
 <b>FESCO</b> <small>PETROLEUM ENGINEERS</small>	<b>FESCO, Ltd.</b> 1000 Fesco Ave. - Alice, Texas 78332	 <b>FESCO</b> <small>PETROLEUM ENGINEERS</small>
<b>STATIC GRADIENT SURVEY</b>		

Company: XTO Energy Inc. Well: Poker Lake Unit 21 Lincol Fee SWD No. 001 Field: Wolfcamp X Formation: Wolfcamp	Test Date: 03/17/2021 Location: Eddy County, NM Status: Shut in.
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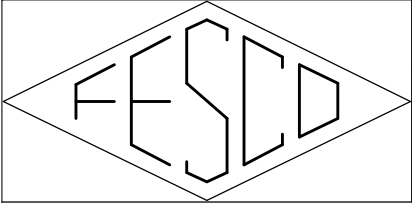
Well Data: Wellhead Connection: 5-1/2" 10k Flange Elevation: 33 ft above GL Tubing: 5.5" Set at 16355 ft Casing: 7" Set at 16460 ft Perfs: 16470 - 17495 ft (MD) Datum: 16983 ft (MD)	Gauge Type: Electronic Gauge SN: DC-1029 Gauge Range: 15000 psi Gauge OD: 1.2500"
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Depth			Pressure					Comments
MD ft	TVD ft	Delta Depth ft	WHP psia	BHT °F	Gauge Pressure psia	Delta Pressure psi	Pressure Gradient psi / ft	
0	0	0	105	63.74	103.99	0.00	0.0000	Water level at surface.
5000	5000	5000		96.53	2456.33	2352.34	0.4705	
6000	6000	1000		100.39	2927.42	471.09	0.4711	
7000	7000	1000		104.90	3397.51	470.09	0.4701	
8000	8000	1000		109.62	3866.76	469.25	0.4693	
9000	9000	1000		117.55	4336.16	469.40	0.4694	
10000	10000	1000		123.76	4804.53	468.37	0.4684	
11000	11000	1000		136.23	5272.35	467.82	0.4678	
12000	12000	1000		151.20	5738.65	466.30	0.4663	
13000	13000	1000		163.54	6203.86	465.21	0.4652	
14000	14000	1000		176.75	6668.17	464.31	0.4643	
15000	15000	1000		186.74	7130.02	461.85	0.4619	
16000	16000	1000		202.03	7591.10	461.08	0.4611	
16300	16300	300	105	211.77	7729.09	137.99	0.4600	

BHT at Test Depth: 239.11 °F Extrapolated BHP at Datum: 8043.27 psia BHP Gradient at Datum : 0.4600 psi/ft	Oil Level: None Water Level: Surface Csg Press: N/A	Previous BHP: U/A BHP Change: U/A
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Remarks: MIRU slickline. RIH with 3.5" gauge ring. Cleared 16319 ft. POOH. RIH with electronic gauges making static gradient stops to 16300 ft.

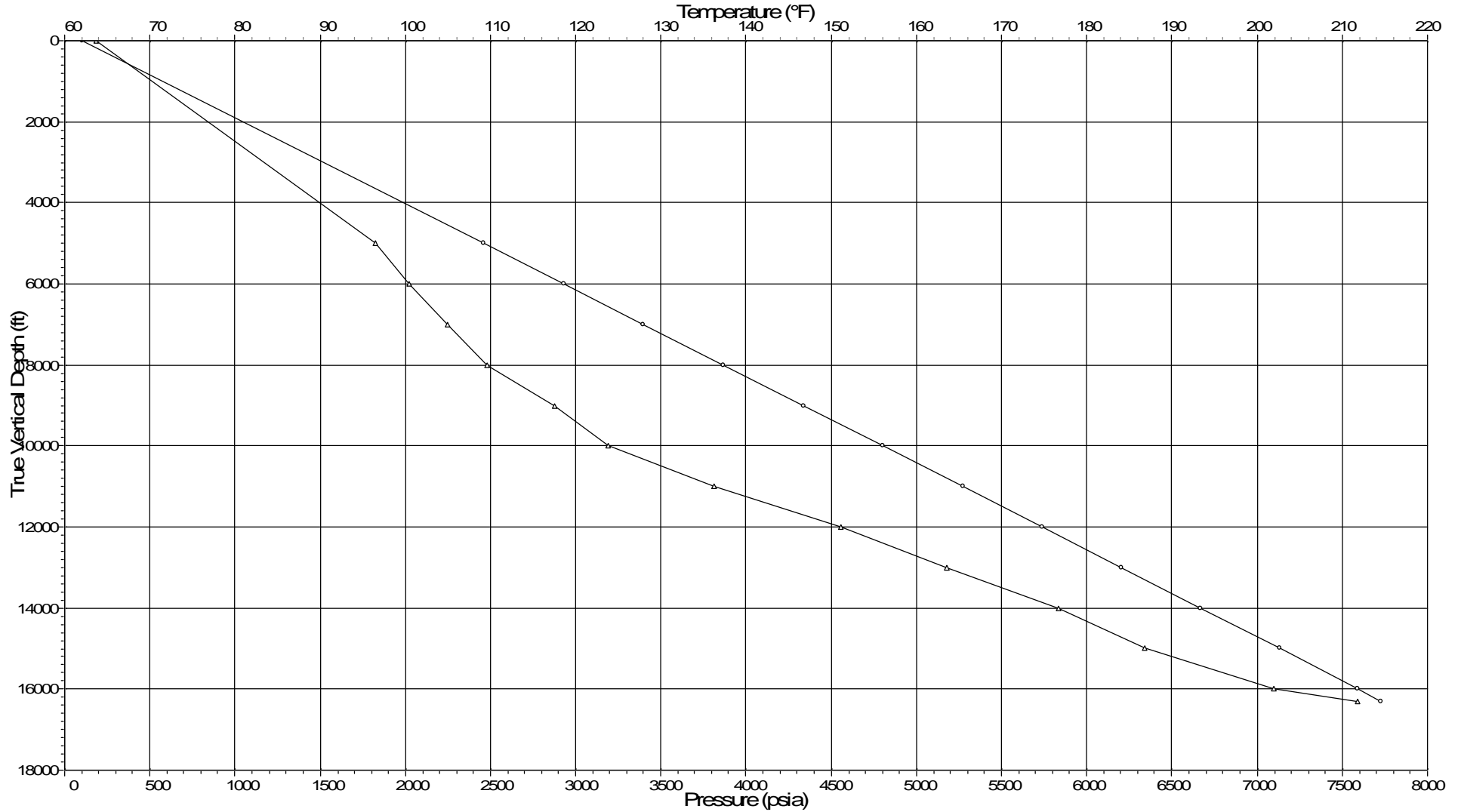
Certified: FESCO, Ltd. - Odessa, TX	
By: <u>Michael Carnes</u> District Manager - (432) 332-3211	
Job No.: J202103191402.001A	Page 1



# XTO Energy Inc.



Well: Poker Lake Unit 21 Lind Fee SWD No. 001 Gauge Type: Electronic  
Field: Wolfcamp X Gauge Range: 15000 psi  
Test Date: 03/17/2021 Gauge SN: DC-1029

## Static Gradient Plot



J202103191402.001A

Pressure -o- Temperature

 <b>FESCO</b> <small>PETROLEUM ENGINEERS</small>	<b>FESCO, Ltd.</b> 1000 Fesco Ave. - Alice, Texas 78332	 <b>FESCO</b> <small>PETROLEUM ENGINEERS</small>
<b>STATIC GRADIENT SURVEY</b>		

Company: XTO Energy Inc. Well: Poker Lake Unit 21 Lincol Fee SWD No. 001 Field: Wolfcamp X Formation: Wolfcamp	Test Date: 03/18/2021 Location: Eddy County, NM Status: Shut in.
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Well Data: Wellhead Connection: 5-1/2" 10k Flange Elevation: 33 ft above GL Tubing: 5.5" Set at 16355 ft Casing: 7" Set at 16460 ft Perfs: 16470 - 17495 ft (MD) Datum: 16983 ft (MD)	Gauge Type: Electronic Gauge SN: DC-1029 Gauge Range: 15000 psi Gauge OD: 1.2500"
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Depth			Pressure					Comments
MD ft	TVD ft	Delta Depth ft	WHP psia	BHT °F	Gauge Pressure psia	Delta Pressure psi	Pressure Gradient psi / ft	
0	0	0	165	69.13	165.96	0.00	0.0000	Water level at surface.
5000	5000	5000		104.98	2512.85	2346.89	0.4694	
6000	6000	1000		112.65	2979.15	466.30	0.4663	
7000	7000	1000		120.59	3445.24	466.09	0.4661	
8000	8000	1000		127.84	3910.98	465.74	0.4657	
9000	9000	1000		139.18	4375.77	464.79	0.4648	
10000	10000	1000		148.22	4839.91	464.14	0.4641	
11000	11000	1000		162.07	5302.94	463.03	0.4630	
12000	12000	1000		175.40	5764.85	461.91	0.4619	
13000	13000	1000		188.29	6225.38	460.53	0.4605	
14000	14000	1000		203.63	6683.92	458.54	0.4585	
15000	15000	1000		214.00	7141.39	457.47	0.4575	
16000	16000	1000		232.31	7597.75	456.36	0.4564	
16300	16300	300	165	239.11	7734.80	137.05	0.4568	POOH after 8 hrs at 16300 ft.

