

| | | |
|--------------------------------------|--|--|
| Well Name: SAN JUAN 32-9 UNIT | Well Location: T32N / R9W / SEC 18 / NENW / 36.988687 / -107.822454 | County or Parish/State: SAN JUAN / NM |
| Well Number: 271S | Type of Well: OTHER | Allottee or Tribe Name: |
| Lease Number: NMSF078513 | Unit or CA Name: SJ 32-9 FRUITLAND PA | Unit or CA Number: NMNM78425D |
| US Well Number: 3004531774 | Operator: HILCORP ENERGY COMPANY | |

Subsequent Report

Sundry ID: 2896642

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 02/18/2026

Time Sundry Submitted: 02:15

Date Operation Actually Began: 02/05/2026

Actual Procedure: Hilcorp Energy Company recently performed a tubing repair operation, at which time it was discovered that a portion of the tubing remained downhole. Approval was received to leave the fish and return the well to production. Please see the attached operations.

SR Attachments

Actual Procedure

SAN_JUAN_32_9_UNIT_271S_SR_Tbg_Repair_Writeup_20260218141545.pdf

Well Name: SAN JUAN 32-9 UNIT

Well Location: T32N / R9W / SEC 18 / NENW / 36.988687 / -107.822454

County or Parish/State: SAN JUAN / NM

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Allottee or Tribe Name:

Lease Number: NMSF078513

Unit or CA Name: SJ 32-9 FRUITLAND PA

Unit or CA Number: NMNM78425D

US Well Number: 3004531774

Operator: HILCORP ENERGY COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER

Signed on: FEB 18, 2026 02:15 PM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST

City: HOUSTON State: TX

Phone: (346) 237-2177

Email address: MWALKER@HILCORP.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 02/25/2026

Signature: Kenneth Rennick

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. (include area code)

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENW / 1140 FNL / 1185 FWL / TWSP: 32N / RANGE: 9W / SECTION: 18 / LAT: 36.988687 / LONG: -107.822454 (TVD: 0 feet, MD: 3500 feet)

BHL: NENW / 1140 FNL / 1185 FWL / TWSP: 32N / SECTION: / LAT: 36.988687 / LONG: 107.822454 (TVD: 0 feet, MD: 3500 feet)



Well Operations Summary L48

Well Name: SAN JUAN 32-9 UNIT #2715

| | | |
|---------------------------------|--------------------------------------|----------------------------|
| API: 3004531774 | Field: BASIN (FRUITLAND COAL) | State: NEW MEXICO |
| Permit to Drill (PTD) #: | Sundry #: | Rig/Service: DWS 30 |

Jobs

Actual Start Date: 2/5/2026 **End Date: 2/12/2026**

| Report Number | Report Start Date | Report End Date |
|---------------|-------------------|-----------------|
| 1 | 2/5/2026 | 2/5/2026 |

Operation

CREW TRAVEL TO THE SAN JUAN 29-7 93C.
 PJSM.
 LOAD OUT EQUIPMENT, ROAD RIG AND EQUIPMENT TO LOCATION.
 R/U DWS 30 AND EQUIPMENT.
 N/D WELLHEAD, N/U AND FUNCTION TEST BOP.
 PULL AND REMOVE TBG HANGER, TIH TAG @ 3,551', 30' OF FILL. L/D TAG JT.
 POSI-STOP NOT WORKING CORRECTLY, ADJUST SENSORS TO FIX ISSUE.
 R/U SCANNERS. SCAN TBG OUT115 JTS. TBG WAS SPLIT AND PARTED LAST JT, LEAVING 7-8' OF TBG, S/N AND CHECK IN THE HOLE. LAST 3 JTS ABOVE PART SHOWED SEVERE EXTERNAL CORROSION. DOWNGRADED 29 JTS DUE TO WEAR AND CORROSION. Y:86, B:27, G:1, R:1. DISCUSS OPTIONS W/ ZACH, WILL MAKE AN OVERSHOT RUN IN THE MORNING.
 SISW, DEBRIEF CREW, SDFN.
 CREW TRAVEL TO YARD.

| Report Number | Report Start Date | Report End Date |
|---------------|-------------------|-----------------|
| 2 | 2/6/2026 | 2/6/2026 |

