

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		WELL API NO.
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator		6. State Oil & Gas Lease No.
3. Address of Operator		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter _____ : _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____		8. Well Number
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

West Dollarhide Drinkard Unit #108
30-025-30830

NOTICE OF INTENT WORKOVER PROCEDURE

1. Flow back and kill well
2. MIRU NDWH NUBOP release packer TOH w/tbg
3. PU RBP & packer, STIH & set RBP @ 6,310'
4. Set packer @ 6,298' (12' above RBP)
5. Test RBP to 1000 psi
6. Load casing & test to surface to 500 psi
7. Blow down pressure and TOH w/RBP & Packer
8. TIH with bit to tag for fill
9. Cleanout any fill to MD @ 7,557'
10. RIH with tubing & new packer, set packer @ 6,338'
11. MIRU pump truck and run MIT and BHT,
12. RDMO return to injection

HORIZONTAL WELL DATA SHEET

Field: West Dollarhide Drinkard Unit	Well Name: WDDU # 108H	Lease Type: State
Location: 1201' FSL & 156' FWL	Sec: 33	Township: 24S
County: Lea	State: NM	Range: 38E
	Chevno:	API: 30-025-30830
	Unit Letter: M	Cost Center: UCU881500
		CHEVNO: KZ8810

Surface Csg.

Size: 11-3/4"
 Wt.: 42#
 Set @: 1200'
 Sxs cmt: 1000
 Hole: 14-3/4"
 TOC: surface

Intermediate Csg.

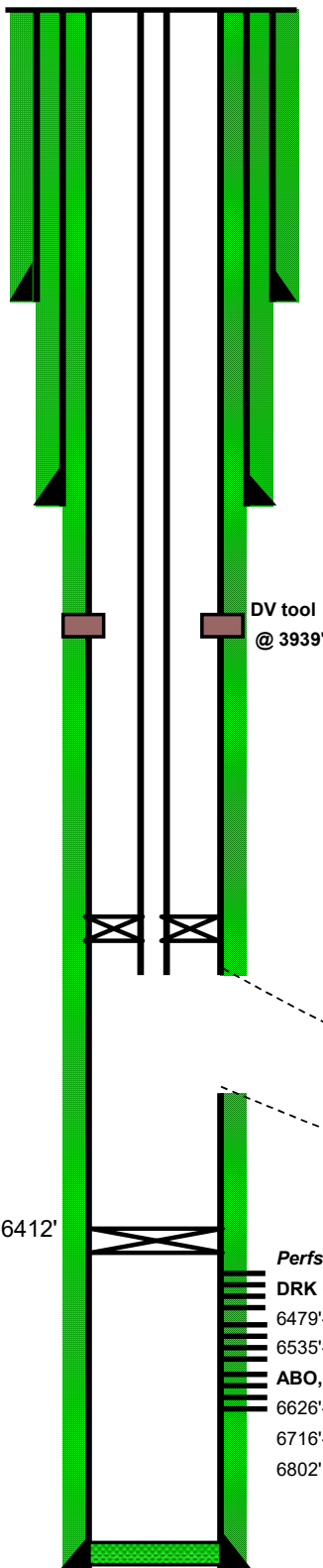
Size: 8-5/8"
 Wt.: 32#
 Set @: 4000'
 Sxs Cmt: 1450
 Hole: 11"
 TOC: surface

Production Csg.

Size: 5-1/2"
 Wt.: 15.5 & 17#
 Set @: 6955'
 Sxs Cmt: 1325

Hole: 7-7/8"
 TOC: surface

PBTD: 6595'
 ORIG TD: 6955'



GL: 3177'
 KB: 3191'
 DF: _____

Spud Date: 4/9/1991
 Comp Date: 5/11/1991

6-01 Tag PBTD @ 6587' TIH w/CIBP set @ 6412'. TIH w/ whipstock & set face @ 272 deg. AZ. **Mill lateral hole** from 6400' to 7557' MD. Stim DRK OH w/3,000 gals 20% HCL, 5900 gals scale inhi & 16,000 gals WF-130. ND frac tree, work frac string, got pipe loose, Btm of tbg @ 4360', Knock CIBP dn to PBTD @ 6595'. TIH w/tbg & rods, SN @ 6538'. Knock out CIBP. Load & tst pmp to 500 PSI. DV tool @ 3939'. **TOW @ 6399', BOW @ 6405'.**

10/2004: Conversion to injection. Ran bit, C/O to 6534'. **Set CIBP @ 6412' (new PBTD). Set 5-1/2" Arrowset 1X packer, IPC coated w/ 1.5" F profile @ 6343'.**

Window @ 6399' to 6405'
Angle 83.70'
Vertical Section 1099.98'

MD @ 7557'
TVD @ 6495'

- Perfs 5/10/1991**
- DRK - w/1 SPF, Total 30 holes**
 6479'-81'; 6483'-91'; 6501'; 6504'-6'; 6519'
 6535'-37'; 6540'; 6547'-6551'; 6557'-6562';
 - ABO, w/1JSPF, Total 43 holes**
 6626'-28'; 6657'; 6694'-96'; 6707'-11'
 6716'-19'; 6730'-36'; 6777'; 6786'-89'; 6792'-96'
 6802'; 6806'-11'; 6834'-36'; 6846'-52'; 6881'-85'

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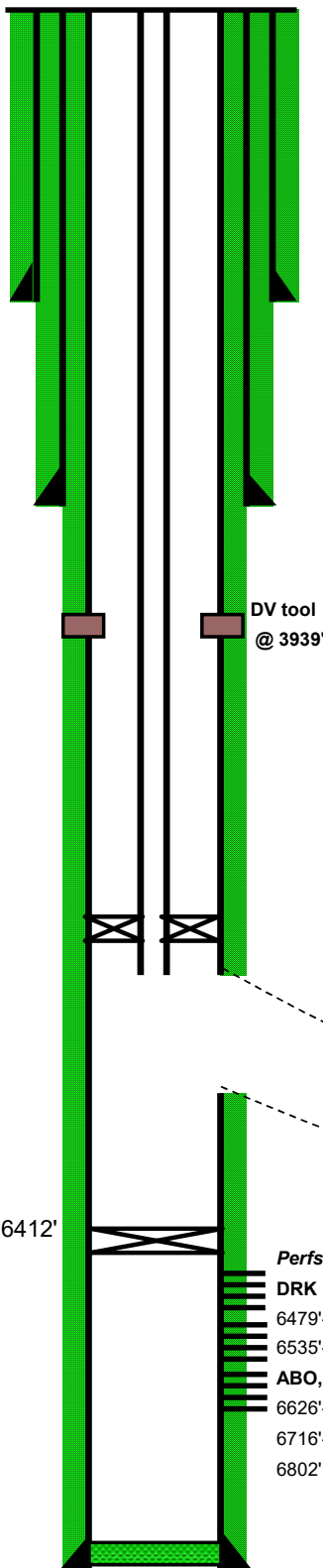
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CONDITIONS

Action 550233

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Operator: SCOUT ENERGY MANAGEMENT LLC 13800 Montfort Road Dallas, TX 75240	OGRID: 330949
	Action Number: 550233
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	post workover MIT required with OCD witness	3/4/2026
anthony.harris	No tubing upsize permitted	3/4/2026
anthony.harris	Submit post-workover C-103 Subsequent Report summarizing the work performed and attach an updated wellbore diagram summarizing tubing size, packer depth and injection interval.	3/4/2026