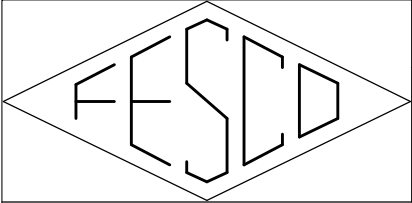
BHT at Test Depth: 239.11 °F Extrapolated BHP at Datum: 8046.79 psia BHP Gradient at Datum : 0.4568 psi/ft	Oil Level: None Water Level: None Csg Press: N/A	Previous BHP: U/A BHP Change: U/A
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Remarks: Monitored SIBHP for 8 hours at 16300 ft. POOH making static gradient stops to surface. RDMO.

Certified: FESCO, Ltd. - Odessa, TX

By: Michael Carnes  
 District Manager - (432) 332-3211

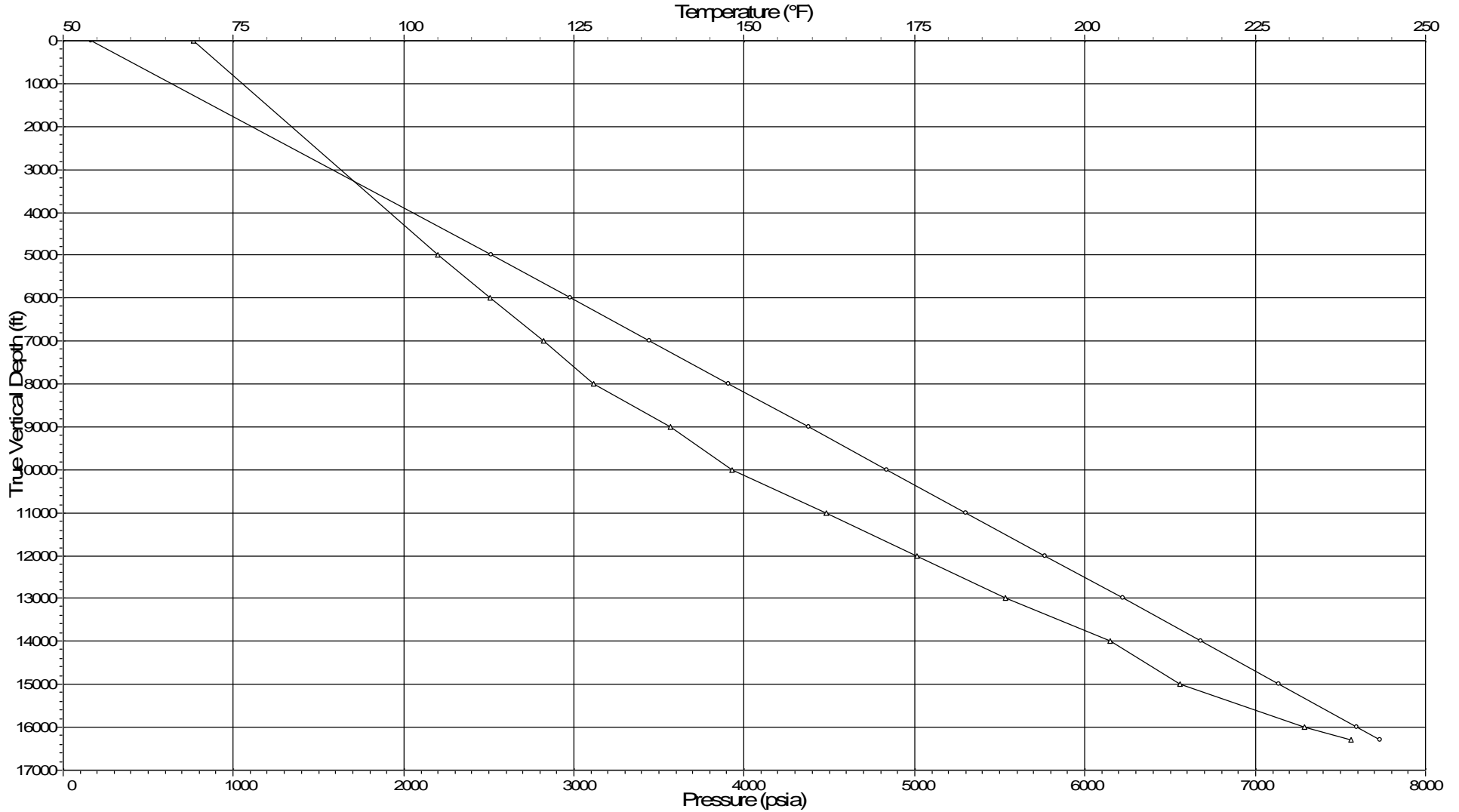
Job No.: J202103191402.002A Page 1



### XTO Energy Inc.

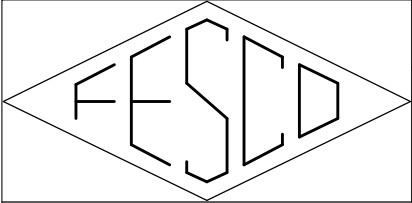
Well: Poker Lake Unit 21 Lind Fee SWD No. 001 Gauge Type: Electronic  
Field: Wolfcamp X Gauge Range: 15000 psi  
Test Date: 03/18/2021 Gauge SN: DC-1029

