

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Online Phone Directory Visit:
https://www.emnrd.nm.gov/ocd/contact-us/

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-23054
1. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Hilcorp Energy Company		6. State Oil & Gas Lease No. FEE
3. Address of Operator 382 Road 3100 Aztec, NM 87410		7. Lease Name or Unit Agreement Name MOORE LS
4. Well Location Unit Letter P Footage 1180' FSL & 1150' FEL Section 25 Township 032N Range 012W SAN JUAN COUNTY		8. Well Number 6A
		9. OGRID Number 372171
		10. Pool name or Wildcat FRC - BASIN CB::FRUITLAND COAL PC - BLANCO::PICTURED CLIFFS
		11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6372' GR

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A

OTHER: - Prelim Subtraction Allocation

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was recompleted to Fruitland Coal/Pictured Cliffs and downhole trimmingle with existing Mesaverde on DHC-5542. Please see attached preliminary subtraction allocation.

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene Weston TITLE Operations/Regulatory Tech - Sr. DATE 3/13/2026

Type or print name Cheryl Weston E-mail address: cweston@hilcorp.com PHONE: 713.289.2615

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

<h1 style="margin: 0;">Hilcorp Energy Company</h1> <h2 style="margin: 0;">PRODUCTION ALLOCATION FORM</h2>						Distribution: BLM / NMOCD Original Accounting Well File Revised: September 25, 2019	
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input type="checkbox"/> RECOMPLETION <input checked="" type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>						Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input type="checkbox"/>	
						Date: 3/13/2026 API No. 30-045-23054 DHC No. DHC-5542 Lease No. FEE	
Well Name MOORE LS						Well No. 6A	
Unit Letter P	Section 25	Township 032N	Range 012W	Footage 1180 FSL & 1150 FEL	County, State SAN JUAN, New Mexico		
Completion Date 3/9/2026		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>					
<p>JUSTIFICATION OF ALLOCATION: Hilcorp requests that production for the downhole commingle be allocated using the subtraction method in agreement with local agencies. The base formation is the Mesaverde and the added formations to be commingled is the Fruitland Coal/Pictured Cliffs. The subtraction method applies an average monthly production forecast to the base formations using historic production. All production from this well exceeding the forecast will be allocated to the new formations. After 3 years production will stabilize. A production average will be gathered during the 4th year and will be utilized to create a fixed percentage based allocation. (No Change from Approved DHC)</p> <p>Oil production will be allocated based on average formation yields from offset wells and will be a fixed rate for 4 years. MV-38%, FRC-62%, PC-0% (No Change from Approved DHC) After 4 years oil will be reevaluated and adjusted as needed based on average formation yields and new fixed gas allocation.</p>							
NAME		DATE		TITLE		PHONE	
X Cherylene Weston							
Cherylene Weston		3/13/2026		Operations/Regulatory Tech – Sr.		713-289-2615	
For Technical Questions: Griffin Selby				Reservoir Engineer		346-237-2011	

Moore LS 6A - Subtraction Allocation

Date	DK
Mar-26	23
Apr-26	23
May-26	23
Jun-26	22
Jul-26	22
Aug-26	22
Sep-26	22
Oct-26	22
Nov-26	21
Dec-26	21
Jan-27	21
Feb-27	21
Mar-27	21
Apr-27	20
May-27	20
Jun-27	20
Jul-27	20
Aug-27	20
Sep-27	20
Oct-27	19
Nov-27	19
Dec-27	19
Jan-28	19
Feb-28	19
Mar-28	19
Apr-28	18
May-28	18
Jun-28	18
Jul-28	18
Aug-28	18
Sep-28	18
Oct-28	17
Nov-28	17
Dec-28	17
Jan-29	17
Feb-29	17
Mar-29	17
Apr-29	17
May-29	16
Jun-29	16
Jul-29	16
Aug-29	16
Sep-29	16
Oct-29	16
Nov-29	16
Dec-29	15
Jan-30	15
Feb-30	15
Mar-30	15

Gas Allocation:

Production for the downhole commingle will be allocated using the subtraction method in agreement with local agencies. The base formation is the Mesaverde the added formations to be commingled is the Fruitland Coal/Pictured Cliffs. The subtraction method applies an average monthly production forecast to the base formation using historic production. All production from this well exceeding the forecast will be allocated to the new formations.

New zones will be allocated using a fixed allocation. The split between FRC/PC is based on the ratio of forecasted reserves as shown in the table below.

