO SA UNIT #006
Well Status	Active

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CONDITIONS

Action 556761

CONDITIONS

Operator: JMR SERVICES, LLC (OPG Vendor) 4706 Green Tree Blvd. Midland, TX 79707	OGRID: 333576
	Action Number: 556761
	Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify NMOCD 24 hours prior to beginning P&A operations. This well is within the LPCH restricted area and a BELOW GRADE P&A marker will be required. Submit photo and GPS coordinates of the P&A marker with the C-103P subsequent P&A report. The results of the CBL will determine whether plugs are to be inside or inside/outside squeezed plugs.	2/26/2026