### Static Gradient Plot



J202103191402.002A

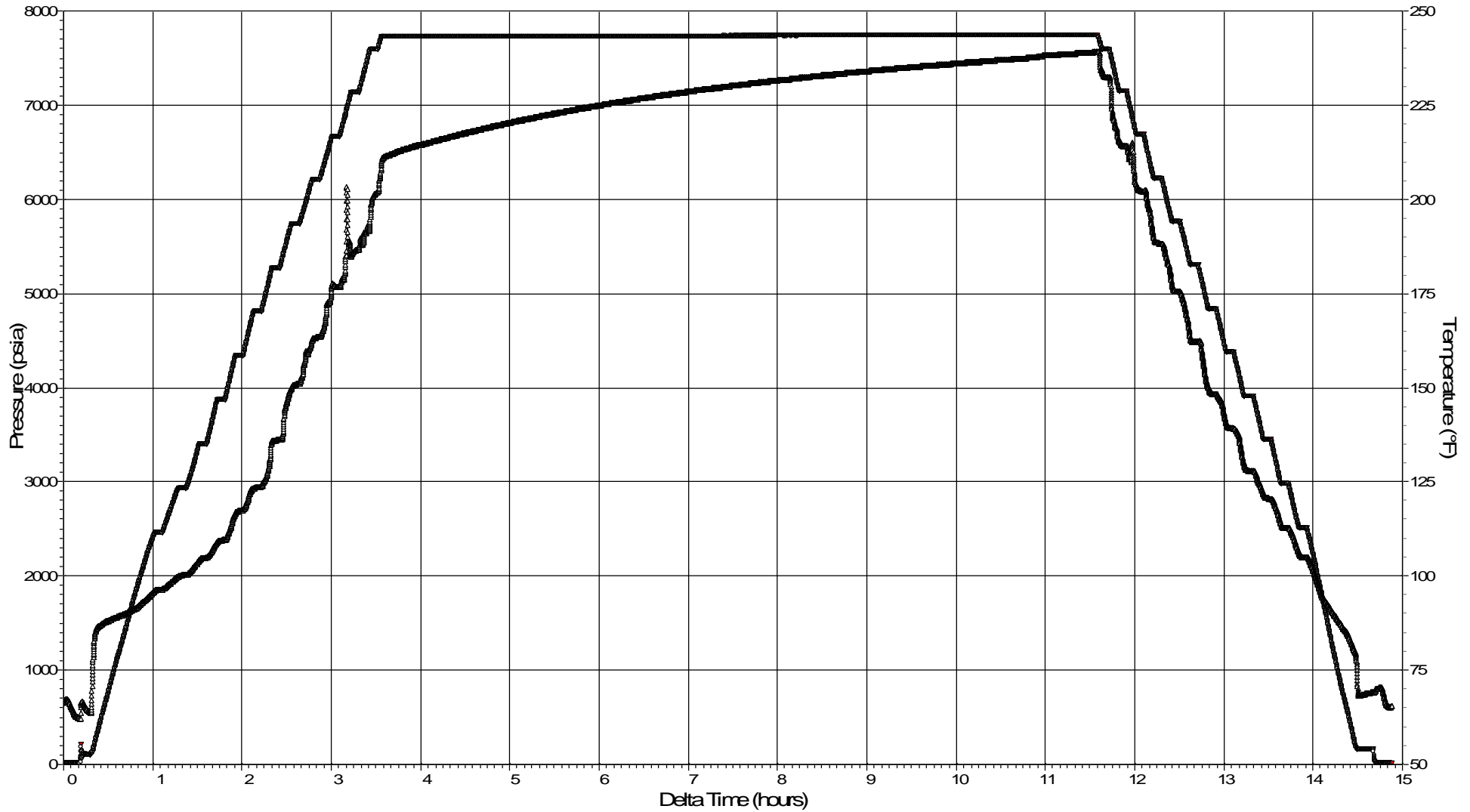
Pressure -△- Temperature



### XTO Energy Inc.



Well: Poker Lake Unit 21 Lindl Fee SWD No. 001 Gauge Type: Electronic  
Field: Wolfcamp X Gauge Range: 15000 psi  
Test Date: 03/17 - 03/18/2021 Gauge SN: DC-1029

## Cartesian Plot





J202103191402.001A

Pressure -▲- Temperature

	<p><b>FESCO, Ltd.</b> 1000 Fesco Ave. - Alice, Texas 78332</p>	
<p><b>RESERVOIR PRESSURE MONITOR TEST</b></p>		



<p>Company: XTO Energy Inc.                  Well: Poker Lake Unit 21 Lincol Fee SWD No. 001                  Field: Wolfcamp X                  Location: Eddy County, NM                  Perfs: 16470 - 17495 ft (MD)                  Formation: Wolfcamp</p>	<p>Test Date: 03/17 - 03/18/2021                  Gauge Depth: 16300 ft                  Gauge Type: Electronic                  Gauge SN: DC-1029                  Gauge Range: 15000 psi                  Gauge OD: 1.2500"</p>
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Test Date mm/dd/yy	Real Time hh:mm:ss	Delta Time hours	WHP psia	BHP psia	Temp. °F	Delta BHP psi	Comments
03/17/21	10:11:17	-3.56611		12.25	66.48		Powered up gauge.
03/17/21	10:12:00	-3.55417		12.25	66.71		
03/17/21	10:13:00	-3.53750		12.46	67.43		
03/17/21	10:14:00	-3.52083		12.19	67.14		
03/17/21	10:15:00	-3.50417		12.34	66.43		
03/17/21	10:16:00	-3.48750		12.20	65.58		
03/17/21	10:17:00	-3.47083		12.19	64.70		
03/17/21	10:18:00	-3.45417		12.08	63.79		
03/17/21	10:19:00	-3.43750		12.14	63.05		
03/17/21	10:20:00	-3.42083		12.02	62.64		
03/17/21	10:21:00	-3.40417		12.10	62.38		
03/17/21	10:22:00	-3.38750		12.04	62.20		
03/17/21	10:22:45	-3.37500		210.77	63.52		Pressured up lubricator.
03/17/21	10:23:00	-3.37083		60.97	66.13		
03/17/21	10:24:00	-3.35417		94.76	66.64		
03/17/21	10:25:00	-3.33750		106.05	65.84		
03/17/21	10:26:00	-3.32083		107.12	65.05		
03/17/21	10:27:00	-3.30417		105.32	64.50		
03/17/21	10:28:00	-3.28750		103.82	64.15		
03/17/21	10:29:00	-3.27083		103.24	63.91		
03/17/21	10:29:40	-3.25972	105	103.99	63.74		RIH making static gradient stops.
03/17/21	10:30:00	-3.25417		115.60	64.39		
03/17/21	10:31:00	-3.23750		130.38	76.35		
03/17/21	10:32:00	-3.22083		191.25	82.89		
03/17/21	10:33:00	-3.20417		253.50	85.46		
03/17/21	10:34:00	-3.18750		314.24	86.29		
03/17/21	10:35:00	-3.17083		374.06	86.65		
03/17/21	10:36:00	-3.15417		435.21	86.93		
03/17/21	10:37:00	-3.13750		490.81	87.22		
03/17/21	10:38:00	-3.12083		552.49	87.49		
03/17/21	10:39:00	-3.10417		609.80	87.73		
03/17/21	10:40:00	-3.08750		668.69	87.92		
03/17/21	10:41:00	-3.07083		727.13	88.09		
03/17/21	10:42:00	-3.05417		785.36	88.21		
03/17/21	10:43:00	-3.03750		847.48	88.42		
03/17/21	10:44:00	-3.02083		908.15	88.60		
03/17/21	10:45:00	-3.00417		967.30	88.76		
03/17/21	10:46:00	-2.98750		1023.93	88.92		

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<b>RESERVOIR PRESSURE MONITOR TEST</b>		



<p>Company: XTO Energy Inc.          Well: Poker Lake Unit 21 Lincol Fee SWD No. 001          Field: Wolfcamp X          Location: Eddy County, NM          Perfs: 16470 - 17495 ft (MD)          Formation: Wolfcamp</p>	<p>Test Date: 03/17 - 03/18/2021          Gauge Depth: 16300 ft          Gauge Type: Electronic          Gauge SN: DC-1029          Gauge Range: 15000 psi          Gauge OD: 1.2500"</p>
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Test Date mm/dd/yy	Real Time hh:mm:ss	Delta Time hours	WHP psia	BHP psia	Temp. °F	Delta BHP psi	Comments
03/17/21	10:47:00	-2.97083		1083.57	89.08		
03/17/21	10:48:00	-2.95417		1141.84	89.26		
03/17/21	10:49:00	-2.93750		1191.81	89.41		
03/17/21	10:50:00	-2.92083		1245.79	89.56		
03/17/21	10:51:00	-2.90417		1299.63	89.72		
03/17/21	10:52:00	-2.88750		1355.39	89.88		
03/17/21	10:53:00	-2.87083		1412.12	90.06		
03/17/21	10:54:00	-2.85417		1470.02	90.23		
03/17/21	10:55:00	-2.83750		1529.52	90.43		
03/17/21	10:56:00	-2.82083		1589.14	90.63		
03/17/21	10:57:00	-2.80417		1649.25	90.82		
03/17/21	10:58:00	-2.78750		1711.37	91.02		
03/17/21	10:59:00	-2.77083		1771.20	91.21		
03/17/21	11:00:00	-2.75417		1823.17	91.40		
03/17/21	11:01:00	-2.73750		1876.29	91.66		
03/17/21	11:02:00	-2.72083		1930.12	92.07		
03/17/21	11:03:00	-2.70417		1982.63	92.41		
03/17/21	11:04:00	-2.68750		2029.95	92.83		
03/17/21	11:05:00	-2.67083		2082.20	93.22		
03/17/21	11:06:00	-2.65417		2135.80	93.53		
03/17/21	11:07:00	-2.63750		2190.80	93.89		
03/17/21	11:08:00	-2.62083		2245.27	94.30		
03/17/21	11:09:00	-2.60417		2290.69	94.67		
03/17/21	11:10:00	-2.58750		2334.31	95.08		
03/17/21	11:11:00	-2.57083		2377.67	95.50		
03/17/21	11:12:00	-2.55417		2421.34	95.81		
03/17/21	11:12:45	-2.54167		2454.43	96.04		Arrived at 5000 ft stop.
03/17/21	11:13:00	-2.53750		2455.43	96.12		
03/17/21	11:14:00	-2.52083		2455.45	96.32		
03/17/21	11:15:00	-2.50417		2455.88	96.40		
03/17/21	11:16:00	-2.48750		2456.08	96.46		
03/17/21	11:17:00	-2.47083		2456.14	96.50		
03/17/21	11:17:50	-2.45694		2456.33	96.53		Left 5000 ft stop.
03/17/21	11:18:00	-2.45417		2460.06	96.54		
03/17/21	11:19:00	-2.43750		2501.87	96.66		
03/17/21	11:20:00	-2.42083		2550.32	96.97		
03/17/21	11:21:00	-2.40417		2595.85	97.49		
03/17/21	11:22:00	-2.38750		2640.39	97.75		

