

Well Name: OSAGE FEDERAL	Well Location: T19S / R29E / SEC 34 / SENW / 32.6199085 / -104.063794	County or Parish/State: EDDY / NM
Well Number: 15	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM90807	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001526271	Operator: PERMIAN RESOURCES OPERATING LLC	

Subsequent Report

Sundry ID: 2893546

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 01/29/2026

Time Sundry Submitted: 11:54

Date Operation Actually Began: 01/12/2026

Actual Procedure: Plugging and abandonment operations on the Osage Federal #015 were completed by JMR Services on behalf of Permian Resources Operating, LLC from 1/12/2026 to 1/22/2026. Please see attached P&A Subsequent Report. Attachments: Plugging Operations Current WBD AGM

SR Attachments

Actual Procedure

Osage_Federal_015_PA_SR_Attachments_20260129115411.pdf

Well Name: OSAGE FEDERAL

Well Location: T19S / R29E / SEC 34 /
SENW / 32.6199085 / -104.063794

County or Parish/State: EDDY /
NM

Well Number: 15

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM90807

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001526271

Operator: PERMIAN RESOURCES
OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JESSICA DOOLING

Signed on: JAN 29, 2026 11:54 AM

Name: PERMIAN RESOURCES OPERATING LLC

Title: Regulatory Specialist

Street Address: 300 N MARIENFELD ST STE 1000

City: MIDLAND

State: TX

Phone: (432) 999-3072

Email address: JESSICA.DOOLING@PERMIANRES.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: JAMOS@BLM.GOV

Disposition: Accepted

Disposition Date: 02/17/2026

Signature: James A Amos

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SENW / 1650 FNL / 2310 FWL / TWSP: 19S / RANGE: 29E / SECTION: 34 / LAT: 32.6199085 / LONG: -104.063794 (TVD: 0 feet, MD: 0 feet)

BHL: SENW / 1650 FNL / 2310 FWL / TWSP: 19S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Subsequent P&A Report
Permian Resources Operating LLC
Osage Federal – 015
30-015-26271

01/12/26 MIRU.

01/13/26 Tubing Operations: Make up tubing set 5.5" CIBP. Pick and tally 174 joints, set end of tubing at 5600'. Secure well and install night caps, equipment shutdown.

01/14/26 Tubing Operations: Set 5.5" tubing set CIBP at 5600'. Circulated 130bbl 10# MLF. Number of sacks N/A. Tested casing to 500 psi. RIH with Cement Bond log from (5600') to (0' (CBL RAN BY 3rd PARTY)). RIH 86 tubing stands, tag CIBP @ 5600'. Plug (# 1) Spot (25 sxs) class (C) cement From (5600') to (5346'). Tubing Operations: Lay down 8 joints, stand back 30 doubles. Shut in well.

01/15/26 RIH with (169 jts) and tagged TOC @ (5340'). Tubing Operations: Lay down 110 joints, stand back 32 doubles, removed perf sub, ran in the hole 32 stands with packer, set packer at 2058'. RIH and perf'd @ (3500'), pulled out of the hole. Plug (# 2) Squeezed (266sxs) class (C) cement from (3500') to (2365'). RIH with (74 jts) and tagged TOC @ (2350'). RIH and perf'd @ (1640'), pulled out of the hole. Plug (# 3) Squeezed (137sxs) class (C) cement from (1640') to (1058'). Secure well and install night caps, equipment shutdown.

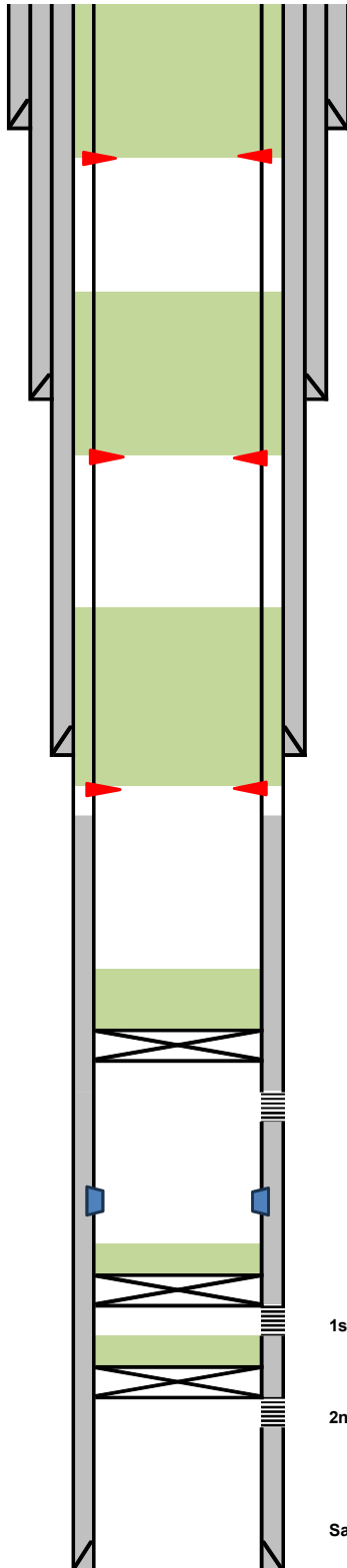
01/16/26 Ran in the hole with (31 jts) and tagged TOC @ (991'). RIH and perf'd @ (410'), pulled out of the hole. Plug (# 4) Rigged up pump and circulated (115 sxs class (c) cement from (410') to surface. RDMO.