Operation

CREW TRAVEL TO LOCATION.
 PJSM.
 M/U 3-3/4" OVERSHOT W/ 9' OF UPPER EXTENSIONS, P/U 2-3/8" TBG, TAG UP @ 585'. TRY TO ROTATE BOTH LEFT AND RIGHT W/O SUCCESS. TOOH TO INSPECT OVERSHOT. FOUND OVERSHOT GUIDE MARKED UP ON CUT LIP. DISCUSS W/ ZACH. ORDER LEAD BLOCK.
 WAIT FOR TOOLS TO BE DELIVERED.
 M/U 3-3/4" LEAD BLOCK, TIH TAG 585', TOOH AND DISCUSS IMPRESSION LEAD BLOCK W/ ZACH. ORDER TAPERED MILL.
 WAIT ON TAPERED MILL, DISCUSS OTHER OPTIONS W/ ZACH. DECIDED TO TIH W/ MULE SHOE.
 M/U OLD EXP CHECK MULE SHOE W/ 3 1/16" OD, TIH AND TAG UP 585'. ROTATE TBG ONLY GAINING TORQUE. TRY WORKING TBG IN 1/4 TURN AT A TIME AND WAS ABLE TO WORK TBG THROUGH BAD SPOT. P/U ANOTHER JT AND FELT COUPLING HIT AGAIN. PULL 1 STAND AND TRY AGAIN, WE WERE ABLE TO ROTATE IN AGAIN. TOOH. DISCUSS W/ ZACH.
 SISW, DEBRIEF CREW, SDFWE.
 CREW TRAVEL TO YARD.

| Report Number | Report Start Date | Report End Date |
|---------------|-------------------|-----------------|
| 3 | 2/9/2026 | 2/9/2026 |

Operation

CREW TRAVEL TO LOCATION.
 PJSM.
 P/U 3-1/16" MULE SHOE, 2 JTS TBG, X-OVER TO 3-7/8" STRING MILL, X-OVER TO TBG. TIH TAG W/ MULE SHOE @ 585', ROTATE IN AND TAG W/ STRING MILL, WORK THROUGH WITH TONGS, NOW ABLE TO MOVE THROUGH SPOT WITH STRING MILL. TOOH W/ STRING MILL.
 M/U 3-3/4" OVERSHOT W/ UPPER EXT, TIH AND TAG @ 585', ROTATE THROUGH, CONT TO TIH AND TAG AGAIN @ 713'. TRY TO ROTATE, UNSUCCESSFUL GETTING THROUGH. TOOH, OVERSHOT GUIDE ROLLED IN LIKE WE HIT A TIGHT SPOT. DISCUSS W/ ZACH AND JUAN.
 TIH WITH TAIL PIPE AND STRING MILL BHA. ROTATE THROUGH SPOT AT 585, TAG SPOT AT 713', TRY ROTATING W/ POWER TONGS UNSUCCESSFUL. R/U POWER SWIVEL. MILL 2" AND BEGAN MILL HARDER. P/U AND EST CIRC W/ AIR/MIST 6 BPH, 1 GAL FOAMER, 1 GAL CI. BEGING MILLING ON TIGHT SPOT, AVG 1'/HR. MILLED 1.5' AND FELL THROUGH, REAM SEVERAL TIMES AND CHECK WITHOUT ROTATION. P/U 1 JT W/ SWIVEL, HANG SWIVEL AND CONT TO TIH TO 3,530'. TOOH W/ STRING MILL BHA.
 SISW, DEBRIEF CREW, SDFN.
 CREW TRAVEL TO YARD.

| Report Number | Report Start Date | Report End Date |
|---------------|-------------------|-----------------|
| 4 | 2/10/2026 | 2/10/2026 |

Operation

CREW TRAVEL TO LOCATION.
 PJSM.
 P/U 3-3/4" OVERSHOT W/ 9' OF UPPER EXTENSIONS, TIH TAG 585' WORK OVERSHOT THROUGH, TAG UP 713', WORK OVERSHOT THROUGH. CONT TO TIH W/ OVERSHOT. TAG FISH @ 3,542', ROTATE AND FELT LIKE WE DROPPED OVER FISH MADE ADD 3.5' TAGGED SOLID. P/U AND NO OVERPULL. P/U TBG SWIVEL. TRY TO EST CIRC FOR 2.5 HRS. ONLY AIR CIRC, NO FLUID TO SURFACE, BUMP DOWN ON OVERSHOT AND TRY TO MAKE HOLE, UNSUCCESSFUL. TOOH W/ OVERSHOT. NO MARKS IN GRAPPLE. DISCUSS W/ JUAN AND ZACH. RUN OVERSHOT W/ FLAT BTM KUTRITE GUIDE, COULD NOT GET PAST 585'. TOOH.
 WAIT ON ORDERS, CREW SERVICED RIG.
 DISCUSS OPTIONS W/ ZACH AND JUAN.
 SISW, DEBRIEF CREW, SDFN.
 CREW TRAVEL TO YARD.