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<p><b>RESERVOIR PRESSURE MONITOR TEST</b></p>		



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Test Date mm/dd/yy	Real Time hh:mm:ss	Delta Time hours	WHP psia	BHP psia	Temp. °F	Delta BHP psi	Comments
03/17/21	11:23:00	-2.37083		2684.64	97.98		
03/17/21	11:24:00	-2.35417		2729.07	98.47		
03/17/21	11:25:00	-2.33750		2776.18	98.81		
03/17/21	11:26:00	-2.32083		2820.88	99.19		
03/17/21	11:27:00	-2.30417		2866.30	99.48		
03/17/21	11:28:00	-2.28750		2902.86	99.72		
03/17/21	11:28:35	-2.27778		2925.86	99.91		Arrived at 6000 ft stop.
03/17/21	11:29:00	-2.27083		2926.18	100.05		
03/17/21	11:30:00	-2.25417		2926.19	100.19		
03/17/21	11:31:00	-2.23750		2926.46	100.25		
03/17/21	11:32:00	-2.22083		2926.78	100.30		
03/17/21	11:33:00	-2.20417		2926.91	100.36		
03/17/21	11:33:40	-2.19306		2927.42	100.39		Left 6000 ft stop.
03/17/21	11:34:00	-2.18750		2934.41	100.41		
03/17/21	11:35:00	-2.17083		2973.03	100.61		
03/17/21	11:36:00	-2.15417		3017.22	100.99		
03/17/21	11:37:00	-2.13750		3068.66	101.34		
03/17/21	11:38:00	-2.12083		3120.73	101.84		
03/17/21	11:39:00	-2.10417		3173.84	102.38		
03/17/21	11:40:00	-2.08750		3232.82	102.93		
03/17/21	11:41:00	-2.07083		3293.78	103.26		
03/17/21	11:42:00	-2.05417		3359.32	103.85		
03/17/21	11:42:35	-2.04444		3396.25	104.19		Arrived at 7000 ft stop.
03/17/21	11:43:00	-2.03750		3396.66	104.41		
03/17/21	11:44:00	-2.02083		3396.82	104.63		
03/17/21	11:45:00	-2.00417		3397.04	104.72		
03/17/21	11:46:00	-1.98750		3397.11	104.80		
03/17/21	11:47:00	-1.97083		3397.23	104.86		
03/17/21	11:47:35	-1.96111		3397.51	104.90		Left 7000 ft stop.
03/17/21	11:48:00	-1.95417		3413.56	104.94		
03/17/21	11:49:00	-1.93750		3477.07	105.50		
03/17/21	11:50:00	-1.92083		3541.32	105.95		
03/17/21	11:51:00	-1.90417		3608.95	106.65		
03/17/21	11:52:00	-1.88750		3677.22	107.39		
03/17/21	11:53:00	-1.87083		3746.74	108.03		
03/17/21	11:54:00	-1.85417		3816.27	108.69		
03/17/21	11:54:45	-1.84167		3865.92	109.04		Arrived at 8000 ft stop.
03/17/21	11:55:00	-1.83750		3866.08	109.14		

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Test Date mm/dd/yy	Real Time hh:mm:ss	Delta Time hours	WHP psia	BHP psia	Temp. °F	Delta BHP psi	Comments
03/17/21	11:56:00	-1.82083		3866.34	109.35		
03/17/21	11:57:00	-1.80417		3866.51	109.44		
03/17/21	11:58:00	-1.78750		3866.49	109.50		
03/17/21	11:59:00	-1.77083		3866.77	109.57		
03/17/21	11:59:45	-1.75833		3866.76	109.62		Left 8000 ft stop.
03/17/21	12:00:00	-1.75417		3872.80	109.65		
03/17/21	12:01:00	-1.73750		3932.87	110.08		
03/17/21	12:02:00	-1.72083		3998.91	111.18		
03/17/21	12:03:00	-1.70417		4065.22	112.29		
03/17/21	12:04:00	-1.68750		4132.66	113.06		
03/17/21	12:05:00	-1.67083		4201.52	114.94		
03/17/21	12:06:00	-1.65417		4269.15	115.80		
03/17/21	12:07:00	-1.63750		4335.15	116.75		Arrived at 9000 ft stop.
03/17/21	12:08:00	-1.62083		4335.74	117.16		
03/17/21	12:09:00	-1.60417		4335.62	117.26		
03/17/21	12:10:00	-1.58750		4335.88	117.37		
03/17/21	12:11:00	-1.57083		4335.92	117.46		
03/17/21	12:12:00	-1.55417		4336.16	117.55		Left 9000 ft stop.
03/17/21	12:13:00	-1.53750		4387.76	117.99		
03/17/21	12:14:00	-1.52083		4458.14	118.77		
03/17/21	12:15:00	-1.50417		4526.60	119.84		
03/17/21	12:16:00	-1.48750		4592.74	121.38		
03/17/21	12:17:00	-1.47083		4656.32	122.51		
03/17/21	12:18:00	-1.45417		4720.86	122.81		
03/17/21	12:19:00	-1.43750		4787.10	123.32		
03/17/21	12:19:20	-1.43194		4803.88	123.34		Arrived at 10000 ft stop.
03/17/21	12:20:00	-1.42083		4804.30	123.42		
03/17/21	12:21:00	-1.40417		4804.20	123.50		
03/17/21	12:22:00	-1.38750		4804.44	123.56		
03/17/21	12:23:00	-1.37083		4804.42	123.65		
03/17/21	12:24:00	-1.35417		4804.46	123.73		
03/17/21	12:24:25	-1.34722		4804.53	123.76		Left 10000 ft stop.
03/17/21	12:25:00	-1.33750		4832.46	124.02		
03/17/21	12:26:00	-1.32083		4894.63	125.05		
03/17/21	12:27:00	-1.30417		4957.76	125.65		
03/17/21	12:28:00	-1.28750		5023.22	126.64		
03/17/21	12:29:00	-1.27083		5090.99	128.37		
03/17/21	12:30:00	-1.25417		5158.16	130.46		

	<p><b>FESCO, Ltd.</b> 1000 Fesco Ave. - Alice, Texas 78332</p>	
<p><b>RESERVOIR PRESSURE MONITOR TEST</b></p>		



<p>Company: XTO Energy Inc. Well: Poker Lake Unit 21 Lincol Fee SWD No. 001 Field: Wolfcamp X Location: Eddy County, NM Perfs: 16470 - 17495 ft (MD) Formation: Wolfcamp</p>	<p>Test Date: 03/17 - 03/18/2021 Gauge Depth: 16300 ft Gauge Type: Electronic Gauge SN: DC-1029 Gauge Range: 15000 psi Gauge OD: 1.2500"</p>
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Test Date mm/dd/yy	Real Time hh:mm:ss	Delta Time hours	WHP psia	BHP psia	Temp. °F	Delta BHP psi	Comments
03/17/21	12:31:00	-1.23750		5224.96	135.00		
03/17/21	12:31:40	-1.22639		5270.65	135.97		Arrived at 11000 ft stop.
03/17/21	12:32:00	-1.22083		5271.78	136.03		
03/17/21	12:33:00	-1.20417		5271.97	136.05		
03/17/21	12:34:00	-1.18750		5271.85	136.06		
03/17/21	12:35:00	-1.17083		5272.08	136.10		
03/17/21	12:36:00	-1.15417		5272.21	136.18		
03/17/21	12:36:45	-1.14167		5272.35	136.23		Left 11000 ft stop.
03/17/21	12:37:00	-1.13750		5281.16	136.27		
03/17/21	12:38:00	-1.12083		5336.77	136.30		
03/17/21	12:39:00	-1.10417		5398.25	138.00		
03/17/21	12:40:00	-1.08750		5456.98	143.82		
03/17/21	12:41:00	-1.07083		5514.99	145.61		
03/17/21	12:42:00	-1.05417		5578.09	147.02		
03/17/21	12:43:00	-1.03750		5635.95	148.40		
03/17/21	12:44:00	-1.02083		5690.29	149.46		
03/17/21	12:44:55	-1.00556		5737.99	150.22		Arrived at 12000 ft stop.
03/17/21	12:45:00	-1.00417		5738.12	150.27		
03/17/21	12:46:00	-0.98750		5738.27	150.68		
03/17/21	12:47:00	-0.97083		5738.50	150.84		
03/17/21	12:48:00	-0.95417		5738.31	150.97		
03/17/21	12:49:00	-0.93750		5738.54	151.08		
03/17/21	12:50:00	-0.92083		5738.65	151.20		Left 12000 ft stop.
03/17/21	12:51:00	-0.90417		5783.84	152.49		
03/17/21	12:52:00	-0.88750		5834.09	153.19		
03/17/21	12:53:00	-0.87083		5884.19	156.05		
03/17/21	12:54:00	-0.85417		5937.38	158.24		
03/17/21	12:55:00	-0.83750		5994.05	159.23		
03/17/21	12:56:00	-0.82083		6051.16	159.63		
03/17/21	12:57:00	-0.80417		6110.30	160.60		
03/17/21	12:58:00	-0.78750		6169.02	161.86		
03/17/21	12:58:40	-0.77639		6203.84	162.81		Arrived at 13000 ft stop.
03/17/21	12:59:00	-0.77083		6203.80	162.99		
03/17/21	13:00:00	-0.75417		6204.23	163.20		
03/17/21	13:01:00	-0.73750		6204.22	163.31		
03/17/21	13:02:00	-0.72083		6203.94	163.39		
03/17/21	13:03:00	-0.70417		6203.80	163.48		
03/17/21	13:03:40	-0.69306		6203.86	163.54		Left 13000 ft stop.