01/22/26 Cutoff wellhead. Install above ground P&A marker.

Author:	Shyanne @ JMR		
Well Name	Osage Federal	Well No.	#015
Field	Osage	API #:	30-015-26271
County	Eddy	Location	1650' FNL & 2310' FWL
State	NM		Sec 34, T19S, R29E
Spud Date	1/16/1990	GL	3303'

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	20	K55	94#	360'	26	400 sxs	0'
1st Inter Csg	13 3/8	K55	48#	1120'	17 1/2	1000 sxs	0'
2nd Inter Csg	8 5/8	J55	24# & 32#	3200'	12 1/4	750 sxs	0'
Prod Csg	5 1/2	N80/J55	17#	8,300	7 7/8	1120 sxs	4364'

Formation Tops	
Yates	1290'
7 Rivers	1590'
Delaware	3450'
B. Spring	5480'



Plug (# 4) Rigged up pump and circulated (115 sxs class (c) cement from (410') to surface.
Perf'd @ (410'),

Tagged TOC @ (991').

Plug (# 3) Squeezed (137sxs) class (C) cement from (1640') to (1058')
Perf'd @ (1640'),

Tagged TOC @ (2350').

Plug (# 2) Squeezed (266sxs) class (C) cement from (3500') to (2365').
Perf'd @ (3500'),

TOC @ 4364'

tagged TOC @ (5340').

Plug (# 1) Spot (25 sxs) class (C) cement From (5600') to (5346').
Set & tag CIBP @ 5600'.

Bone Springs Stray Sand perfs from 5663' to 5650'

DV Tool @ 6388'

CIBP @ 6918'

1st Bone Springs perfs from 7052' to 6968'

CIBP @ 7853'

2nd Bone Springs perfs from 8033' to 7903'

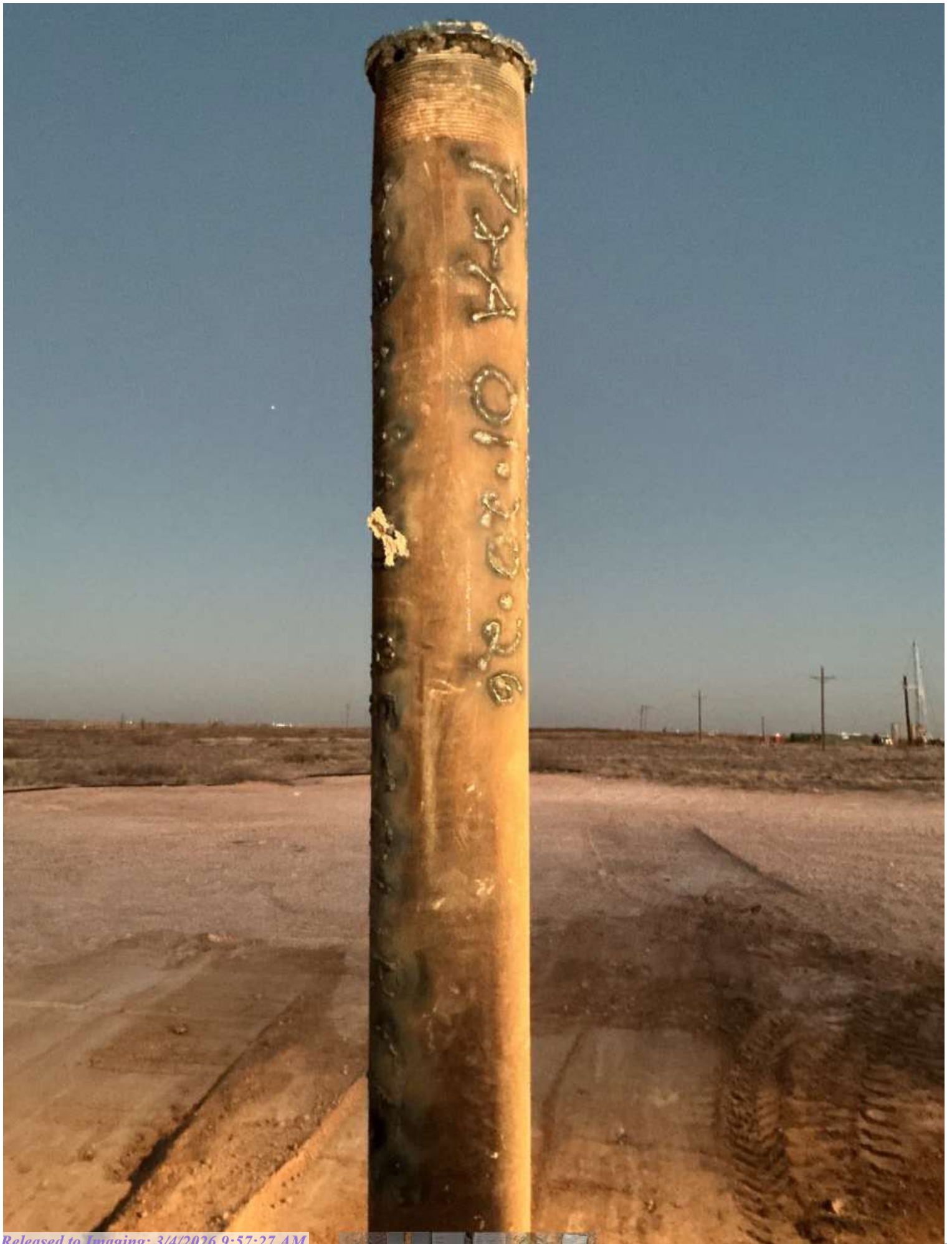
Sand @ 8236'



