

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: HURT	Well Location: T25N / R3W / SEC 14 / SWSW / 36.393398 / -107.120907	County or Parish/State: RIO ARRIBA / NM
Well Number: 5	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMSF080539A	Unit or CA Name:	Unit or CA Number:
US Well Number: 300392412200S1	Operator: DUGAN PRODUCTION CORPORATION	

Notice of Intent

Sundry ID: 2898755

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 03/03/2026

Time Sundry Submitted: 04:15

Date proposed operation will begin: 03/20/2026

Procedure Description: Dugan Production plans to plug and abandon the well per the attached procedure.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Hurt_5_Rec_Plan_4_3_25_20260303160935.pdf

Hurt_5_proposed_PA_formation_tops_20260303160916.pdf

Hurt_5_proposed_PA_proposed_wellbore_schematic_20260303160909.pdf

Hurt_5_proposed_PA_current_wellbore_schematic_20260303160903.pdf

Hurt_5_proposed_PA_planned_work_20260303160855.pdf

Well Name: HURT

Well Location: T25N / R3W / SEC 14 / SWSW / 36.393398 / -107.120907

County or Parish/State: RIO ARRIBA / NM

Well Number: 5

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMSF080539A

Unit or CA Name:

Unit or CA Number:

US Well Number: 300392412200S1

Operator: DUGAN PRODUCTION CORPORATION

Conditions of Approval

Authorized

Hurt_5_GeoReport_20260306160410.pdf

General_Requirement_PxA_20260306155740.pdf

2898755_5_3003924122_NOIA_KR_03062026_20260306155725.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TYRA FEIL

Signed on: MAR 03, 2026 04:13 PM

Name: DUGAN PRODUCTION CORPORATION

Title: Authorized Representative

Street Address: PO BOX 420

City: FARMINGTON

State: NM

Phone: (505) 325-1821

Email address: TYRAFEIL@DUGANPRODUCTION.COM

Field

Representative Name: Aliph Reena

Street Address: PO Box 420

City: Farmington

State: NM

Zip: 87499-0420

Phone: (505)360-9192

Email address: Aliph.Reena@duganproduction.com

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 03/06/2026

Signature: Kenneth Rennick

Dugan Production plans to plug and abandon the well per the following procedure:

- PU & tally 2-3/8" workstring. Run 5½" casing scraper to 7990'.
- RIH & set 5½" cement retainer @ 7980'. **Dakota perforations @ 8019'-8187'.**
- **Plug I, Dakota Perforations Dakota top:** Sting in the cement retainer at 7980'. Squeeze 20 sks, 23 cu ft Class G cement to spot cement under the retainer to the top perforation at 8019'. Sting out. Spot Plug I inside 5½" casing from top of the CICR at 7980' to 7850' w/16 sks (18.4 cu ft) Class G cement to cover the Dakota perforations, Dakota top. Total 36 sks, 41.4 cu ft (5 gal/sk, 15.8 #/gal, 1.15 cu ft/sk). Tag and verify. **Plug I, Inside 5½" casing, cement retainer at 7980', 36 sks, 41.4 cu ft, Dakota perforations, Dakota top, 8019'-7850'.**
- RIH & set 5½" cement retainer @ 6620'. **Gallup perforations @ 6658'- 7421'.**
- Load and circulate hole clean. Run CBL from 6620' to surface. Will make necessary changes to the plugs after reviewing the CBL.
- **Plug II, Gallup perforations-Gallup top-DV tool-Mancos top:** Sting in the cement retainer at 6620'. Squeeze 20 sks, 23 cu ft Class G cement to cover from under cement retainer to the top perforation at 6658'. Sting out. Spot Plug II inside 5½" casing from 6620' on top of the CIBP to 6070' w/66 sks (75.9 cu ft) Class G cement to cover the Gallup perforations, Gallup top, DV tool & Mancos top. Total 86 sks, 98.9 cu ft (5 gal/sk, 15.8 #/gal, 1.15 cu ft/sk). Tag and verify. **Plug II, Inside 4½" casing, cement retainer at 6620', 86 sks, 98.9 cu ft, Gallup perforations, Gallup-DV tool-Mancos tops, 6070'-6658'.**
- **Plug III, Mesaverde:** Spot Plug III inside 5½" casing from 5480' to 5300' w/23 sks, 26.45 cu ft Class G neat cement to cover the Mesaverde top. **Plug III, Inside 5½" casing, 23 sks, 26.45 cu ft, Mesaverde, 5300'-5480'.**
- **Plug IV, Chacra Top:** Spot Plug IV inside 5½" casing from 4780' to 4600' w/23 sks, 26.45 cu ft Class G cement to cover the Chacra top. **Plug IV, Inside 5½" casing, 23 sks, 26.45 cu ft, Chacra top, 4600'-4780'.**
- **Plug V, DV Tool-Pictured Cliffs-Kirtland-Ojo Alamo Tops:** Spot Plug V inside 5½" casing from 3890' to 3348' w/65 sks, 74.75 cu ft Class G cement to cover the DV Tool-Pictured Cliffs, Kirtland & Ojo Alamo tops. **Plug V, Inside 5½" casing, 65 sks, 74.75 cu ft, DV Tool-Pictured Cliffs-Kirtland-Ojo Alamo, 3348'-3890'.**
- **Plug VI, Nacimiento:** MI WL, RIH and shoot squeeze holes at 815', EOT at 865'. Squeeze Plug VI inside/outside 5½" casing from 865' to 665' w/75 sks, 86.25 cu ft (50 sks, 57.5 cu ft outside, 25 sks, 28.75 cu ft inside) Class G cement to cover the Nacimiento top (5 gal/sk, 15.8 #/gal, 1.15 cu ft/sk). Tag and verify. **Plug VI, Inside/outside 5½" casing, perforations at 815, EOT at 865', 75 sks, 86.25 cu ft, Nacimiento, 665'-865'.**
- **Plug VII, Surface:** MI WL, RIH and shoot squeeze holes at 250', EOT at 300'. Squeeze Plug VII inside/outside 5½" casing from 300' to surface w/116 sks, 133.4 cu ft (80 sks, 92 cu ft outside, 36 sks, 41.4 cu ft inside) Class G cement to cover the surface casing shoe to surface. **Plug VII, Inside/Outside 5½" casing, perforations 250', EOT at 300', 116 sks, 133.4 cu ft, surface, 0'-300'.**
- Cut wellhead off. Fill casing w/cement in case needed. Install dry hole marker.
- Clean location. Rig down and move.
- Take pictures of the dry hole marker. Show API number clearly on the dry hole marker.
- Attach GPS Coordinates of the dry hole marker to the final sundry.