	<p><b>FESCO, Ltd.</b> 1000 Fesco Ave. - Alice, Texas 78332</p>	
<p><b>RESERVOIR PRESSURE MONITOR TEST</b></p>		



<p>Company: XTO Energy Inc.                  Well: Poker Lake Unit 21 Lincol Fee SWD No. 001                  Field: Wolfcamp X                  Location: Eddy County, NM                  Perfs: 16470 - 17495 ft (MD)                  Formation: Wolfcamp</p>	<p>Test Date: 03/17 - 03/18/2021                  Gauge Depth: 16300 ft                  Gauge Type: Electronic                  Gauge SN: DC-1029                  Gauge Range: 15000 psi                  Gauge OD: 1.2500"</p>
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Test Date mm/dd/yy	Real Time hh:mm:ss	Delta Time hours	WHP psia	BHP psia	Temp. °F	Delta BHP psi	Comments
03/17/21	13:04:00	-0.68750		6218.06	163.61		
03/17/21	13:05:00	-0.67083		6269.29	164.46		
03/17/21	13:06:00	-0.65417		6324.08	165.56		
03/17/21	13:07:00	-0.63750		6380.54	167.02		
03/17/21	13:08:00	-0.62083		6435.43	170.09		
03/17/21	13:09:00	-0.60417		6491.11	172.36		
03/17/21	13:10:00	-0.58750		6549.30	172.63		
03/17/21	13:11:00	-0.57083		6609.77	174.34		
03/17/21	13:12:00	-0.55417		6666.70	177.75		
03/17/21	13:12:05	-0.55278		6667.71	177.78		Arrived at 14000 ft stop.
03/17/21	13:13:00	-0.53750		6667.95	177.20		
03/17/21	13:14:00	-0.52083		6667.76	176.90		
03/17/21	13:15:00	-0.50417		6667.78	176.77		
03/17/21	13:16:00	-0.48750		6667.96	176.73		
03/17/21	13:17:00	-0.47083		6668.02	176.75		
03/17/21	13:17:05	-0.46944		6668.17	176.75		Left 14000 ft stop.
03/17/21	13:18:00	-0.45417		6714.32	178.06		
03/17/21	13:19:00	-0.43750		6772.48	178.78		
03/17/21	13:20:00	-0.42083		6832.86	179.20		
03/17/21	13:20:30	-0.41250		6864.40	180.71		BHT started increasing.
03/17/21	13:21:00	-0.40417		6894.73	184.66		
03/17/21	13:21:50	-0.39028		6946.01	203.39		BHT resumed decreasing while RIH.
03/17/21	13:22:00	-0.38750		6956.90	201.11		
03/17/21	13:23:00	-0.37083		7019.34	188.34		
03/17/21	13:24:00	-0.35417		7081.28	186.06		
03/17/21	13:24:25	-0.34722		7106.97	184.71		BHT resumed increasing.
03/17/21	13:24:50	-0.34028		7129.99	185.19		Arrived at 15000 ft stop.
03/17/21	13:25:00	-0.33750		7129.81	185.38		
03/17/21	13:26:00	-0.32083		7129.80	186.01		
03/17/21	13:27:00	-0.30417		7129.96	186.26		
03/17/21	13:28:00	-0.28750		7130.03	186.46		
03/17/21	13:29:00	-0.27083		7130.10	186.62		
03/17/21	13:29:50	-0.25694		7130.02	186.74		Left 15000 ft stop.
03/17/21	13:30:00	-0.25417		7134.20	186.75		
03/17/21	13:31:00	-0.23750		7190.77	189.53		
03/17/21	13:32:00	-0.22083		7248.42	187.99		
03/17/21	13:33:00	-0.20417		7309.00	189.16		
03/17/21	13:34:00	-0.18750		7368.29	190.99		

	<p><b>FESCO, Ltd.</b> 1000 Fesco Ave. - Alice, Texas 78332</p>	
<b>RESERVOIR PRESSURE MONITOR TEST</b>		



<p>Company: XTO Energy Inc.                  Well: Poker Lake Unit 21 Lincol Fee SWD No. 001                  Field: Wolfcamp X                  Location: Eddy County, NM                  Perfs: 16470 - 17495 ft (MD)                  Formation: Wolfcamp</p>	<p>Test Date: 03/17 - 03/18/2021                  Gauge Depth: 16300 ft                  Gauge Type: Electronic                  Gauge SN: DC-1029                  Gauge Range: 15000 psi                  Gauge OD: 1.2500"</p>
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Test Date mm/dd/yy	Real Time hh:mm:ss	Delta Time hours	WHP psia	BHP psia	Temp. °F	Delta BHP psi	Comments
03/17/21	13:35:00	-0.17083		7426.78	191.54		
03/17/21	13:36:00	-0.15417		7491.28	192.44		
03/17/21	13:37:00	-0.13750		7553.39	192.44		
03/17/21	13:37:40	-0.12639		7590.90	195.95		Arrived at 16000 ft stop.
03/17/21	13:38:00	-0.12083		7591.14	197.86		
03/17/21	13:39:00	-0.10417		7591.08	200.29		
03/17/21	13:40:00	-0.08750		7591.20	201.06		
03/17/21	13:41:00	-0.07083		7591.12	201.50		
03/17/21	13:42:00	-0.05417		7591.26	201.84		
03/17/21	13:42:40	-0.04306		7591.10	202.03		Left 16000 ft stop.
03/17/21	13:43:00	-0.03750		7600.60	202.21		
03/17/21	13:44:00	-0.02083		7659.95	205.92		
03/17/21	13:45:00	-0.00417		7716.93	209.27		
03/17/21	13:45:15	0.00000	105	7729.02	210.22	0.00	Gauge at TD=16300 ft (MD).
03/17/21	13:46:00	0.01250		7729.09	211.07	0.07	
03/17/21	13:47:00	0.02917		7729.05	211.32	0.03	
03/17/21	13:48:00	0.04583		7729.41	211.48	0.39	
03/17/21	13:49:00	0.06250		7729.06	211.62	0.04	
03/17/21	13:50:00	0.07917	105	7729.09	211.77	0.07	16300 ft stop RIH.
03/17/21	13:51:00	0.09583		7729.07	211.90	0.05	
03/17/21	13:52:00	0.11250		7729.03	212.04	0.01	
03/17/21	13:53:00	0.12917		7729.11	212.17	0.09	
03/17/21	13:54:00	0.14583		7731.76	212.40	2.74	
03/17/21	13:55:00	0.16250		7731.97	212.65	2.95	
03/17/21	13:56:00	0.17917		7731.93	212.79	2.91	
03/17/21	13:57:00	0.19583		7731.81	212.92	2.79	
03/17/21	13:58:00	0.21250		7731.73	213.04	2.71	
03/17/21	13:59:00	0.22917		7731.89	213.16	2.87	
03/17/21	14:00:00	0.24583		7731.85	213.28	2.83	
03/17/21	14:15:00	0.49583		7732.19	214.88	3.17	
03/17/21	14:30:00	0.74583		7732.32	216.48	3.30	
03/17/21	14:45:05	0.99722		7732.45	217.98	3.43	
03/17/21	15:00:05	1.24722		7732.71	219.38	3.69	
03/17/21	15:15:05	1.49722		7732.91	220.71	3.89	
03/17/21	15:30:05	1.74722		7732.98	221.94	3.96	
03/17/21	15:45:05	1.99722		7732.87	223.08	3.85	
03/17/21	16:00:05	2.24722		7733.03	224.18	4.01	
03/17/21	16:15:05	2.49722		7733.59	225.24	4.57	

