

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-28308
5. Indicate Type of Lease
STATE [] FEE [x]
6. State Oil & Gas Lease No.
19556
7. Lease Name or Unit Agreement Name
South Hobbs G/SA Unit COOP
8. Well Number 005
9. OGRID Number
157984
10. Pool name or Wildcat
Hobbs; Grayburg - San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3625' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other [] Injection [x]
2. Name of Operator
Occidental Permian LTD.
3. Address of Operator
P.O. Box 4294, Houston, TX 77210
4. Well Location
Unit Letter L : 1980 feet from the South line and 646 feet from the West line
Section 34 Township 18S Range 38E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3625' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: Cmt Sqz [x]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objective: Cement Squeeze all of Zn3E perforations.

Please see attached detailed planned procedure and current/proposed wellbore diagrams.

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 02/12/2026

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: 713.215.7827

For State Use Only

APPROVED BY: [] TITLE [] DATE []

Conditions of Approval (if any):

Objective: Cement Squeeze all of Zn3E perfs

Job Plan:

- MIRU PU
- Kill well, ND WH – NU BOP
- POH w/ injection equipment
- Establish injection rate into perfs 4230'-4280'
- If able to pump into squeezed perfs, plan to squeeze perfs 4230'-4280' with Class C cement
- DO cement and pressure test squeezed perfs
- RIH w/ injection equipment, including AS1X isolation packers to isolate perfs from 4230'-4280' (bottom packer at ~4290' and top packer at ~4201')
 - Whether or not perfs are successfully able to be re-squeezed, plan will be to run isolation packers
- ND BOP – NU WH/Tree. RDMO PU



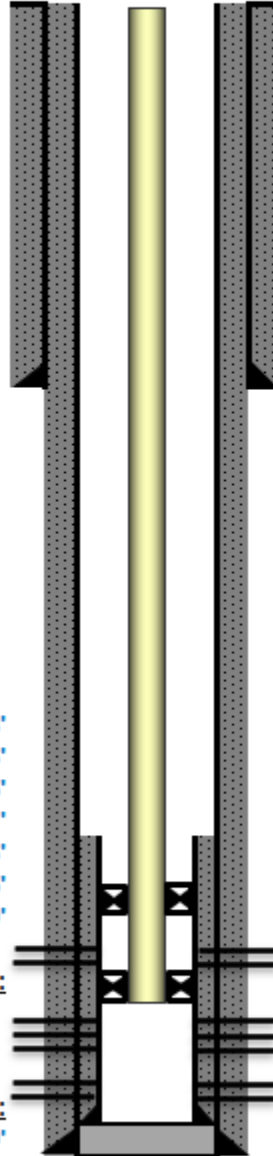
SHUCOOP-5

API# 30-025-28308

TWN 18-S; RNG 38-E

Injector

Current WBD



8-5/8" 24 lb/ft K-55 @ 1628'
 Cmt'd with 1000 sx
 TOC @ Surf. (Circ. 425 sx)
 12.25" Hole Size

DV Tool @ 3387'

5.5" Expandable liner f/ 3982'-4101'. Did not set at right spot & could not fish. Covered w/ 4" liner.

4.0" UFJ Liner f/ 3968-4442'
 Cmt'd with 150 + 100 sx
 TOC @ 3968' (Squeeze Liner Top)

5.5" 15.5 lb/ft K-55 @ 4490'
 Cmt'd with 1275 sx
 TOC @ Surf. (Circ. 170 + 225 sx)
 7.875" Hole Size

2-7/8" Duoline Tubing to 3868'
 2-3/8" Duoline Tubing to 4193'
 T-2 O/O Tool w/ 1.5" 'F' PN @ 4195'
 4.0" Arrowset 1-X Dbl Grip Pkr @ 4201'
 2-3/8" Ryte-Wrap Duoline to 4263'
 4.0" KTC Hydraulic Pkr @ 4265'
 1.25" 'R' landing nipple @ 4270'

Open Perforations:

4270'-80', 4304'-14', 30'-40', 55'-65', 87'-97', 4430-40'

Sqz'd + Closed Perforations:

4230'-40', 50-60'

PBSD 4442'

TD 4490'



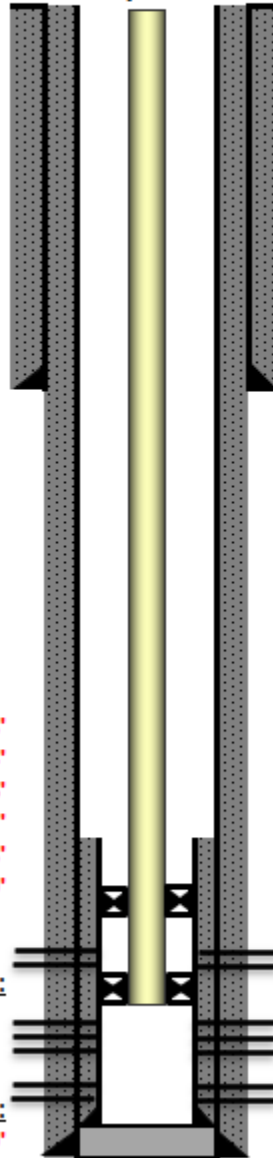
SHUCOOP-5

API# 30-025-28308

TWN 18-S; RNG 38-E

Injector

Proposed WBD



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5.5" 15.5 lb/ft K-55 @ 4490'
 Cmt'd with 1275 sx
 TOC @ Surf. (Circ. 170 + 225 sx)
 7.875" Hole Size

2-7/8" Tubing to 3868'
 2-3/8" Tubing to ~4193'
 T-2 O/O Tool w/ 1.5" 'F' PN @ ~4195'
 4.0" Arrowset 1-X Dbl Grip Pkr @ ~4201'
 2-3/8" Flame Spray Coated tbg to ~4288'
 4.0" Arrowset 1-X Dbl Grip Pkr @ ~4290'

Open Perforations:

4304'-14', 30'-40', 55'-65', 87'-97', 4430-40'

Sqz'd + Closed Perforations:

4230'-40', 50-60, 70'-80'

PBTD 4442'

TD 4490'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 553351

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 553351
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	No tubing upsize permitted	3/10/2026
anthony.harris	Post workover MIT required with OCD witness	3/10/2026