Current Wellbore Schematic

Hurt 5

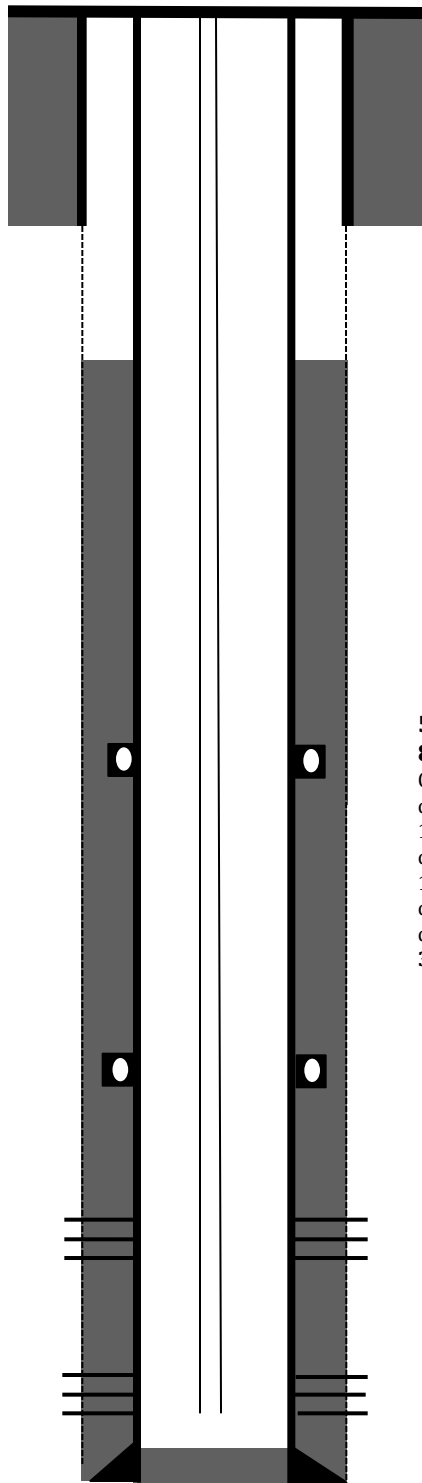
30-039-24122

West Lindrith Gallup Dakota

990' FSL & 730' FWL

M S14-T25N-R03W

Rio Arriba County, NM



9 5/8" 43.5# casing @ 202' Hole size 12 1/4"
 Cement w/ 115 sks class B plus 2% CaCl2. (Total cement slurry 136 cu ft.) Circ 3 bbl cement to surface