	<p><b>FESCO, Ltd.</b> 1000 Fesco Ave. - Alice, Texas 78332</p>	
<p><b>RESERVOIR PRESSURE MONITOR TEST</b></p>		



<p>Company: XTO Energy Inc.                  Well: Poker Lake Unit 21 Lincol Fee SWD No. 001                  Field: Wolfcamp X                  Location: Eddy County, NM                  Perfs: 16470 - 17495 ft (MD)                  Formation: Wolfcamp</p>	<p>Test Date: 03/17 - 03/18/2021                  Gauge Depth: 16300 ft                  Gauge Type: Electronic                  Gauge SN: DC-1029                  Gauge Range: 15000 psi                  Gauge OD: 1.2500"</p>
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Test Date mm/dd/yy	Real Time hh:mm:ss	Delta Time hours	WHP psia	BHP psia	Temp. °F	Delta BHP psi	Comments
03/17/21	16:30:05	2.74722		7733.34	226.21	4.32	
03/17/21	16:45:05	2.99722		7733.65	227.13	4.63	
03/17/21	17:00:05	3.24722		7733.71	228.00	4.69	
03/17/21	17:15:05	3.49722		7733.91	228.82	4.89	
03/17/21	17:30:05	3.74722		7733.90	229.62	4.88	
03/17/21	17:45:05	3.99722		7734.18	230.35	5.16	
03/17/21	18:00:05	4.24722		7734.11	231.08	5.09	
03/17/21	18:15:05	4.49722		7734.24	231.75	5.22	
03/17/21	18:30:05	4.74722		7734.39	232.40	5.37	
03/17/21	18:45:05	4.99722		7734.52	233.02	5.50	
03/17/21	19:00:05	5.24722		7734.67	233.61	5.65	
03/17/21	19:15:05	5.49722		7734.76	234.17	5.74	
03/17/21	19:30:05	5.74722		7734.71	234.71	5.69	
03/17/21	19:45:05	5.99722		7734.84	235.24	5.82	
03/17/21	20:00:05	6.24722		7734.97	235.68	5.95	
03/17/21	20:15:05	6.49722		7735.00	236.18	5.98	
03/17/21	20:30:05	6.74722		7735.24	236.64	6.22	
03/17/21	20:45:05	6.99722		7735.30	237.09	6.28	
03/17/21	21:00:05	7.24722		7735.27	237.53	6.25	
03/17/21	21:15:05	7.49722		7734.71	238.28	5.69	
03/17/21	21:30:05	7.74722		7734.74	238.68	5.72	
03/17/21	21:45:05	7.99722		7734.84	239.07	5.82	
03/17/21	21:46:35	8.02222	165	7734.80	239.11	5.78	POOH from 16300 ft stop.
03/17/21	21:46:40	8.02361		7733.00	239.12		
03/17/21	21:46:45	8.02500		7731.92	239.11		
03/17/21	21:46:50	8.02639		7730.35	239.12		
03/17/21	21:46:55	8.02778		7728.38	239.12		
03/17/21	21:47:00	8.02917		7725.28	239.12		
03/17/21	21:48:00	8.04583		7679.27	236.40		
03/17/21	21:49:00	8.06250		7621.13	234.14		
03/17/21	21:49:25	8.06944		7597.64	233.96		Arrived at 16000 ft stop.
03/17/21	21:50:00	8.07917		7597.66	233.16		
03/17/21	21:51:00	8.09583		7597.64	232.61		
03/17/21	21:52:00	8.11250		7597.84	232.42		
03/17/21	21:53:00	8.12917		7597.71	232.33		
03/17/21	21:54:00	8.14583		7597.73	232.31		
03/17/21	21:54:25	8.15278		7597.75	232.31		Left 16000 ft stop.
03/17/21	21:55:00	8.16250		7564.45	231.50		

	<p><b>FESCO, Ltd.</b> 1000 Fesco Ave. - Alice, Texas 78332</p>	
<b>RESERVOIR PRESSURE MONITOR TEST</b>		



<p>Company: XTO Energy Inc. Well: Poker Lake Unit 21 Lincol Fee SWD No. 001 Field: Wolfcamp X Location: Eddy County, NM Perfs: 16470 - 17495 ft (MD) Formation: Wolfcamp</p>	<p>Test Date: 03/17 - 03/18/2021 Gauge Depth: 16300 ft Gauge Type: Electronic Gauge SN: DC-1029 Gauge Range: 15000 psi Gauge OD: 1.2500"</p>
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Test Date mm/dd/yy	Real Time hh:mm:ss	Delta Time hours	WHP psia	BHP psia	Temp. °F	Delta BHP psi	Comments
03/17/21	21:56:00	8.17917		7499.03	224.00		
03/17/21	21:57:00	8.19583		7429.80	221.51		
03/17/21	21:58:00	8.21250		7359.36	219.77		
03/17/21	21:59:00	8.22917		7288.46	218.91		
03/17/21	22:00:00	8.24583		7218.58	216.46		
03/17/21	22:01:00	8.26250		7149.54	215.42		
03/17/21	22:01:10	8.26528		7140.92	215.40		Arrived at 15000 ft stop.
03/17/21	22:02:00	8.27917		7141.05	214.71		
03/17/21	22:03:00	8.29583		7141.23	214.28		
03/17/21	22:04:00	8.31250		7141.33	214.10		
03/17/21	22:05:00	8.32917		7141.36	214.03		
03/17/21	22:06:00	8.34583		7141.39	214.01		
03/17/21	22:06:10	8.34861		7141.39	214.00		Left 15000 ft stop.
03/17/21	22:07:00	8.36250		7084.01	212.39		
03/17/21	22:08:00	8.37917		7015.03	210.86		
03/17/21	22:09:00	8.39583		6943.19	209.92		BHT started increasing while POOH.
03/17/21	22:09:45	8.40833		6888.46	215.16		BHT resumed decreasing while POOH.
03/17/21	22:10:00	8.41250		6870.32	213.69		
03/17/21	22:11:00	8.42917		6796.95	206.82		
03/17/21	22:12:00	8.44583		6726.87	204.02		
03/17/21	22:12:40	8.45694		6683.92	203.63		Left 14000 ft stop.
03/17/21	22:13:00	8.46250		6683.43	203.21		
03/17/21	22:14:00	8.47917		6683.70	202.52		
03/17/21	22:15:00	8.49583		6683.93	202.30		
03/17/21	22:16:00	8.51250		6683.84	202.20		
03/17/21	22:17:00	8.52917		6683.73	202.15		
03/17/21	22:17:40	8.54028		6683.94	202.12		Left 14000 ft stop.
03/17/21	22:18:00	8.54583		6662.25	202.16		
03/17/21	22:19:00	8.56250		6591.03	201.91		
03/17/21	22:20:00	8.57917		6519.94	199.05		
03/17/21	22:21:00	8.59583		6449.44	197.44		
03/17/21	22:22:00	8.61250		6378.69	195.54		
03/17/21	22:23:00	8.62917		6307.05	192.18		
03/17/21	22:24:00	8.64583		6243.31	190.04		
03/17/21	22:24:20	8.65139		6224.95	189.37		Arrived at 13000 ft stop.
03/17/21	22:25:00	8.66250		6224.99	188.73		
03/17/21	22:26:00	8.67917		6225.20	188.46		
03/17/21	22:27:00	8.69583		6225.26	188.36		

	<p><b>FESCO, Ltd.</b> 1000 Fesco Ave. - Alice, Texas 78332</p>	
<b>RESERVOIR PRESSURE MONITOR TEST</b>		



