

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: FIRST TEE FED COM

Well Location: T25S / R35E / SEC 3 /
SENE / 32.1602888 / -103.349869

County or Parish/State: LEA /
NM

Well Number: 122H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM101608

Unit or CA Name:

Unit or CA Number:

US Well Number: 300255513200X1

Operator: CIVITAS PERMIAN
OPERATING LLC

Notification

Sundry ID: 2895546

Type of Submission: Notification

Type of Action: BOPE Test

Date Sundry Submitted: Feb 11, 2026

Time Sundry Submitted: 2:02:26 PM

Date Operation will begin: Dec 26, 2025

Time Operation will begin: 10:30:00 AM

Field Contact Name: JAMES WILHOIT

Field Contact Number: 8172190629

Rig Name: H&P

Rig Number: 632

Procedure Description: CIVITAS PERMIAN IS SUBMITTING THE BOPE TESTS THAT WERE CONDUCTED DURING DRILLING OPERATIONS

Disposition: Accepted

Accepted Date: 02/13/2026

Notification

Procedure Description

first_tEE_fEE_122h_bop_20260211140218.pdf

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

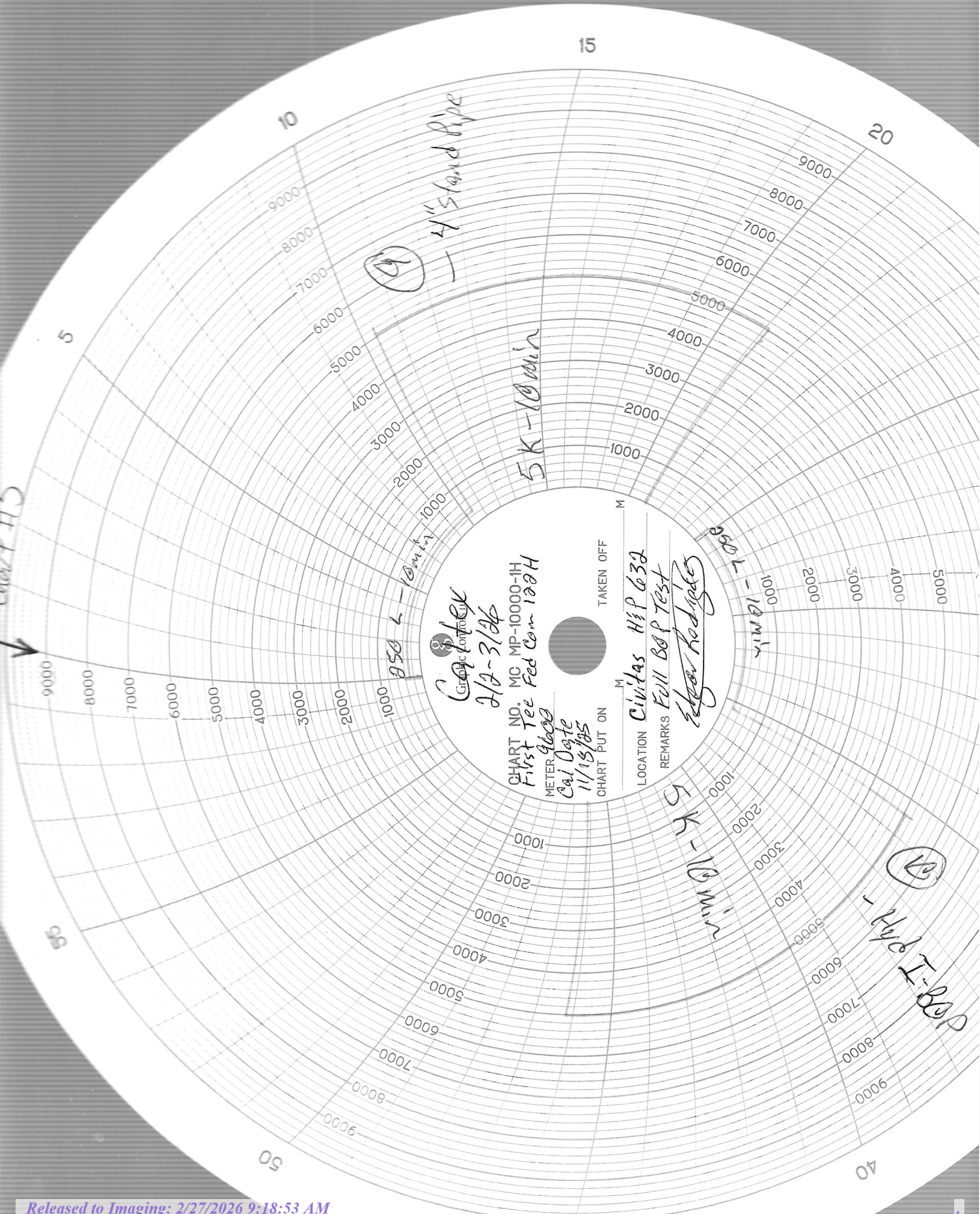