5 1/2" 20# @ 43', 5-1/2" 17# @ 738', 15.5# casing @ 6469', 5-1/2" 20# @ 8356'. Hole size: 7"
 Cemented 1st stage with 295 sacks 50/50 pos plus 2% gel, 6-1/4# gilsonite and 1/4# celloflake/sk. (Total slurry 413 cu ft.) Second stage cemented with 145 sacks 65/35 plus 12% gel and 1/4# celloflake/sk, followed by 295 sacks 50/50 pos plus 2% gel and 1/4# celloflake/sk (total slurry 2nd stage 694 cu ft.) Cemented 3rd stage with 575 sks 65-35 plus 12% gel and 1/4# celloflake/sk, followed by 85 sks 50-50 pos plus 2% gel and 1/4# celloflake/sk. (total slurry 3rd stage: 1378 cu ft.) Lost returns lacking 50 bbls displacement, run temperature survey. Found TOC at 1500. Completed job. **DV tool at 3835' and 6380'.**

2-7/8" J-55 tubing ran to 8109'

Gallup Perforations - 6658'-7421'

Dakota Perforations - 8019' - 8187'

PBTD: 8272' TD: 8350'

Planned P & A Wellbore Schematic

Hurt 5

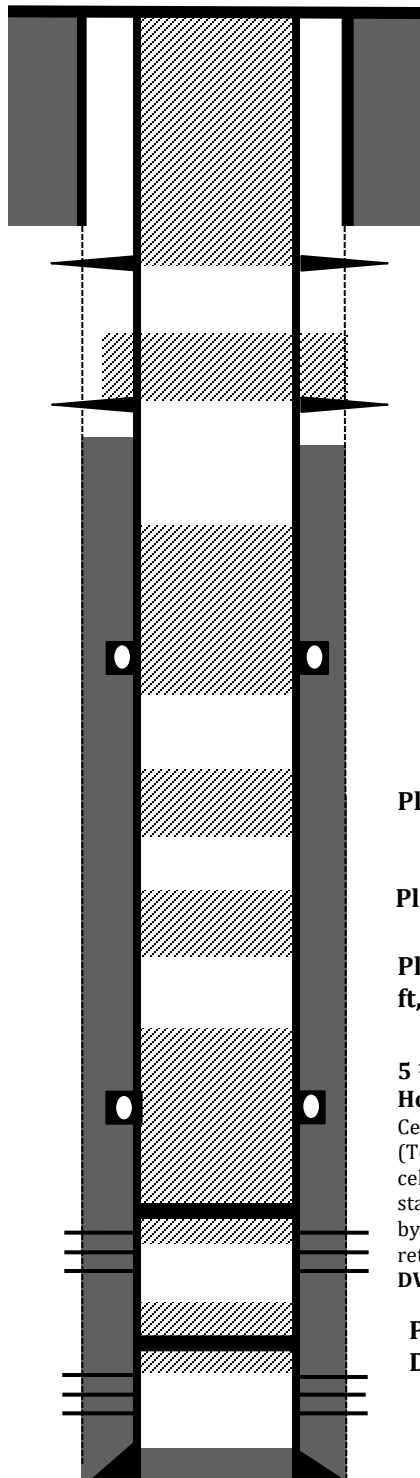
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West Lindrith Gallup Dakota

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9 5/8" 43.5# casing @ 202' Hole size 12 1/4"

Cement w/ 115 sks class B plus 2% CaCl₂. (Total cement slurry 136 cu ft.) Circ 3 bbl cement to surface

Plug VII, Inside/outside 5 1/2" casing, Perforations 250', EOT at 300', 116 sks, 133.4 Cu ft, Surface, 0'-300'

Plug VI, Inside/outside 5 1/2" casing, perforations at 815, EOT at 865', 75 sks, 86.25 Cu ft, Nacimieto, 665'-865'

Plug V, Inside 5 1/2" casing, 65 sks, 74.75 Cu ft, DV Tool-Pictured Cliffs-Kirtland-Ojo Alamo, 3348'-3890'

Plug IV, Inside 5 1/2" casing, 23 sks, 26.45 Cu ft, Chacra top, 4600'-4780'

Plug III, Inside 5 1/2" casing, 23 sks, 26.45 Cu ft, Mesaverde, 5300'-5480'.