<p>Company: XTO Energy Inc.                  Well: Poker Lake Unit 21 Lincol Fee SWD No. 001                  Field: Wolfcamp X                  Location: Eddy County, NM                  Perfs: 16470 - 17495 ft (MD)                  Formation: Wolfcamp</p>	<p>Test Date: 03/17 - 03/18/2021                  Gauge Depth: 16300 ft                  Gauge Type: Electronic                  Gauge SN: DC-1029                  Gauge Range: 15000 psi                  Gauge OD: 1.2500"</p>
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Test Date mm/dd/yy	Real Time hh:mm:ss	Delta Time hours	WHP psia	BHP psia	Temp. °F	Delta BHP psi	Comments
03/17/21	22:28:00	8.71250		6225.26	188.31		
03/17/21	22:29:00	8.72917		6225.30	188.29		
03/17/21	22:29:35	8.73889		6225.38	188.29		Left 13000 ft stop.
03/17/21	22:30:00	8.74583		6204.19	188.25		
03/17/21	22:31:00	8.76250		6142.96	187.36		
03/17/21	22:32:00	8.77917		6073.94	185.46		
03/17/21	22:33:00	8.79583		6004.51	183.84		
03/17/21	22:34:00	8.81250		5936.45	182.88		
03/17/21	22:35:00	8.82917		5871.40	180.94		
03/17/21	22:36:00	8.84583		5808.34	178.36		
03/17/21	22:36:45	8.85833		5764.40	176.74		Arrived at 12000 ft stop.
03/17/21	22:37:00	8.86250		5764.60	176.38		
03/17/21	22:38:00	8.87917		5764.55	175.74		
03/17/21	22:39:00	8.89583		5764.56	175.55		
03/17/21	22:40:00	8.91250		5764.72	175.47		
03/17/21	22:41:00	8.92917		5764.60	175.42		
03/17/21	22:41:45	8.94167		5764.85	175.40		Left 12000 ft stop.
03/17/21	22:42:00	8.94583		5751.33	175.38		
03/17/21	22:43:00	8.96250		5693.13	174.33		
03/17/21	22:44:00	8.97917		5634.26	173.03		
03/17/21	22:45:00	8.99583		5571.66	171.47		
03/17/21	22:46:00	9.01250		5506.48	169.47		
03/17/21	22:47:00	9.02917		5438.23	167.79		
03/17/21	22:48:00	9.04583		5368.10	164.87		
03/17/21	22:49:00	9.06250		5303.26	162.51		Arrived at 11000 ft stop.
03/17/21	22:50:00	9.07917		5302.75	162.20		
03/17/21	22:51:00	9.09583		5302.80	162.12		
03/17/21	22:52:00	9.11250		5303.09	162.09		
03/17/21	22:53:00	9.12917		5302.93	162.08		
03/17/21	22:54:00	9.14583		5302.94	162.07		Left 11000 ft stop.
03/17/21	22:55:00	9.16250		5245.52	162.31		
03/17/21	22:56:00	9.17917		5183.18	161.11		
03/17/21	22:57:00	9.19583		5116.23	158.02		
03/17/21	22:58:00	9.21250		5047.11	155.34		
03/17/21	22:59:00	9.22917		4975.94	152.50		
03/17/21	23:00:00	9.24583		4903.68	150.78		
03/17/21	23:01:00	9.26250		4839.39	149.78		Arrived at 10000 ft stop.
03/17/21	23:02:00	9.27917		4839.74	148.77		

 <b>FESCO</b> <small>PETROLEUM ENGINEERS</small>	<b>FESCO, Ltd.</b> 1000 Fesco Ave. - Alice, Texas 78332	 <b>FESCO</b> <small>PETROLEUM ENGINEERS</small>
RESERVOIR PRESSURE MONITOR TEST		



Company: XTO Energy Inc. Well: Poker Lake Unit 21 Lincol Fee SWD No. 001 Field: Wolfcamp X Location: Eddy County, NM Perfs: 16470 - 17495 ft (MD) Formation: Wolfcamp	Test Date: 03/17 - 03/18/2021 Gauge Depth: 16300 ft Gauge Type: Electronic Gauge SN: DC-1029 Gauge Range: 15000 psi Gauge OD: 1.2500"
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Test Date mm/dd/yy	Real Time hh:mm:ss	Delta Time hours	WHP psia	BHP psia	Temp. °F	Delta BHP psi	Comments
03/17/21	23:03:00	9.29583		4839.45	148.46		
03/17/21	23:04:00	9.31250		4839.58	148.32		
03/17/21	23:05:00	9.32917		4839.69	148.26		
03/17/21	23:06:00	9.34583		4839.84	148.22		
03/17/21	23:06:10	9.34861		4839.91	148.22		Left 10000 ft stop.
03/17/21	23:07:00	9.36250		4789.59	147.80		
03/17/21	23:08:00	9.37917		4724.97	147.17		
03/17/21	23:09:00	9.39583		4656.97	146.73		
03/17/21	23:10:00	9.41250		4587.51	145.69		
03/17/21	23:11:00	9.42917		4515.05	143.63		
03/17/21	23:12:00	9.44583		4445.05	141.73		
03/17/21	23:13:00	9.46250		4375.73	140.26		Arrived at 9000 ft stop.
03/17/21	23:14:00	9.47917		4375.49	139.54		
03/17/21	23:15:00	9.49583		4375.58	139.33		
03/17/21	23:16:00	9.51250		4375.63	139.25		
03/17/21	23:17:00	9.52917		4375.65	139.20		
03/17/21	23:18:00	9.54583		4375.77	139.18		Left 9000 ft stop.
03/17/21	23:19:00	9.56250		4315.43	138.87		
03/17/21	23:20:00	9.57917		4251.47	138.18		
03/17/21	23:21:00	9.59583		4186.41	137.44		
03/17/21	23:22:00	9.61250		4118.90	135.44		
03/17/21	23:23:00	9.62917		4047.42	133.22		
03/17/21	23:24:00	9.64583		3973.55	130.88		
03/17/21	23:24:55	9.66111		3911.13	129.33		Arrived at 8000 ft stop.
03/17/21	23:25:00	9.66250		3910.89	129.19		
03/17/21	23:26:00	9.67917		3910.88	128.30		
03/17/21	23:27:00	9.69583		3910.91	128.05		
03/17/21	23:28:00	9.71250		3910.76	127.95		
03/17/21	23:29:00	9.72917		3910.88	127.89		
03/17/21	23:30:00	9.74583		3911.02	127.86		
03/17/21	23:31:00	9.76250		3910.99	127.85		
03/17/21	23:31:15	9.76667		3910.98	127.84		Left 8000 ft stop.
03/17/21	23:32:00	9.77917		3865.34	127.64		
03/17/21	23:33:00	9.79583		3801.62	126.72		
03/17/21	23:34:00	9.81250		3734.75	125.21		
03/17/21	23:35:00	9.82917		3663.70	124.55		
03/17/21	23:36:00	9.84583		3592.19	123.69		
03/17/21	23:37:00	9.86250		3519.52	122.52		

	<p><b>FESCO, Ltd.</b> 1000 Fesco Ave. - Alice, Texas 78332</p>	
<p><b>RESERVOIR PRESSURE MONITOR TEST</b></p>		



<p>Company: XTO Energy Inc.          Well: Poker Lake Unit 21 Lincol Fee SWD No. 001          Field: Wolfcamp X          Location: Eddy County, NM          Perfs: 16470 - 17495 ft (MD)          Formation: Wolfcamp</p>	<p>Test Date: 03/17 - 03/18/2021          Gauge Depth: 16300 ft          Gauge Type: Electronic          Gauge SN: DC-1029          Gauge Range: 15000 psi          Gauge OD: 1.2500"</p>
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Test Date mm/dd/yy	Real Time hh:mm:ss	Delta Time hours	WHP psia	BHP psia	Temp. °F	Delta BHP psi	Comments
03/17/21	23:38:00	9.87917		3448.50	121.48		
03/17/21	23:38:05	9.88056		3445.40	121.40		Arrived at 7000 ft stop.
03/17/21	23:39:00	9.89583		3445.13	120.88		
03/17/21	23:40:00	9.91250		3445.15	120.70		
03/17/21	23:41:00	9.92917		3445.10	120.64		
03/17/21	23:42:00	9.94583		3445.19	120.61		
03/17/21	23:43:00	9.96250		3445.14	120.59		
03/17/21	23:43:05	9.96389		3445.24	120.59		Left 7000 ft stop.
03/17/21	23:44:00	9.97917		3388.85	120.30		
03/17/21	23:45:00	9.99583		3320.65	119.34		
03/17/21	23:46:00	10.01250		3249.14	118.21		
03/17/21	23:47:00	10.02917		3178.26	117.11		
03/17/21	23:48:00	10.04583		3104.53	115.86		
03/17/21	23:49:00	10.06250		3033.13	114.59		
03/17/21	23:49:55	10.07778		2979.09	113.42		Arrived at 6000 ft stop.
03/17/21	23:50:00	10.07917		2978.93	113.34		
03/17/21	23:51:00	10.09583		2979.00	112.88		
03/17/21	23:52:00	10.11250		2978.94	112.75		
03/17/21	23:53:00	10.12917		2979.18	112.70		
03/17/21	23:54:00	10.14583		2979.04	112.67		
03/17/21	23:54:50	10.15972		2979.15	112.65		Left 6000 ft stop.
03/17/21	23:55:00	10.16250		2973.05	112.65		
03/17/21	23:56:00	10.17917		2908.85	112.08		
03/17/21	23:57:00	10.19583		2840.06	111.14		
03/17/21	23:58:00	10.21250		2768.94	110.21		
03/17/21	23:59:00	10.22917		2701.08	109.05		
03/18/21	00:00:00	10.24583		2634.63	107.86		
03/18/21	00:01:00	10.26250		2567.78	106.75		
03/18/21	00:02:00	10.27917		2515.34	105.76		
03/18/21	00:02:10	10.28194		2512.87	105.64		Arrived at 5000 ft stop.
03/18/21	00:03:00	10.29583		2512.76	105.23		
03/18/21	00:04:00	10.31250		2512.81	105.08		
03/18/21	00:05:00	10.32917		2512.75	105.02		
03/18/21	00:06:00	10.34583		2512.88	104.99		
03/18/21	00:07:00	10.36250		2512.68	104.98		
03/18/21	00:07:05	10.36389		2512.85	104.98		Left 5000 ft stop.
03/18/21	00:08:00	10.37917		2460.50	104.71		
03/18/21	00:09:00	10.39583		2398.08	103.84		

