

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		WELL API NO.
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator		6. State Oil & Gas Lease No.
3. Address of Operator		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter _____ : _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____		8. Well Number
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

West Dollarhide Drinkard Unit #140  
30-025-32162

**NOTICE OF INTENT WORKOVER PROCEDURE**

1. Flow back and kill well
2. MIRU NDWH NUBOP release packer TOH w/tbg
3. PU RBP & packer, STIH & set RBP @ 6,450'
4. Set packer @ 6,438' (12' above RBP)
5. Test RBP to 1000 psi
6. Load casing & test to surface to 500 psi
7. Blow down pressure and TOH w/RBP & Packer
8. TIH with bit to tag for fill
9. Cleanout out any fill to 7,362'
10. RIH with tubing & new packer, set packer @ 6,455'
11. MIRU pump truck and run MIT and BHT,
12. RDMO return to injection

### West Dollardhide Drinkard # 140

Location:
1980' FSL & 1850' FEL
Section: 32
Township: 24S
Range: 38E
County: Lea State: NM

Well ID Info:
Chevro: QU2887
API No: 30-025-32162
Compl. Date: 10-26-93

Elevations:
GL: 3184'
KB: 3197'
DF: 3196'

Surf. Csg: 8 5/8" 24# WC-50  
 Set: @ 1210' w/ 500 sx class 'C' cmt  
 TOC @ surf by circ

Completion Data

perf w/ 4 JSPF 6496-6504, 6510-6524, 6528-6557, 6579-6584, 6608-6612  
 acidize w/ 5000gal 15% HCL

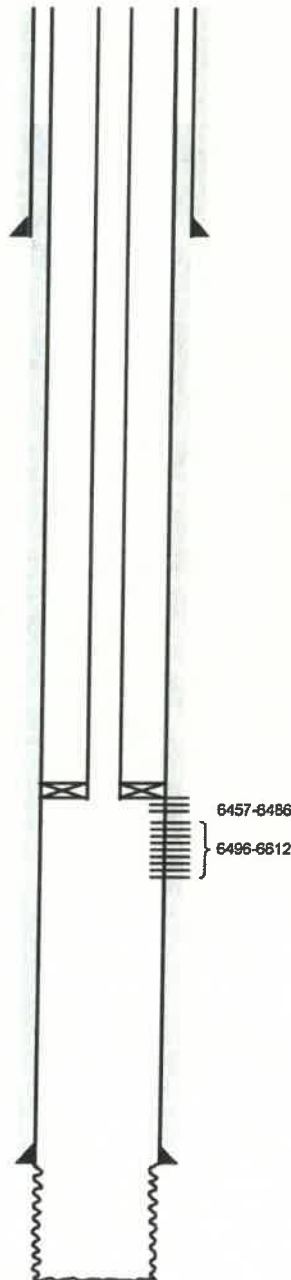
Tubing Detail

2 3/8" set @ 6457'

Subsequent Workovers

8-3-89 clean out iron sulfide & scale to 6610, circ hole clean, perf 6457-6486 w/ 2 JSPF 120 degree phasing acid wash parts 6457-6612 w/ sonic hammer w/ 4000gal 15% NEFE HCL, wash perfs 6457-86 w/ 2000gal 15% NEFE HCL and perfs 6496-6612 w/ 2000gal 15% NEFE HCL, acidize 6457-6486 w/ 4000gal 15% NEFE HCL & 2500# rock salt, flush w/ 40 bbl 2%

Prod. Csg: 15.5" 15.5 & 17#  
 Set: @ 7530' w/ 2000 sx cmt  
 TOC @ 700 by TOC



TD: 7362'

Updated: 7-16-02

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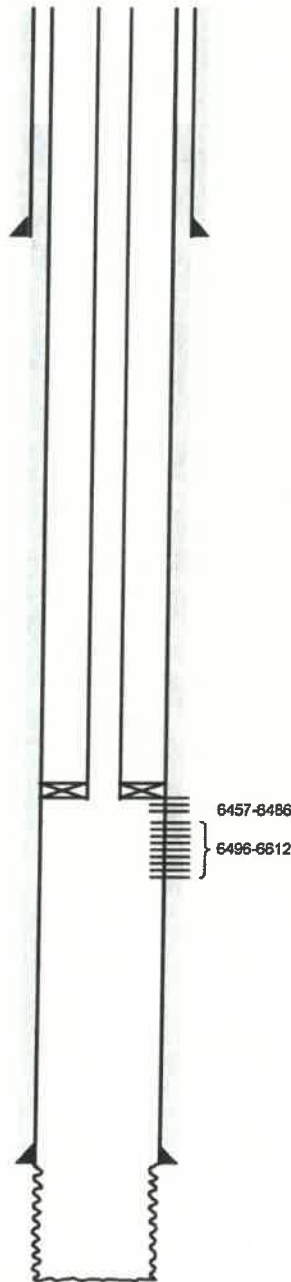
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CONDITIONS

Action 558622

**CONDITIONS**

Operator: SCOUT ENERGY MANAGEMENT LLC 13800 Montfort Road Dallas, TX 75240	OGRID: 330949
	Action Number: 558622
	Action Type: [C-103] NOI Workover (C-103G)

**CONDITIONS**

Created By	Condition	Condition Date
anthony.harris	Post workover MIT required with OCD witness	3/4/2026
anthony.harris	No tubing upsize permitted	3/4/2026
anthony.harris	Submit post workover C-103 Subsequent Report summarizing the work performed and attach an updated wellbore diagram showing casing size and setting depths and tubing size and setting depth, perforation depths and any other pertinent details for bridge plugs, PBTD etc.	3/4/2026