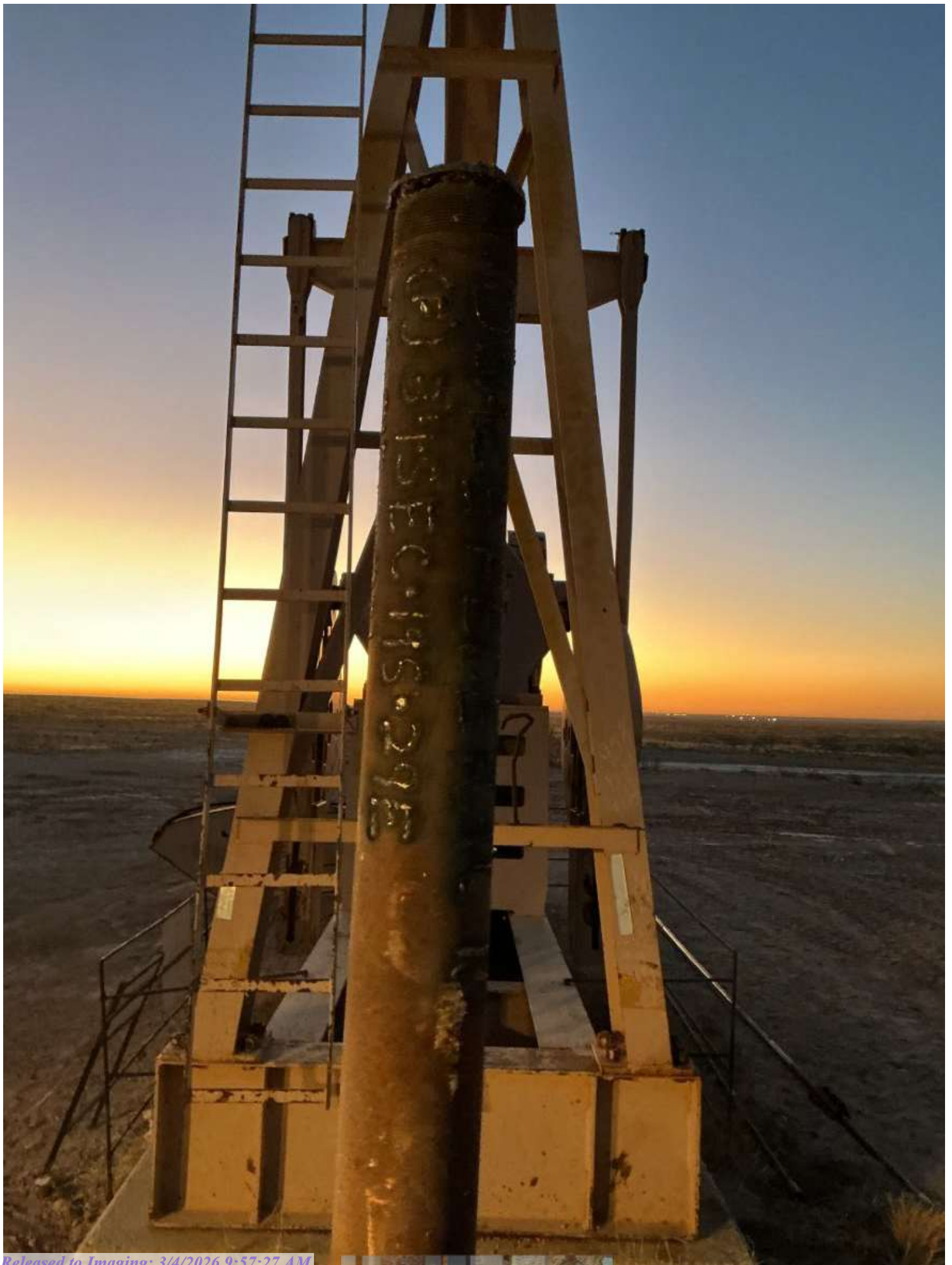
PERMIAN
RESOURCES
Emergency # (432) 699-9345

