

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 326610 WELL API NUMBER 30-015-46955 5. Indicate Type of Lease State 6. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Gas	8. Well Number 601H
2. Name of Operator COG OPERATING LLC	9. OGRID Number 229137
3. Address of Operator 600 W Illinois Ave, Midland, TX 79701	10. Pool name or Wildcat

4. Well Location
 Unit Letter A : 280 feet from the N line and feet 876 from the E line
 Section 6 Township 25S Range 28E NMPM _____ County Eddy

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 3050 GR

Pit or Below-grade Tank Application or Closure

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 Corrected, see attached
 See Attached
 9/25/2021 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
09/26/21	Surf		14.75	10.75	45.5	J55	0	540	475	1.35	c		1500		
12/03/21	Int1		8.75	7.625	29.7	L80	0	8642	940		H		1500		
12/28/21	Prod		6.75	5.5	23	P110	0	19853	1505		H		1500		

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Electronically Signed TITLE Supervisor Delaware Regulatory DATE 10/10/2023
 Type or print name Robyn Russell E-mail address robyn.m.russell@conocophillips.com Telephone No. 432-685-4385

For State Use Only:

APPROVED BY: Keith Dziokonski TITLE Senior Petroleum Specialist DATE 3/3/2026 8:14:00 AM

Scout State Com 601H

30-015-46955

Spud @9:00PM

Corrected

9/25/21 Spud well.

9/26/21 TD 14 3/4" surface hole @ 540'. Set 10 3/4" 45.5# J55 csg @ 540'. Lead Cmt w/475sx, Class C, Yield 1.35 ft/sx. Circ w/96 sx to surface. WOC 8 hrs. Suspend ops.

11/26/21 Resume ops. Test BOP. Test csg 1500# for 30min, good test.

12/3/21 TD 8 3/4" vertical @ 8657'. Set 7 5/8" 29.7# L80 csg @ 8642'. Lead Cmt w/785sx, Class H, Yield 3.30 ft/sx. Tail w/155sx, Class H, Yield 1.25 ft/sx. Circ w/277 sx to surface. Test BOP. Test csg 1500# for 30min, good test. WOC 8 hrs. Suspend ops.

12/18/21 Resume ops. Test BOP. Test csg 1500# for 30min, good test.

12/28/21 TD 6 3/4" lateral @ 24848'. Set 5 1/2" 23# P-110 csg @ 19853'. Lead Cmt w/595sx, Class H, Yield 1.69 ft/sx. Tail w/910sx, Class H, Yield 1.46 ft/sx. Circ w/229 sx to surface. Test BOP. Test csg 1500# for 30min, good test. Open Hole 19,856-24,848.

1/1/22 Rig released

CEMENT-MUST HAVE Top of Cement if no returns to surface on ALL strings (at least cement to surface).

CASING/PIPING