Additional Information

Location of Well

0. SHL: SENE / 2342 FNL / 935 FEL / TWSP: 25S / RANGE: 35E / SECTION: 3 / LAT: 32.1602888 / LONG: -103.349869 (TVD: 0 feet, MD: 0 feet)

PPP: NESE / 2535 FSL / 1000 FEL / TWSP: 25S / RANGE: 35E / SECTION: 3 / LAT: 32.1590927 / LONG: -103.3500786 (TVD: 11076 feet, MD: 11407 feet)

BHL: SESE / 10 FSL / 1000 FEL / TWSP: 25S / RANGE: 35E / SECTION: 10 / LAT: 32.1376479 / LONG: -103.3500903 (TVD: 11144 feet, MD: 19209 feet)



4" Stand Pipe

Ⓢ

5K - 10 min

050 L - 10 min

Cooper
2/2-3/26

CHART NO. MC MP-10000-1H
First Tee Fed Com 100H

METER 9600
Cal Date
11/13/05

CHART PUT ON _____ M
TAKEN OFF _____ M

LOCATION Civitas Hip 632

REMARKS Full BOP Test
Edgar Rodriguez

500 L - 10 min

5K - 10 min

Ⓢ
Hyd I-BOP

Chart # 9

60

55

50

45

40

15

20

10

5

17 - Annular

350 L - 10 min

3500 k -
5 min

Captek
CIVITAS
2/2-3/26

CHART NO. MC MP-10000-1H
First Tee Fed com 122H

METER 9600
Cyl Date 11/18/95

TAKEN OFF

M

LOCATION Civitas Hip 637

REMARKS Full Body Test

Edgar [Signature]