| Report Number | Report Start Date | Report End Date |
|---------------|-------------------|-----------------|
| 5 | 2/11/2026 | 2/11/2026 |

Operation

HEC SAFETY MEETING.



Well Operations Summary L48

Well Name: SAN JUAN 32-9 UNIT #271S

API: 3004531774

Field: BASIN (FRUITLAND COAL)

State: NEW MEXICO

Sundry #:

Rig/Service: DWS 30

Operation

CREW TRAVEL TO LOCATION.

PJSM.

M/U 2-3/8" EXP CHECK, S/N, DRIFT TBG IN HOLE TO 3,520.

BRING ON AIR/MIST 1350 CFM, 6 BPH MIST 2 GAL FOAMER, 2 GAL CI. EST CIRC IN 1HR, RETURNING THICK BROWN FLUID VERY LITTLE COAL FINES. BEGIN WORKING TBG DOWN AND TAGGED @ 3,530', P/U AND STARTED DRAGGING 5K OVER, WORK TBG FREE AND LET RETURNS CLEAN UP. WORK TBG BACK DOWN ONCE RETURNS CLEAN AND ABLE TO WORK TBG FROM 3,520' TO 3,530 WITHOUT ISSUE TWICE. AS WE WERE WORKING TBG DOWN AGAIN WE FELT A HARD THUD THAT SHOOK THE RIG AND WE GAINED 30K ON THE WEIGHT INDICATOR TO 50K. OPERATOR SET THE SLIPS AND SLACKED OFF TO CHECK ZERO WHICH WAS GOOD. PICKED UP AND CAME OFF THE SLIPS AT 50K, WORKED TBG TO 55K WITH NO FREE MOVEMENT, AIR PRESSURE BEGAN CLIMBING FAST AND STARTING LOSING RETURNS, K/O AIR @ 1350 PSI. BLED DOWN TUBING, TRY WORKING TUBING AGAIN WITHOUT SUCCESS. FREE STRETCH SHOWS STUCK POINT BETWEEN 3,450-3,500'. **NEW TBG SETTING DEPTH @ 3,530'.**

DISCUSS W/ ZACH, JUAN AND BRIAN.

SISW, DEBRIEF CREW, SDFN.

CREW TRAVEL TO YARD.

Report Number

6

Report Start Date

2/12/2026

Report End Date

2/12/2026

Operation

CREW TRAVEL TO LOCATION.

PJSM.

R/D POWER SWIVEL FROM DERRICK, R/D POWER TONGS AND REMOVE EVERYTHING FROM FLOOR. SLACK OFF ON TBG TO NEUTRAL. COLD CUT TBG ABOVE STRIPPING HEAD W/ PIPE CUTTER, L/D JT AND TBG SWIVEL.

R/D FLOOR. N/D AND STRIP OFF BOP OVER TBG.

LATCH ONTO TBG W/ OVERSHOT, P/U ON TBG TO ALLOW ROOM TO SET SHALLOW WELL SLIPS TO SET UNDER COUPLING. BREAK AND L/D JT W/ OVERSHOT. INSTALL TBG HANGER AND LAND TBG W/ 12K TENSION, 31K TOTAL ON HANGER. N/U WELLHEAD.

R/D DWS 30 AND EQUIPMENT. RELEASE RIG TO THE SAN JUAN 30-6 #425S.



