

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: RYLEYBART FEDERAL	Well Location: T26N / R13W / SEC 24 / NENE / 36.477397 / -108.165148	County or Parish/State: SAN JUAN / NM
Well Number: 1	Type of Well: OTHER	Allottee or Tribe Name:
Lease Number: NMNM31059	Unit or CA Name: 1 RYLEYBART FEDERAL - FRC	Unit or CA Number: NMNM110433
US Well Number: 3004530538	Operator: DJR OPERATING LLC	

Subsequent Report

Sundry ID: 2896688

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 02/26/2026

Time Sundry Submitted: 12:00

Date Operation Actually Began: 01/16/2026

Actual Procedure: DJR Operating plugged and abandoned this well on 1/20/26. See attached P&A summary, plug summary, updated wellbore, and pictures.

SR Attachments

Actual Procedure

PA_SUMMARY_RYLEYBART_FEDERAL_001_20260226120007.pdf

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Unit or CA Name: 1 RYLEYBART
FEDERAL - FRCUnit or CA Number:
NMNM110433

US Well Number: 3004530538

Operator: DJR OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: HEATHER HUNTINGTON

Signed on: FEB 26, 2026 12:00 PM

Name: DJR OPERATING LLC

Title: Permitting Technician

Street Address: 200 ENERGY COURT

City: FARMINGTON

State: NM

Phone: (505) 636-9751

Email address: HHUNTINGTON@ENDURINGRESOURCES.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 02/27/2026

Signature: Kenneth Rennick

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	NMNM31059
6. If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. 1 RYLEYBART FEDERAL - FRC/NMNM110433
2. Name of Operator DJR OPERATING LLC		8. Well Name and No. RYLEYBART FEDERAL/1
3a. Address 1700 LINCOLN STREET SUITE 2800, DENVER,	3b. Phone No. (include area code) (303) 595-7433	9. API Well No. 3004530538
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 24/T26N/R13W/NMP		10. Field and Pool or Exploratory Area Basin Fruitland Coal/BASIN FRUITLAND COAL
		11. Country or Parish, State SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

DJR Operating plugged and abandoned this well on 1/20/26. See attached P&A summary, plug summary, updated wellbore, and pictures.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) HEATHER HUNTINGTON / Ph: (505) 636-9751	Title Permitting Technician
Signature (Electronic Submission)	Date 02/26/2026

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted	Title Petroleum Engineer	Date 02/27/2026
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office FARMINGTON

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENE / 1305 FNL / 1040 FEL / TWSP: 26N / RANGE: 13W / SECTION: 24 / LAT: 36.477397 / LONG: -108.165148 (TVD: 0 feet, MD: 0 feet)

BHL: NENE / 1305 FNL / 1040 FEL / TWSP: 26N / SECTION: / LAT: 36.477397 / LONG: 108.165148 (TVD: 0 feet, MD: 0 feet)

RYLEYBART FEDERAL 001 API 30-045-30538 P&A SUMMARY

1/16/26- Move AWS 395. SITP 0 psi, SICP 11 psi. SIBHP 0 psi. Open well to pit. Change handling tools to pull rods, remove horse's head, and unseat pump. LD 1 1/4" polish rod w/ 1 1/2" polish rod liner, 3- 3/4" pony rods, 44-3/4" rods, 2- 1 1/4" sinker bars, 1-4' 3/4" stabilizer sub and 2" X 1 1/2" X 12 RWACZ pump. Change handling tools to 2 3/8" tbg. Remove rusted up wellhead cap, NUBOP, and RU work floor. Function test BOP. Good test. Pulled tbg hanger. LD 2- 2 3/8" J55 pup jnts, 37 jnts 2 3/8" J55 tbg, 2 3/8" SN and 12' 2 3/8" MA. Natasha Dishface BLM representative on location. Secure and SDFW.

1/19/26-MU 4 1/2" csg scraper on 2 3/8" J55 WS. Tally and PU 37 jnts 2 3/8" WS to EOT depth 1150'. LD 1 jnts 2 3/8" WS. CPOOH w/ 36 jnts 2 3/8" WS and csg scraper, standing tbg back in derrick. MU 4 1/2" CICR on 2 3/8" WS. RIH w/ 36 jnts 2 3/8" WS and 1- 2 3/8" 12' pup jnt to EOT depth of 1,129'. Set CR, load 2 3/8" WS w/ 4.5 bbls freshwater and pressure test to 1000 psi. Sting out of CR and roll hole w/ 17 bbls freshwater. Pressure test 4 1/2" csg to 510 psi. Good test. Sting into CICR establish inj rate 2 BPM @ 50 psi. Pump Fruitland plug #1 with 10 sxs 15.8 ppg class g cmt down 2 3/8" WS and disp w/ 4.3 bbls freshwater. (10 sxs, 2 bbls class g cmt below CR). Sting out of CR, reverse circ clean w/ 6 bbls freshwater. POOH w/ 36 jnt 2 3/8" WS and setting tool, standing 2 3/8" tbg back in derrick. RU wireline truck. RIH w/ CBL logging tools ran log from 1126' to surface. RD wireline truck. RIH w/ 2 3/8" WS open ended to EOT depth 1129'. Pump Fruitland, Kirtland, ojo Alamo, 7" SC shoe and 7" SC plug #2. with 110 sxs 15.8 ppg class g cmt down 2 3/8" WS up 4 1/2" csg, circ good cmt to surface. ND BOP and wash out BOP. NU wellhead. Natasha Dishface BLM representative on location. SIW and secure. Dig out wellhead.