CHART PUT ON

M

9000

8000

7000

6000

5000

4000

3000

2000

1000

1000

2000

3000

4000

5000

6000

7000

8000

9000

1000

2000

3000

4000

5000

6000

9000

8000

7000

6000

5000

4000

3000

2000

1000

1000

2000

3000

4000

5000

6000

7000

8000

9000

1000

2000

3000

4000

5000

6000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

4000

1000

2000

3000

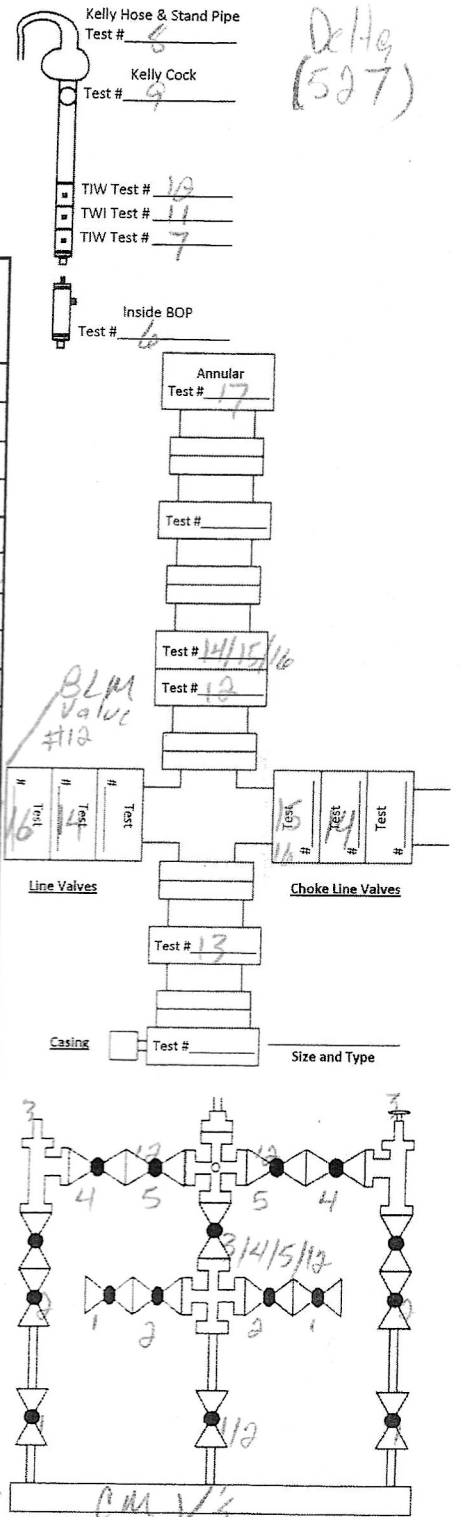
4000

1000

2000

3000

INV NUMBER: 31405
 DATE: 2/2-3/26
 COMPANY: Civitas
 LEASE: First Trc Fed Com
 WELL #: 122H RIG #: HIP 632
 RECORDED #: 9600 TEST DATE: 11-18-75



TEST SEQ	START TIME	LOW TEST		HIGH TEST		END TIME	REMARKS PROBLEMS OR IRREGULARITIES
		PSI	DURATION	PSI	DURATION		
1		250	10 min	5K	10 min		1st set of CMV
2		250	10 min	5K	10 min		2nd set of CMV
3		250	10 min	5K	10 min		3rd set / EChok's
4		250	10 min	5K	10 min		4th set of CMV
5		250	10 min	5K	10 min		5th set of CMV
6		250	10 min	5K	10 min		Inside Gray Valve
7		250	10 min	5K	10 min		TIW
8		250	10 min	5K	10 min		4" Mud Pump's
9		250	10 min	5K	10 min		4" Stand Pipe
10		250	10 min	5K	10 min		Hard I-BOP
11		250	10 min	5K	10 min		Manual I-BOP
12		250	10 min	5K	10 min		Blind / BLM / 5" cm
13		250	10 min	5K	10 min		UPR's
14		250	10 min	5K	10 min		UPR's / OC / OKV
15		250	10 min	5K	10 min		UPR's / ICV / IKV
16		250	10 min	5K	10 min		UPP's / Check Valve
17		250	10 min	3500	10 min		Annular
18							
19							
20							
21							
22							
23							
24							
25							

