

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 362380 WELL API NUMBER 30-025-52090 5. Indicate Type of Lease State 6. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil	8. Well Number 012H
2. Name of Operator MEWBOURNE OIL CO	9. OGRID Number 14744
3. Address of Operator P.O. Box 5270, Hobbs, NM 88240	10. Pool name or Wildcat

4. Well Location
 Unit Letter E : 2169 feet from the N line and feet 994 from the W line
 Section 17 Township 21S Range 35E NMPM _____ County Lea

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 3663 GR

Pit or Below-grade Tank Application or Closure
 Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 See Attached
 See Attached
 1/7/2024 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
01/08/24	Surf	FreshWater	17.5	13.375	54.5	J55	0	1901	1700	1.41	C		1500	0	Y
03/04/24	Int1	Brine	12.25	9.625	40	HCL80	0	5513	2025	1.41	C		1500	0	Y
03/07/24	Prod	CutBrine	8.75	7.625	29.7	ICL80	0	8600	500	2.57	C		1500	0	Y
03/23/24	Liner1	FreshWater	6.125	4.5	13.5	HCP110	8376	19449	1800	1.12	H		2000	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Electronically Signed TITLE Vice President Operations DATE 3/26/2024
 Type or print name Monty Whetstone E-mail address fking@mewbourne.com Telephone No. 903-561-2900

For State Use Only:
 APPROVED BY: Keith Dziokonski TITLE Senior Petroleum Specialist DATE 3/12/2026 1:30:33 PM

North Wilson Deep Unit 12H
30-025-52090

01/07/24 Spud 17 1/2" hole. TD @ 1916'. Ran 1901' of 13 3/8" 54.5# J55 ST&C Csg. Held safety meeting. Pumped 30 bbls FW spacer. Nine Energy cmt w/1700 sks Class C (yd @ 1.41 cuft/sk @ 12.8 PPG). Tail w/200 sks Class C w/ .0125 lb/sk Dure Fiber-X LCM (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/282 bbls of BW. Plug down @ 3:00 P.M. 1/09/24. Circ 545 sks of cmt to the cellar. (Notified Gilbert Cordero by email but did not witness.) Install Cactus 13 5/8" 5k# wellhead. Test BOPE to 5000# & Annular to 3500#. At 3:35 PM. 01/09/24, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out w/12 1/4" bit.

03/04/24 TD'ed 12 1/4" hole @ 5528'. Ran 5513' 9 5/8" 40# HCL80 LT&C Csg. Held safety meeting. Pumped 30 bbl FW spacer. Nine Energy Services cmt 1st Stage Lead w/550 sks of 50/50 PozPM Class C w/ 0.25% retarder (yd @ 1.41 cuft/sk @ 12.8PPG). 1st Stage Tail w/200 sks of Class C neat (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/419 bbls of FW. Slow rate lift pressure 950 psi @ 4 BPM. Plug down @ 4:00 A.M. 03/04/24. Inflated packer w/2000#. Dropped bomb & opened DV tool w/835#. 2nd Stage Lead w/1175 sks of 50/50 PozPM Class C (yd @ 1.41 cuft/sk @ 12.8 PPG). Tail w/100 sks of Class C Neat (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/302 bbls of FW. Slow rate lift pressure 1090 psi @ 4 BPM. Plug down @ 6:45 A.M. 03/04/24. Closed DV tool w/2410#. Circ 256 sks of cmt to the pit. (Notified Gilbert Cordero by email but did not witness.) Set Cactus mandrel hanger through BOP w/245k#. At 2:15 P.M. 03/04/24, tested csg to 1500# for 30 mins, held OK. FIT to 9.5 PPG EMW. Drilled out at w/8 3/4".

03/05/24 TD'ed 8 3/4" hole @ 8615'. Ran 8600' of 7 5/8" 29.7# ICL80 Wedge 425. Held safety meeting. Pumped 30 bbls FW spacer. Nine Energy cmt w/400 sks Nine Lite C w/2.75#/sk LCM & 0.85% Retarder (yd @ 2.57 cuft/sk @ 9.8 PPG). Tail w/100 sks Class H w/0.1% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/391 bbls of OBM. Plug down @ 1:45 P.M. 03/7/24. Circ 46 sks of cmt to the pit. (Notified Gilbert Cordero via email, but did not witness. Set Cactus mandrel hanger through BOP w/226k#. At 1:45 P.M. 03/07/24, tested csg to 1500# for 30 mins, held OK. Fit to 9.8 PPG EMW. Drilled out w/6 3/4" bit.

03/21/24 TD'ed 6 1/8" hole @ 19449' MD. Ran 4 1/2" 13.5# HCP110 CDC-HTQ Csg from 8376' (top of liner) to 19449'. Held safety meeting. Dropped 1.5" ball & set liner hanger w/1224#. Pushed w/60k# to test hanger. Pressured up to 2204# to blow ball seat. Established returns. Pumped 30 bbls of diesel & 40 bbls of 13.5# Mud Push spacer. Nine Energy cmt w/1800 sks Class H 35/65 Poz w/0.5% Retarder (1.12 ft³/sk

@ 14.4 ppg). Pumped 3 bbls of sugar FW. Drop dart. Displaced w/20 bbls of sugar FW & 223 bbls of sugar BW (calculated volume). Lift Pressure 2000# @ 3 BPM. Plug down @ 05:00 A.M. 03/23/24. Bumped plug w/2500#. Set packer w/60K#. Sting out of liner hanger w/1700# on DP. Displaced 7 5/8" csg w/560 bbls of BW w/polymer sweep. Circ 275 sks of cmt off liner top. At 6:45 A.M. 03/23/24, tested liner top to 2000# for 30 mins, held OK. Shifted wet shoe sub w/2993# & pumped an additional 2 bbls of sugar BW. (Notified Gilbert Cordero w/NMOCD but did not witness). Rig released to move @ 9:30 P.M. 03/23/24.