Formation	Remaing Reserves	Allocation
FRC	383	61%
PC	247	39%
		100%

After 3 years production will stabilize. A production average will be gathered during the 4th year and will be utilized to create a fixed percentage based allocation.

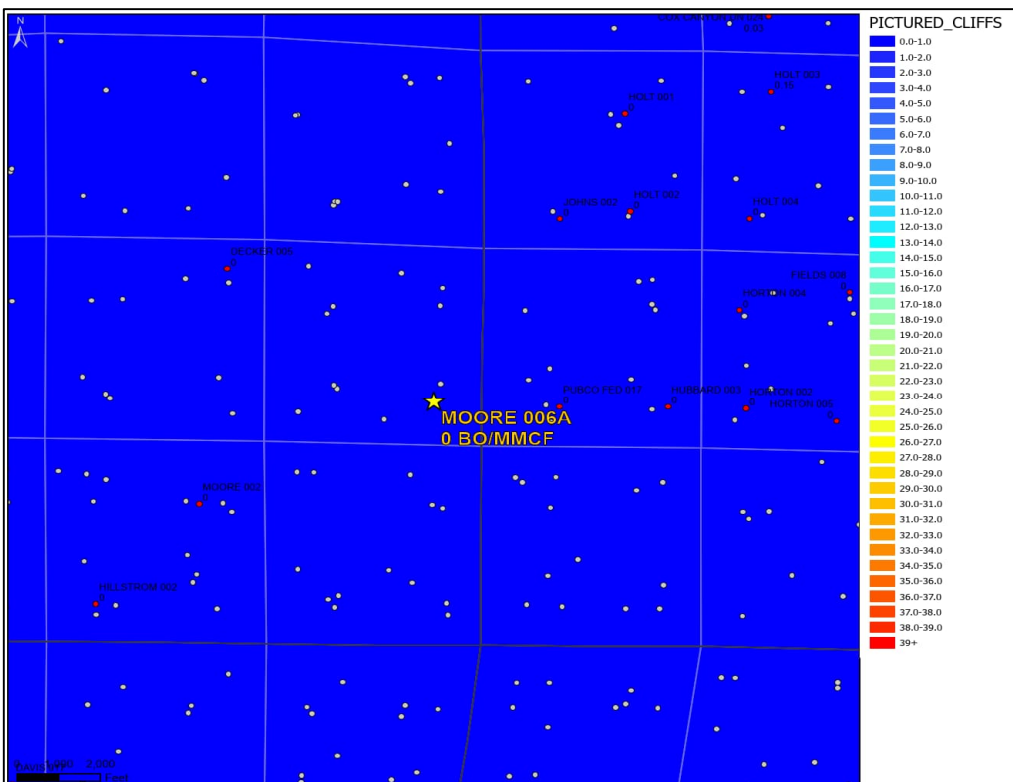
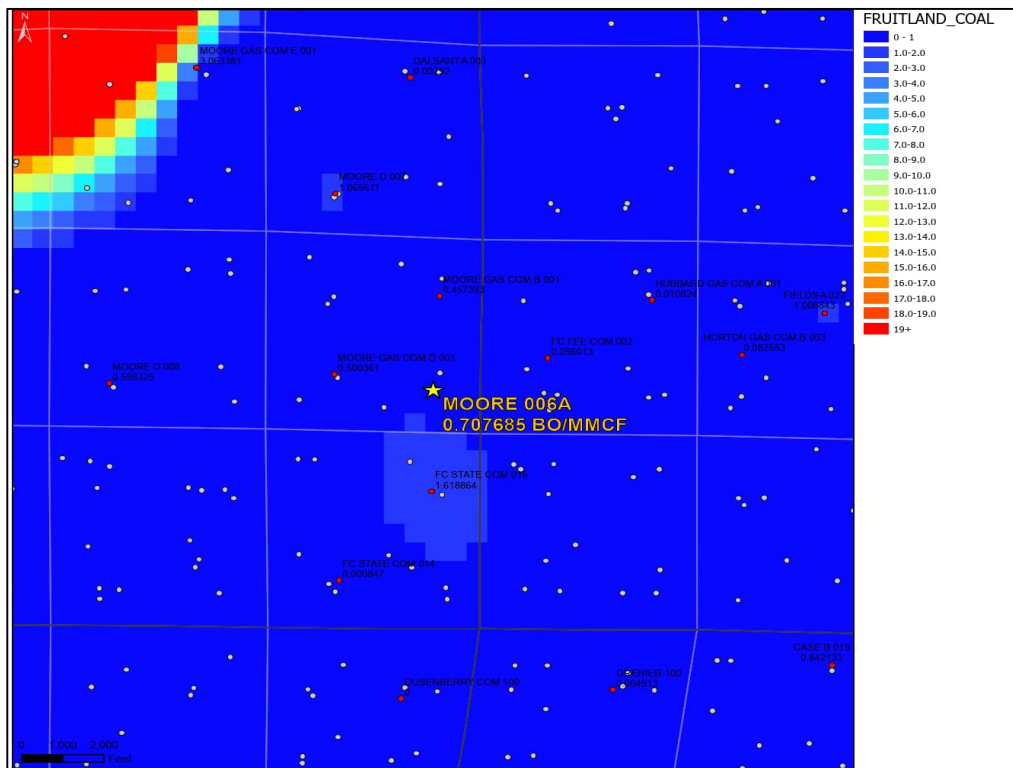