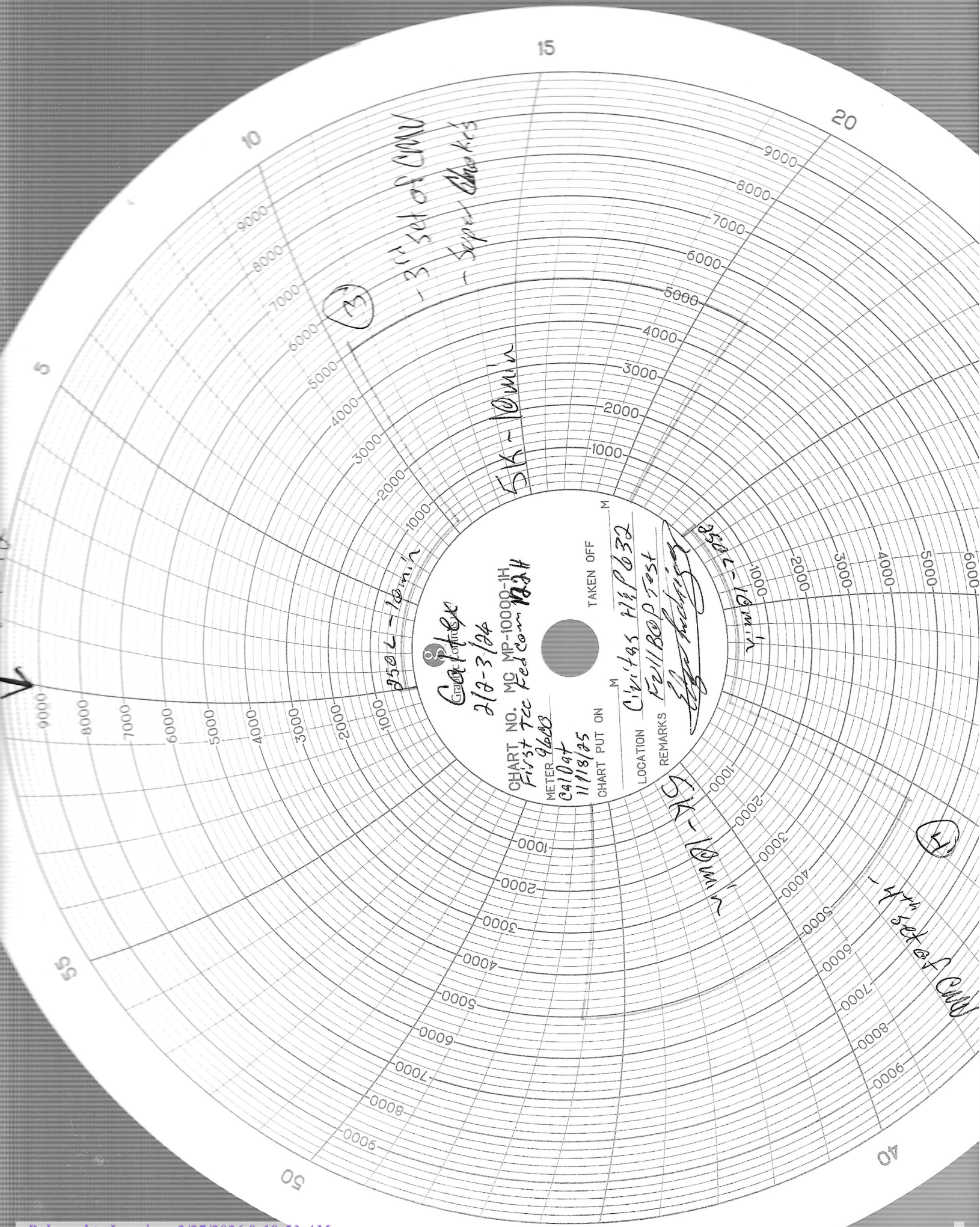
Unit Operator: [Signature] Date: 2/2-3/26

Charts Received By: [Signature] Date: 2-3-2026

www.CalTexEG.com
 (877) CALTEXEG

Safety
 Compliance
 Service

5806 FM 715
 Midland, Texas 79706



2/2-3/24

CHART NO. MC MP-10000-1H
First Tee Fed com 1224

METER 9600
CalDat
11/18/25

CHART PUT ON

TAKEN OFF

LOCATION Civitas HiP 032

REMARKS Fell BOP Test
Elyson

(M)