OSAGE FEDERAL #015
UNIT F, SEC. 34-19S-29E
API #30-015-26271
1650' FNL & 2310' FWL
EDDY COUNTY, NM
#NM90807









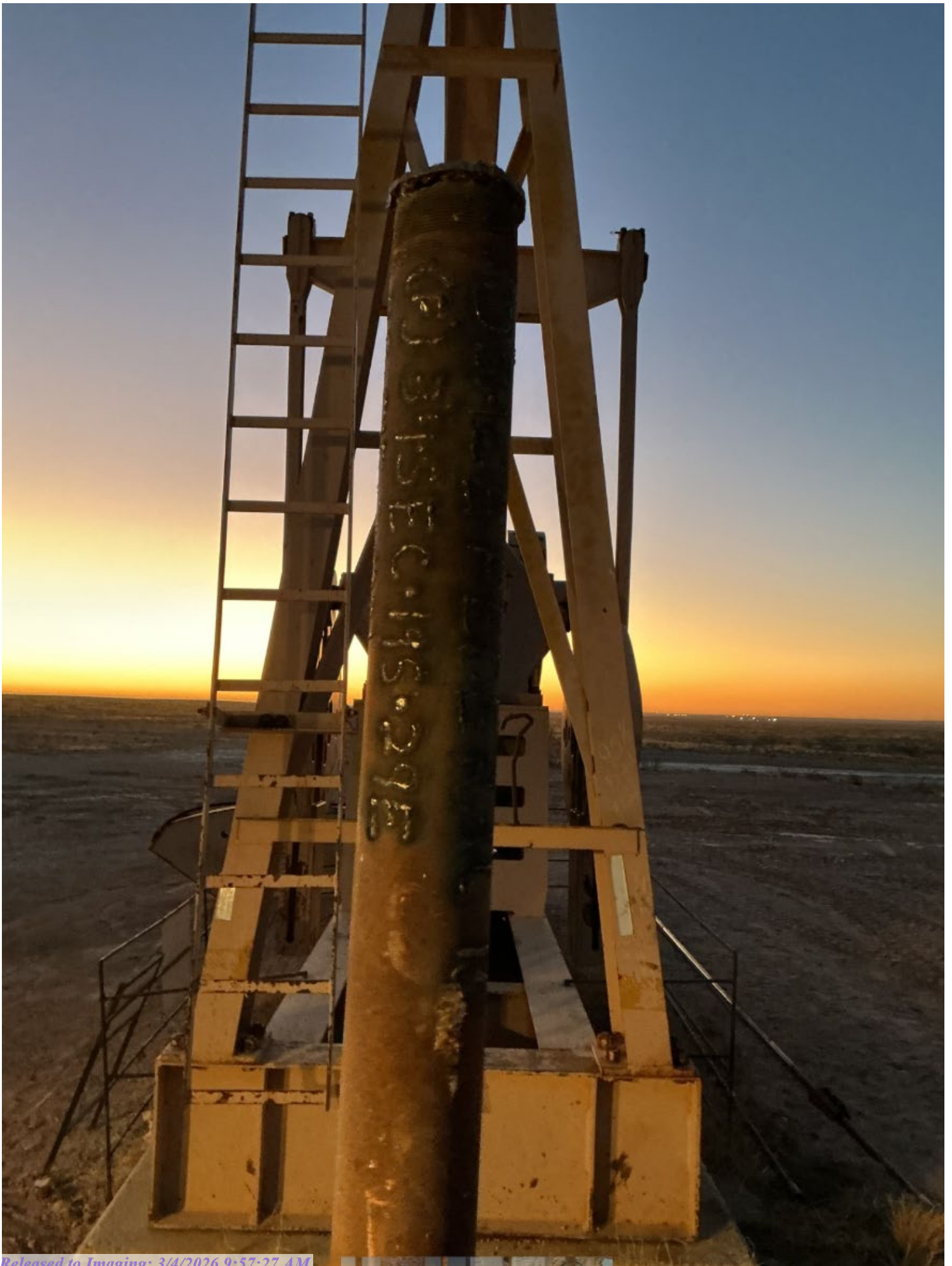










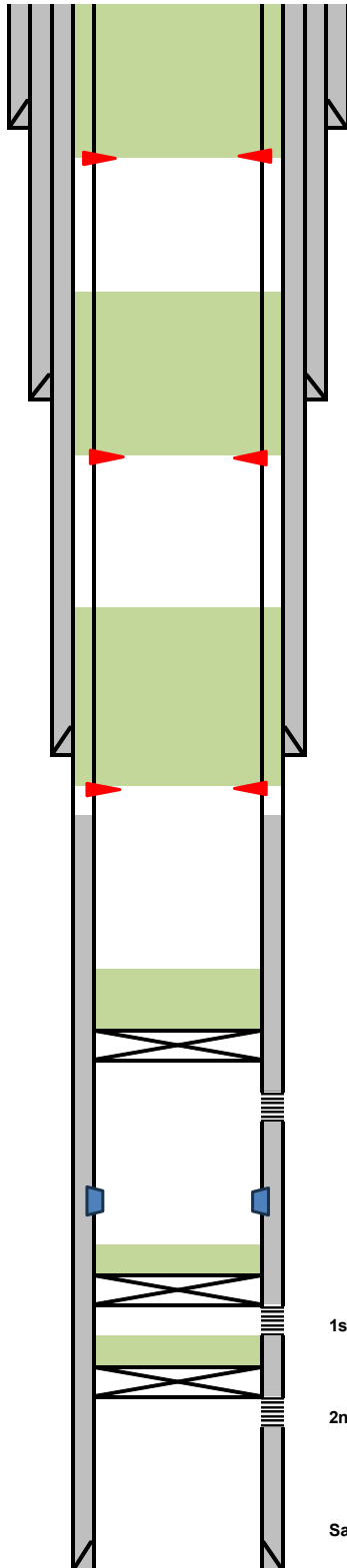




Author:	Shyanne @ JMR		
Well Name	Osage Federal	Well No.	#015
Field	Osage	API #:	30-015-26271
County	Eddy	Location	1650' FNL & 2310' FWL
State	NM		Sec 34, T19S, R29E
Spud Date	1/16/1990	GL	3303'

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	20	K55	94#	360'	26	400 sxs	0'
1st Inter Csg	13 3/8	K55	48#	1120'	17 1/2	1000 sxs	0'
2nd Inter Csg	8 5/8	J55	24# & 32#	3200'	12 1/4	750 sxs	0'
Prod Csg	5 1/2	N80/J55	17#	8,300	7 7/8	1120 sxs	4364'

Formation Tops	
Yates	1290'
7 Rivers	1590'
Delaware	3450'
B. Spring	5480'



Plug (# 4) Rigged up pump and circulated (115 sxs class (c) cement from (410') to surface.
Perf'd @ (410'),

Tagged TOC @ (991').

Plug (# 3) Squeezed (137sxs) class (C) cement from (1640') to (1058')
Perf'd @ (1640'),

Tagged TOC @ (2350').

Plug (# 2) Squeezed (266sxs) class (C) cement from (3500') to (2365').
Perf'd @ (3500'),

TOC @ 4364'

tagged TOC @ (5340').

Plug (# 1) Spot (25 sxs) class (C) cement From (5600') to (5346').
Set & tag CIBP @ 5600'.

Bone Springs Stray Sand perfs from 5663' to 5650'

DV Tool @ 6388'

CIBP @ 6918'

1st Bone Springs perfs from 7052' to 6968'

CIBP @ 7853'

2nd Bone Springs perfs from 8033' to 7903'

Sand @ 8236'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 554736

CONDITIONS

Operator: Permian Resources Operating, LLC 300 N. Marienfeld St Ste 1000 Midland, TX 79701	OGRID: 372165
	Action Number: 554736
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/4/2026