	<p><b>FESCO, Ltd.</b> 1000 Fesco Ave. - Alice, Texas 78332</p>	
<p><b>RESERVOIR PRESSURE MONITOR TEST</b></p>		

<p>Company: XTO Energy Inc.          Well: Poker Lake Unit 21 Lincol Fee SWD No. 001          Field: Wolfcamp X          Location: Eddy County, NM          Perfs: 16470 - 17495 ft (MD)          Formation: Wolfcamp</p>	<p>Test Date: 03/17 - 03/18/2021          Gauge Depth: 16300 ft          Gauge Type: Electronic          Gauge SN: DC-1029          Gauge Range: 15000 psi          Gauge OD: 1.2500"</p>
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Test Date mm/dd/yy	Real Time hh:mm:ss	Delta Time hours	WHP psia	BHP psia	Temp. °F	Delta BHP psi	Comments
03/18/21	00:10:00	10.41250		2332.75	102.80		
03/18/21	00:11:00	10.42917		2263.32	101.68		
03/18/21	00:12:00	10.44583		2191.91	100.54		
03/18/21	00:13:00	10.46250		2122.03	99.46		
03/18/21	00:14:00	10.47917		2047.74	98.30		
03/18/21	00:15:00	10.49583		1971.03	97.03		
03/18/21	00:16:00	10.51250		1899.45	95.90		
03/18/21	00:17:00	10.52917		1824.15	94.77		
03/18/21	00:18:00	10.54583		1747.59	93.96		
03/18/21	00:19:00	10.56250		1674.85	93.42		
03/18/21	00:20:00	10.57917		1600.25	92.86		
03/18/21	00:21:00	10.59583		1524.64	92.29		
03/18/21	00:22:00	10.61250		1448.24	91.65		
03/18/21	00:23:00	10.62917		1370.55	91.05		
03/18/21	00:24:00	10.64583		1290.75	90.43		
03/18/21	00:25:00	10.66250		1215.86	89.85		
03/18/21	00:26:00	10.67917		1145.81	89.29		
03/18/21	00:27:00	10.69583		1072.32	88.74		
03/18/21	00:28:00	10.71250		994.96	88.13		
03/18/21	00:29:00	10.72917		925.77	87.53		
03/18/21	00:30:00	10.74583		857.60	87.03		
03/18/21	00:31:00	10.76250		789.02	86.29		
03/18/21	00:32:00	10.77917		728.51	85.81		
03/18/21	00:33:00	10.79583		664.03	85.34		
03/18/21	00:34:00	10.81250		601.33	84.78		
03/18/21	00:35:00	10.82917		536.51	83.96		
03/18/21	00:36:00	10.84583		469.65	83.00		
03/18/21	00:37:00	10.86250		400.67	82.04		
03/18/21	00:38:00	10.87917		330.70	80.91		
03/18/21	00:39:00	10.89583		260.30	80.00		
03/18/21	00:40:00	10.91250		196.43	78.95		
03/18/21	00:41:00	10.92917		165.83	71.43		Gauge at surface.
03/18/21	00:42:00	10.94583		165.85	68.30		
03/18/21	00:43:00	10.96250		165.76	68.31		
03/18/21	00:44:00	10.97917		165.84	68.46		
03/18/21	00:45:00	10.99583		165.82	68.58		
03/18/21	00:46:00	11.01250		165.75	68.69		
03/18/21	00:47:00	11.02917		165.94	68.79		

 <b>FESCO</b> <small>PETROLEUM ENGINEERS</small>	<b>FESCO, Ltd.</b> 1000 Fesco Ave. - Alice, Texas 78332	 <b>FESCO</b> <small>PETROLEUM ENGINEERS</small>
RESERVOIR PRESSURE MONITOR TEST		

Company: XTO Energy Inc. Well: Poker Lake Unit 21 Lincol Fee SWD No. 001 Field: Wolfcamp X Location: Eddy County, NM Perfs: 16470 - 17495 ft (MD) Formation: Wolfcamp	Test Date: 03/17 - 03/18/2021 Gauge Depth: 16300 ft Gauge Type: Electronic Gauge SN: DC-1029 Gauge Range: 15000 psi Gauge OD: 1.2500"
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Test Date mm/dd/yy	Real Time hh:mm:ss	Delta Time hours	WHP psia	BHP psia	Temp. °F	Delta BHP psi	Comments
03/18/21	00:48:00	11.04583		166.06	68.88		
03/18/21	00:49:00	11.06250		166.00	68.96		
03/18/21	00:50:00	11.07917		165.94	69.03		
03/18/21	00:51:00	11.09583		166.29	69.10		
03/18/21	00:51:35	11.10556	165	165.96	69.13		Pressured down lubricator.
03/18/21	00:52:00	11.11250		150.16	69.14		
03/18/21	00:53:00	11.12917		35.46	69.44		
03/18/21	00:53:50	11.14306		12.31	70.08		Test completed.
03/18/21	00:54:00	11.14583		12.42	70.13		
03/18/21	00:55:00	11.16250		12.45	70.23		
03/18/21	00:56:00	11.17917		12.42	70.28		
03/18/21	00:57:00	11.19583		12.55	70.34		
03/18/21	00:58:00	11.21250		12.41	69.55		
03/18/21	00:59:00	11.22917		12.50	67.72		
03/18/21	01:00:00	11.24583		12.52	66.20		
03/18/21	01:01:00	11.26250		12.43	65.53		
03/18/21	01:02:00	11.27917		12.63	65.32		
03/18/21	01:03:00	11.29583		12.54	65.27		
03/18/21	01:04:00	11.31250		12.43	65.34		
03/18/21	01:04:10	11.31528		12.45	65.43		Powered down gauge.

**Remarks:** MIRU slickline. RIH with 3.5" gauge ring. Cleared 16319 ft. POOH. RIH with electronic gauges making static gradient stops to 16300 ft. Monitored SIBHP for 8 hours. POOH making static gradient stops to surface. RDMO.

Job No.: J202103191402.001	Certified: FESCO, Ltd. - Odessa, TX  By: <u>Michael Carnes</u> District Manager - (432) 332-3211
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Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-47448
5. Indicate Type of Lease STATE [ ] FEE [X]
6. State Oil & Gas Lease No. NMLC063667
7. Lease Name or Unit Agreement Name Poker Lake Unit 21 Lincoln Fee SWD
8. Well Number #001
9. OGRID Number 373075
10. Pool name or Wildcat SWD;DEVONIAN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [ ] Gas Well [X] Other SWD
2. Name of Operator XTO Permian Operating, LLC
3. Address of Operator 6401 Holiday Hill Rd, bldg 5 Midland Tx 79707
4. Well Location Unit Letter O : 370 feet from the South line and 1355 feet from the East line Section 21 Township 25S Range 30E NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: BHP measurement [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO respectfully submits the bottom-hole measurement attached to this Sundry

Spud Date: [ ]

Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cassie Evans TITLE Regulatory Analyst DATE 04/26/22

Type or print name Cassie Evans E-mail address: cassie.evans@exxonmobil.com PHONE: 462.218.3671

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 102145

**CONDITIONS**

Operator: XTO PERMIAN OPERATING LLC. 3617 Big Spring St. MIDLAND, TX 79705	OGRID: 373075
	Action Number: 102145
	Action Type: [C-103] Sub. General Sundry (C-103Z)

**CONDITIONS**

Created By	Condition	Condition Date
anthony.harris	None	3/6/2026