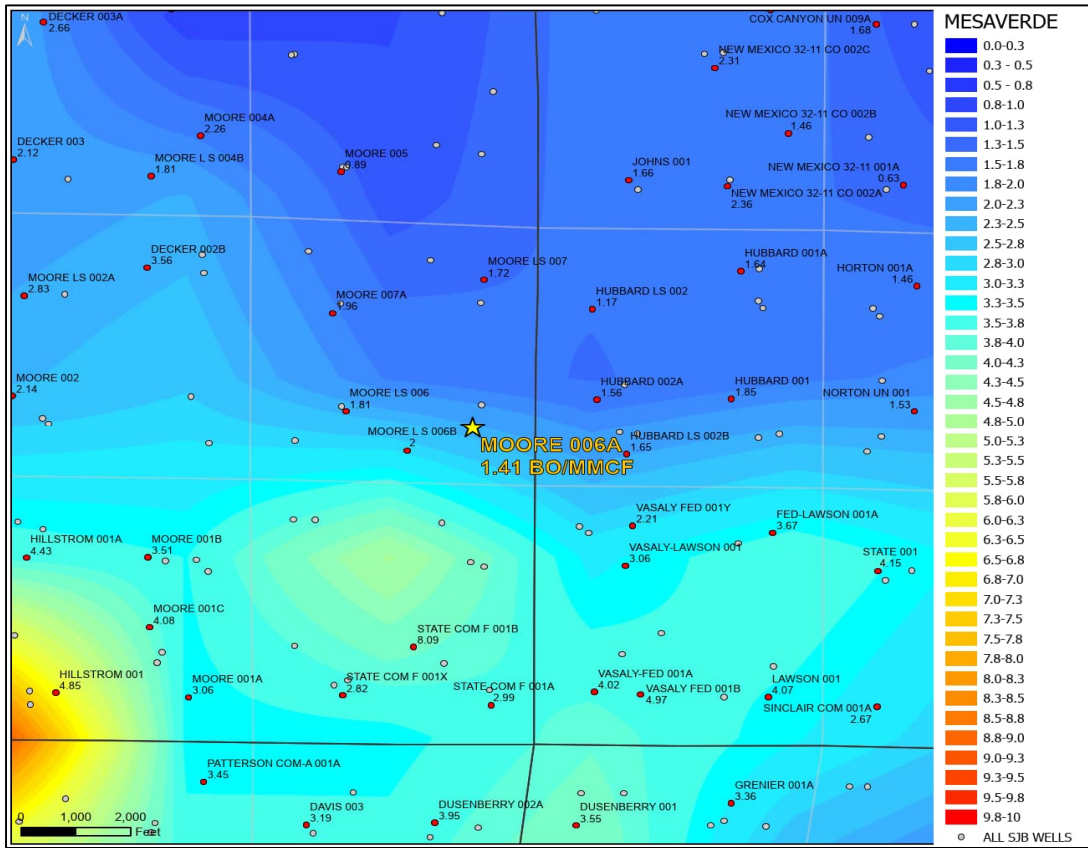
Oil Allocation:

Oil production will be allocated based on average formation yields from offset wells and will be a fixed rate for 4 years.

After 4 years oil will be reevaluated and adjusted as needed based on average formation yields and new fixed gas allocation.

Formation	Yield (bbl/MM)	Remaining Reserves (MMcf)	% Oil Allocation
MV	1.41	118	38%
FRC	0.71	383	62%
PC	0	247	0%





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CONDITIONS

Action 562826

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 562826
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD ONLY	3/13/2026
dmcclure	The production from the well shall be allocated to each pool as stipulated within the DHC Order.	3/13/2026