3 1/2" set of CMU
- Super Chalkies

5K - 10min

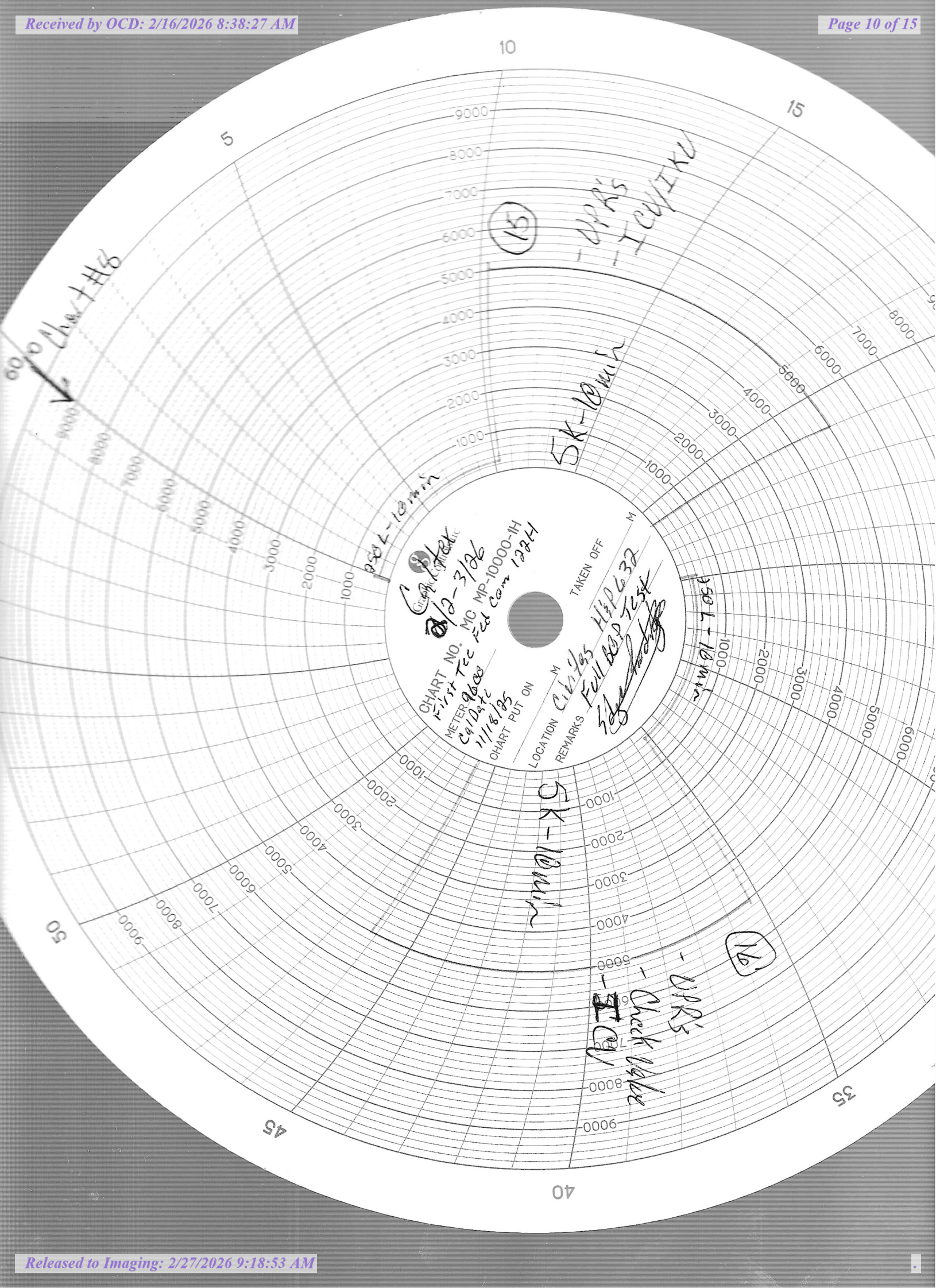
3502 - 10min

3502 - 10min

5K - 10min

(N)

4 1/2" set of CMU



10

15

Chart #16

15

- DPR's
- ICH/IKU

5k-10min

5k-10min

CHART NO. 15-14
 METER NO. 9000
 CHART PUT ON 11/18/85
 LOCATION CIVILIAN
 REMARKS Full BOP Test
 TAKEN OFF
 15-14 MC MP-10000-1H
 Fed Com 1224