1/20/26-SICP 0 psi. SIBHP 0 psi. TOC at surface in 4 1/2" csg. Cut off wellhead. TOC at 25' from surface in 7" SC. Weld on P&A marker. RIH w/ 25' poly pipe. Filled 7" SC and topped off casings and wellhead cellar w/ 25 sxs class g cmt. RD AWS WOR 395 and cmt equipment. Released rig. Natasha Dishface BLM representative on location. WELL IS PLUGGED.

Plug Summary

P&A Plug Summary

Witnesses/ Contact

Well Name: Ryllyebart Federal 1
API #: 30-045-30538
AFE: W002028
Date: 1/16/26

Natasha Dishface BLM RE
 Kenneth Rennick BLM PE
 Loren Diede NMOCD REP

	Sx	Cement	Top	Bottom	CR?	Holes	
Plug 1:	10	Class G/ 15.8 ppg	1129'	1198'	Set @ 1129'	Fruitland perfs 1164'- 1198'	Pump 10 sxs below CR to
Plug 2:	110	Class G/ 15.8 ppg	surface	1129'	Set @ 1129'	No	Pump 110 sxs down 2 3/8" surface to cover Fruitland 7" SC shoe and 7" SC.
Plug 3:	25	Class G/ 15.8 ppg	TOC @ surface in 4 1/2" csg. TOC in 7" SC @ 25'	25'	No	No	RIH w/ 25' of 1" poly pipe. wellhead cellar
Plug 4:							
Plug 5:							
Plug 6:							
Plug 7:							
Plug 8:							
Plug 9:							
Plug 10:							

Notes

1/19/26- Set CR @ 1129'. Pressure test 4 1/2" csg to 510 psi. Good test. Sting into CR pump plug #1. Run CBL from 1129'. Pump plug #2 from 1129' to surface. SIW and secured for night
 1/20/26- TOC @ surface in 4 1/2" csg. Cut off wellhead. TOC in 7" SC @ 25'. Weld on P&A marker. RIH w/ 1" poly pipe.
 RDWOR and cmt equipment

DJR Operating, LLC
As Plugged Wellbore Diagram

Ryleybart Federal 1

API # 30-045-30538

NE/NE, Unit A, Sec 24, T26N, R13W
 San Juan County, NM

GL 6089'

KB 6094'

Spud Date 2/27/2002

WBD Date 1/27/2026

SURF CSG

Hole size 8.75"
 Csg Size: 7"
 Wt: 20#
 Grade: J-55
 ID: 6.456"
 Depth 139'
 casing cap ft³/ft: 0.2273
 TOC: Circ cmt
 to surface

FORMATION TOPS

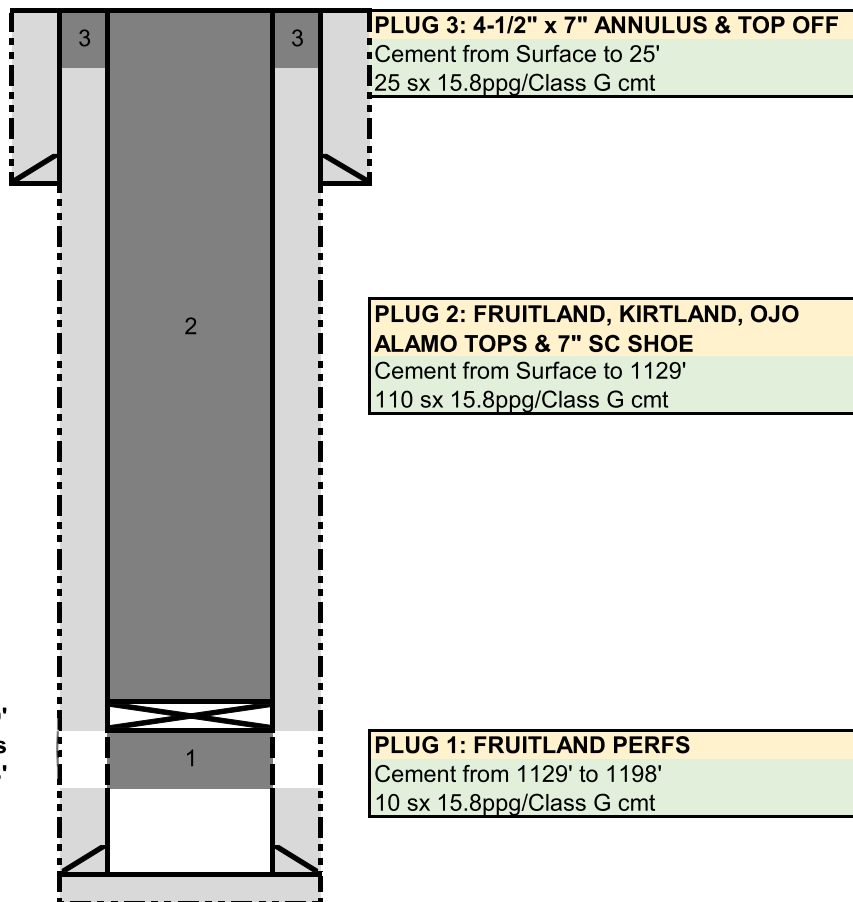
Nacimiento	Surface
Ojo Alamo	Surface
Kirtland	455'
Fruitland Coal	1164'
Pictured Cliffs	1193'

PROD CSG

Hole size 6.25"
 Csg Size: 4.5"
 Wt: 11.6#
 Grade: N-80
 ID: 4.000"
 Depth 1342'
 casing cap ft³/ft: 0.0872
 7x4.5 capacity ft³/ft 0.1169
 TOC: Circ cmt
 to surface

CICR @ 1129'
 Fruitland Coal perfs
 1164-1198'

PBTD 1280'
 TD 1342'











Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 558692

CONDITIONS

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 558692
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	3/2/2026