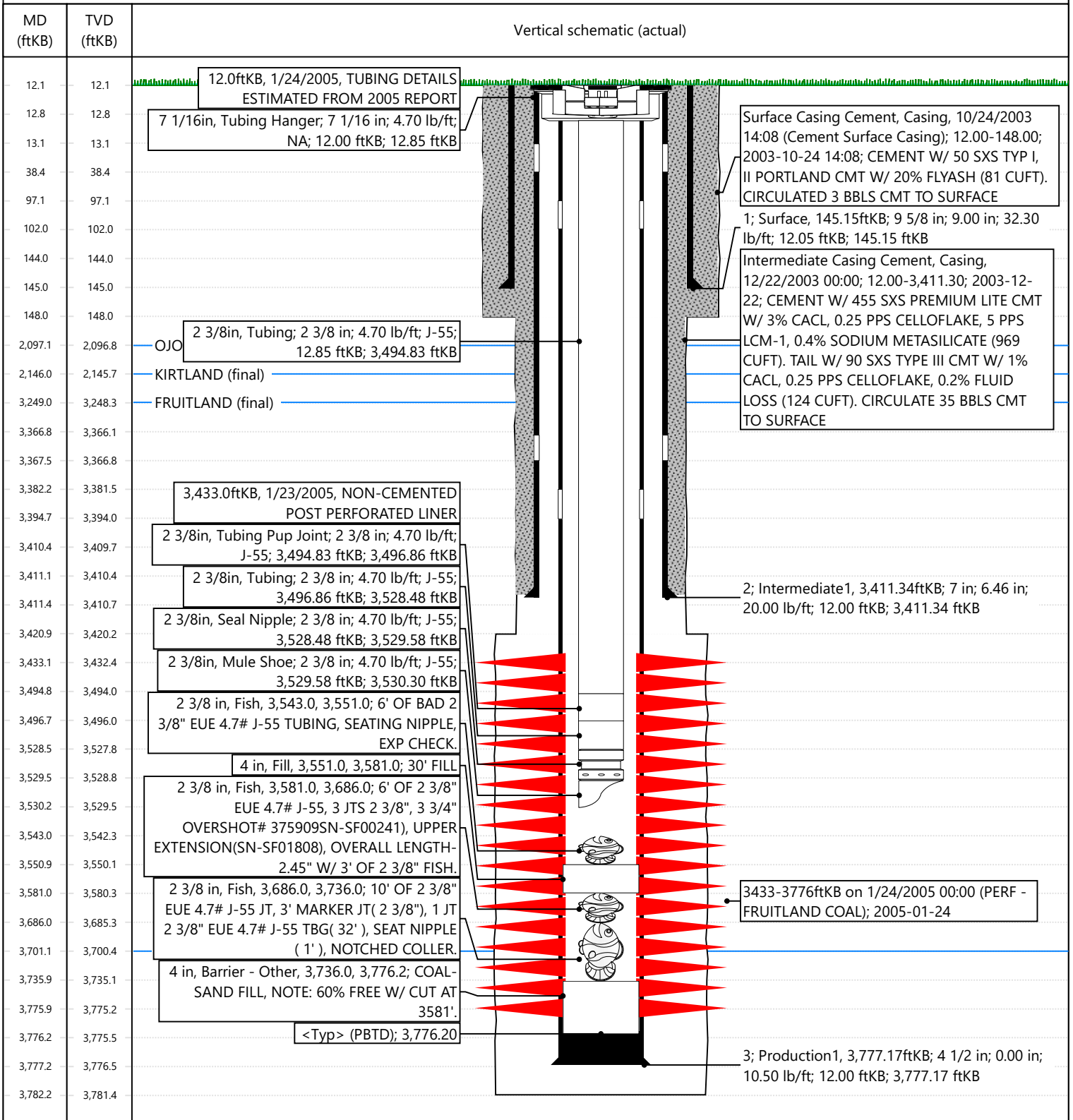
Current Schematic - Version 3

Well Name: SAN JUAN 32-9 UNIT #271S

| | | | | | |
|-----------------------------------|---|--------------------------------------|-------------------------|--------------------------------|-------------------------------------|
| API / UWI 3004531774 | Surface Legal Location 018-032N-009W-D | Field Name BASIN (FRUITLAND COAL) | Route 0400 | State/Province NEW MEXICO | Well Configuration Type Vertical |
| Ground Elevation (ft) 6,936.00 | Original KB/RT Elevation (ft) 6,948.00 | Tubing Hanger Elevation (ft) | RKB to GL (ft) 12.00 | KB-Casing Flange Distance (ft) | KB-Tubing Hanger Distance (ft) |

| Tubing Strings | | | | | |
|-----------------------------|------------------------------|-------------------------------------|------------------------------------|-------------------------------|--|
| Run Date 2/12/2026 11:00 | Set Depth (ftKB) 3,530.30 | String Max Nominal OD (in) 2 3/8 | String Min Nominal ID (in) 2.00 | Weight/Length (lb/ft) 4.70 | Original Spud Date 10/24/2003 09:00 |