150 L - 10min

5k-10min

16

- DPR's
- Check table
- ICH/IKU

50

45

35

40

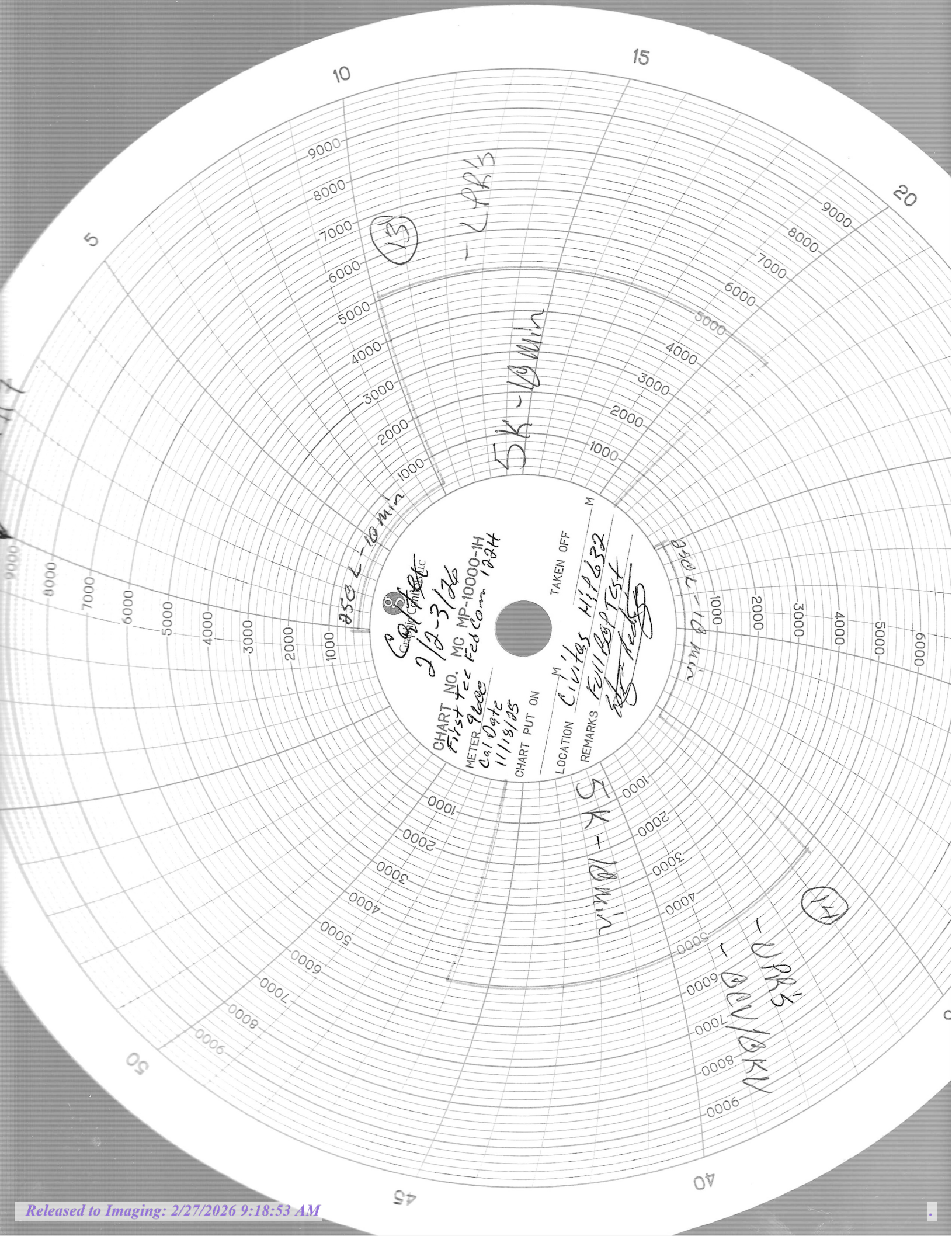
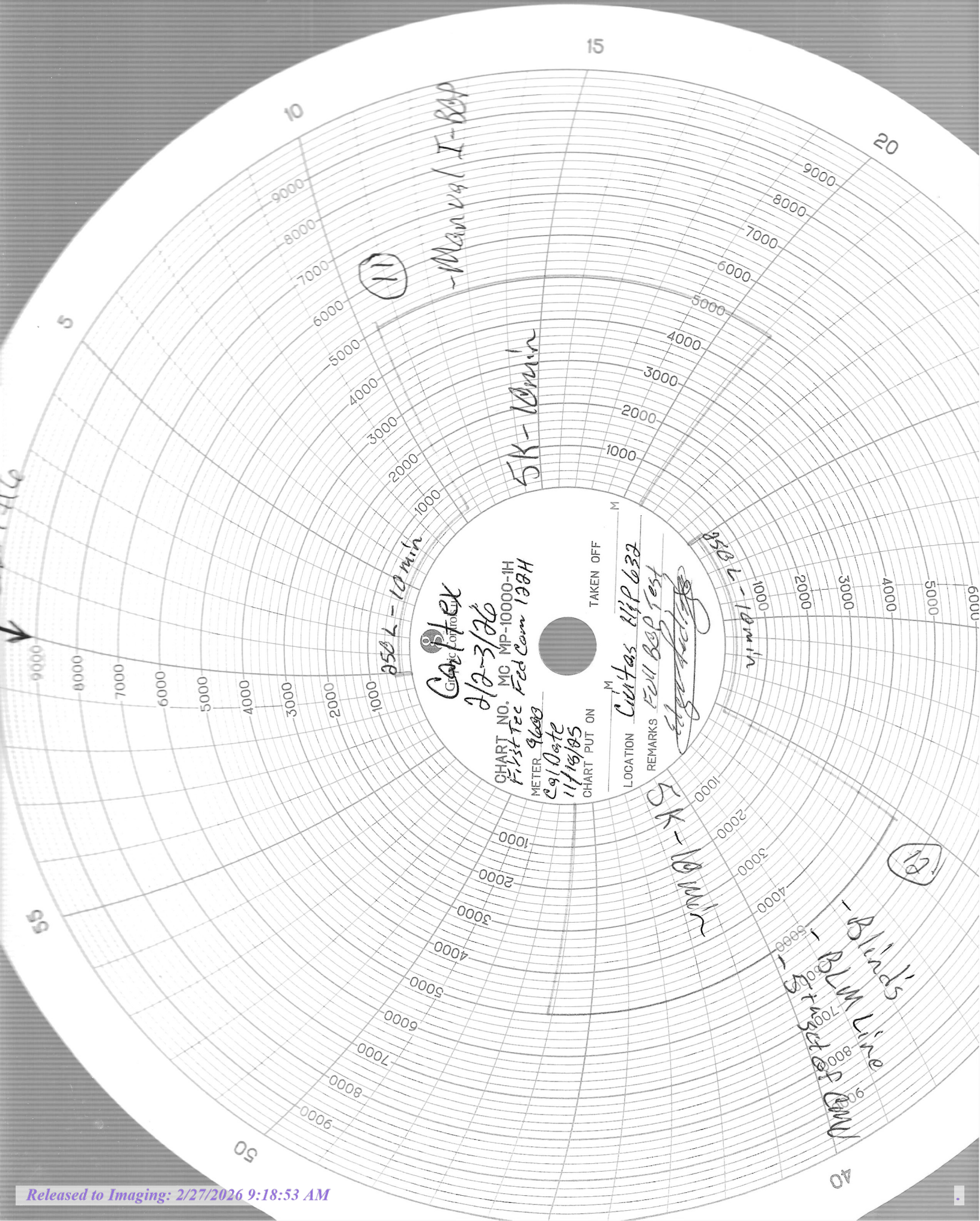


CHART NO. MC MP-10000-1H
 First Fed Com 1824
 METER 9200
 Cal Date 11/18/05
 CHART PUT ON
 LOCATION Civitas Hill
 REMARKS Full Report
 TAKEN OFF
 M



Carter

2/2-3/26

CHART NO. MC MP-10000-1H
First Rec Fed Cam 138H

METER 9600
Exp Date 11/16/05

CHART PUT ON

TAKEN OFF

LOCATION Civitas Hip 632

REMARKS Full Bab Test

[Signature]

5K-10min

5K-10min

5K-10min

5K-10min

11

-Manual I-88P

12

Blind's line
BOLM line
5K-10min

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 554195

CONDITIONS

Operator: Civitas Permian Operating, LLC 555 17th Street Denver, CO 80202	OGRID: 332195
	Action Number: 554195
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD ONLY	2/27/2026