Plug II, Inside 4 1/2" casing, Cement Retainer at 6620', 86 sks, 98.9 Cu ft, Gallup Perforations, Gallup-DV tool-Mancos tops, 6070'-6658'

5 1/2" 20# @ 43', 5-1/2" 17# @ 738', 15.5# casing @ 6469', 5-1/2" 20# @ 8356'. Hole size: 7"

Cemented 1st stage with 295 sacks 50/50 pos plus 2% gel, 6-1/4# gilsonite and 1/4# celloflake/sk. (Total slurry 413 cu ft.) Second stage cemented with 145 sacks 65/35 plus 12% gel and 1/4# celloflake/sk, followed by 295 sacks 50/50 pos plus 2% gel and 1/4 # celloflake/sk (total slurry 2nd stage 694 cu ft.) Cemented 3rd stage with 575 sacks 65-35 plus 12% gel and 1/4# celloflake/sk, followed by 85 sks 50-50 pos plus 2% gel and 1/4# celloflake/sk. (total slurry 3rd stage: 1378 cu ft.) Lost returns lacking 50 bbls displacement, run temperature survey. Found TOC at 1500. Completed job. DV tool at 3835' and 6380'.

Plug I, Inside 5 1/2" casing, Cement Retainer at 7980', 36 sks, 41.4 Cu ft, Dakota Perforations, Dakota top, 8019'-7850'

Gallup Perforations - 6658'-7421'

Dakota Perforations - 8019' - 8187'

PBTD: 8272' TD: 8350'

Hurt 5

30-039-24122

West Lindrith Gallup Dakota

990' FSL & 730' FWL

M S14-T25N-R03W

Rio Arriba County , NM

Elevation: 7320' GL

Formation Tops (Operator Submitted)

- **Surface Casing - 202'**
- **Nacimiento - 765'**
- **Ojo Alamo - 3448'**
- **Kirtland - 3557'**
- **Pictured Cliffs - 3762'**
- **DV Tool - 3835'**
- **Lewis - 4307'**
- **Chacra - 4704'**
- **Mesaverde - 5427'**
- **Mancos - 6170'**
- **DV tool - 6380'**
- **Gallup - 6654'**
- **Gallup Perfs - 6658'-7421'**
- **Dakota - 8238'**
- **Dakota Perfs - 8019' - 8187'**



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/nm>



CONDITIONS OF APPROVAL

March 6, 2026

Notice of Intent – Plug and Abandonment

Operator: Dugan Production Corporation
Lease: NMSF 0080539A
Well(s): Hurt 5, US Well # 30-039-24122
Sundry Notice ID #: 2898755

The Notice of Intent to Plug and Abandon is accepted with the following Conditions of Approval (COA):

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. The following modifications to your plugging program are to be made:
 - a. Modify Plug 6. Make the TOC 553' to cover the BLM Geologist's pick for the Nacimiento at 653'.
3. **Notification:** Farmington Office is to be notified at least 24 hours before the plugging operations commence at (505) 564 7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

K. Rennick 3/06/2025

**GENERAL REQUIREMENTS FOR
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES
FARMINGTON FIELD OFFICE**

- 1.0 The approved plugging plans may contain variances from the following minimum general requirements.
- 1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.
 - 1.2 Requirements may be added to address specific well conditions.
- 2.0 Materials used must be accurately measured. (densometer/scales)
- 3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.
- 3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.
- 4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.
- 4.1 The cement shall be as specified in the approved plugging plan.
 - 4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.
 - 4.3 Surface plugs may be no less than 50' in length.
 - 4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.
 - 4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.
 - 4.6 **A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.**

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

- 5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.
- 5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.
- 5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.
- 5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. **If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.**

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

- 6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.
- 6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H₂S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), through the Automated Fluid Minerals Support System (AFMSS) with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

BLM - FFO - Geologic Report

Date Completed: 3/6/2026

Well No.	Hurt #5	Surf. Loc.	990	FSL	730	FWL	
API	30-039-24122		T. 25 N	R. 03 W	Section	14	
Operator	Dugan Production Corp	County	Rio Arriba	State	NM		
Elevation (KB)	7332						
Lease #	NMSF 0080539A						

Geologic Formations	Tops (TVD)	Remarks
Nacimiento	653	Brackish Water
Ojo Alamo	3455	F/W Sands
Kirtland	3557	
Fruitland	3611	Coal, Gas
Pic. Cliffs	3758	Gas
Lewis	3915	
Chacra	4704	Gas
Cliffhouse	5432	Gas
Menefee	5561	Coal
Pt. Lookout	5918	Gas
Mancos	6170	Gas
Gallup	7132	Oil, Gas
Dakota	8165	Oil

Remarks: Adjust plugs to BLM-picked tops.

Completed by Alek K.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 561326

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 561326
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	3/11/2026
loren.diede	Submit photo and GPS coordinates of the P&A marker with the C-103P subsequent P&A report. The API# on the marker must be clearly legible.	3/11/2026