Original Hole, 30045317740000 [Vertical]



Sent on: Wednesday, February 11, 2026 8:37:05 AM

To: [Rennick, Kenneth G](#); [Mandi Walker](#)

CC: [Zachary Stoltzfus](#); [Whitney Majetich](#); [Jon Knight - \(C\)](#); [Juan Cardenas](#); [Brian Bradshaw](#)

Subject: RE: [EXTERNAL] San Juan 32-9 271S (3004531774) - Request to Leave Fish

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

OCD agrees with BLM.

Andy Fordyce
Senior Petroleum Specialist
Oil Conservation Division



From: Rennick, Kenneth G <krennick@blm.gov>

Sent: Wednesday, February 11, 2026 6:22 AM

To: Mandi Walker <mwalker@hilcorp.com>; Fordyce, Andrew, EMNRD <Andrew.Fordyce@emnrd.nm.gov>

Cc: Zachary Stoltzfus <zachary.stoltzfus@hilcorp.com>; Whitney Majetich <whitney.majetich@hilcorp.com>; Jon Knight - (C) <jon.knight@hilcorp.com>; Juan Cardenas <jcardenas@hilcorp.com>; Brian Bradshaw <brian.bradshaw@hilcorp.com>

Subject: Re: [EXTERNAL] San Juan 32-9 271S (3004531774) - Request to Leave Fish

The BLM finds leaving the fish downhole acceptable. Please send in a subsequent report. Including this email conversation.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office
6251 College Blvd
Farmington, NM 87402

Email: krennick@blm.gov

Mobile & Text: 505.497.0019

From: Mandi Walker <mwalker@hilcorp.com>

Sent: Wednesday, February 11, 2026 5:46 AM

To: Rennick, Kenneth G <krennick@blm.gov>; Fordyce, Andrew, EMNRD <andrew.fordyce@emnrd.nm.gov>

Cc: Zachary Stoltzfus <zachary.stoltzfus@hilcorp.com>; Whitney Majetich <whitney.majetich@hilcorp.com>; Jon Knight - (C) <jon.knight@hilcorp.com>; Juan Cardenas <jcardenas@hilcorp.com>; Brian Bradshaw <brian.bradshaw@hilcorp.com>

Subject: [EXTERNAL] San Juan 32-9 271S (3004531774) - Request to Leave Fish

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Good morning All,

On Thursday of last week we rigged up on the San Juan 32-9 271S for a tubing repair. When we came out of the hole with tubing we found that the last joint was parted leaving approximately 8' of fish down hole consisting of mule shoe, seat nipple, and 7' of tubing . On Friday morning we began our fishing operations and were unsuccessful so we shutdown over the weekend and planned to continue fishing operations. Since Friday morning and into 3pm this afternoon, we have made multiple fishing attempts, all of which were unsuccessful. There are also two pre-existing fish left in hole from the prior operator that is limiting our fishing capabilities.

Based on the condition of the last joint of tubing that was recovered, it is highly unlikely that continued fishing operations will give us any different results. Continued fishing operations could result in creating a larger problem downhole and worsening its condition.

We are requesting to leave the fish in hole and run back our production tubing BHA to return the well to production (top of fish +/- 3,551). I have included a couple of photos of the tubing that was recovered, as well as an updated schematic. We would of course file a SR once the rig moves off so that the wellbore information could be captured.

Thank you,

Mandi Walker

SJE Operations/Regulatory Technician Sr.

Office: 346.237.2177 / Cell: 505.402.1212

1111 Travis Street / 12.215

Houston, TX 77002

mwalker@hilcorp.com



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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 558181

CONDITIONS

| | |
|--|--|
| Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002 | OGRID: 372171 |
| | Action Number: 558181 |
| | Action Type: [C-103] Sub. Workover (C-103R) |

CONDITIONS

| Created By | Condition | Condition Date |
|----------------|-----------|----------------|
| andrew.fordyce | None | 2/27/2026 |