

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
WELLER 21 16	273H	3001555790	NMNM107369	NMNM135707	CHEVRON USA
WELLER 21 16	274H	3001556278	NMNM107369	NMNM135716	CHEVRON USA
WELLER 21 16	276H	3001556280	NMNM107369	NMNM135707	CHEVRON USA

Notice of Intent

Sundry ID: 2880934

Type of Submission: Notice of Intent

Type of Action: Surface Disturbance

Date Sundry Submitted: 10/30/2025

Time Sundry Submitted: 02:24

Date proposed operation will begin: 10/30/2025

Procedure Description: CHEVRON USA, INC. REQUESTS THE FOLLOWING: Chevron U.S.A. Inc. is proposing to sundry Weller 21 16 Federal Com (Package 64) at Hayhurst New Mexico to alter the access road in the SW/4 of Section 21, T25S-R27E, Eddy County, NM. Altering the access road into the pad, this will change the Interim Reclamation plat. Proposed sundry will be new disturbance. Additionally, Chevron is proposing to sundry the surface hole locations for Weller 21 16 Federal Com 273H, 274H and 276H. Chevron is proposing to sundry the number of flowlines within the ROWs from 5 – 4” lines to 8 – 4” lines. The new location for the access road will support the pad and associated wells for Package 64. With the relocation of the access road, there will be less grading and disturbance to the existing ground. The existing road for Package 64 will not be sufficient. The increased number of flowlines within the ROW will not be new disturbance. The new locations of the surface holes will be within the original boundary of the pad and there will not be new disturbance. WELLER 21 16 FEDERAL COM 273H / API # 30-015-55790 WELLER 21 16 FEDERAL COM 274H / API # 30-015-56278 WELLER 21 16 FEDERAL COM 276H / API # 30-015-56280

Surface Disturbance

Is any additional surface disturbance proposed?: Yes

Proposed Disturbance(acres): 0.44

Interim Reclamation (acres): 0.0

Long Term Disturbance (acres): 0.44

Surface Disturbance:

NOI Attachments

Procedure Description

HHNM_PAD_64__WELLER_21_16_FEDERAL_COM__ROAD__PIPELINE__LOCATION_CHANGE__ALL_20251030141921.pdf

Conditions of Approval

Specialist Review

MASTER_COAS_DNA_Weller_21_16_FEDERAL_COM_273H_277H_20260202121937.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CAROL ADLER

Signed on: OCT 30, 2025 02:24 PM

Name: CHEVRON USA INCORPORATED

Title: Sr Regulatory Affairs Coordinator

Street Address: 6301 DEAUVILLE BLVD

City: MIDLAND **State:** TX

Phone: (432) 687-7148

Email address: CAROLADLER@CHEVRON.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: CODY LAYTON

BLM POC Title: Assistant Field Manager Lands & Minerals

BLM POC Phone: 5752345959

BLM POC Email Address: CLAYTON@BLM.GOV

Disposition: Approved

Disposition Date: 02/04/2026

Signature: Cody R. Layton

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **MULTIPLE**
6. If Indian, Allottee or Tribe Name **MULTIPLE**

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No. **MULTIPLE**

8. Well Name and No. **MULTIPLE**

2. Name of Operator **CHEVRON USA INCORPORATED**

9. API Well No. **MULTIPLE**

3a. Address **PO BOX 1392, BAKERSFIELD, CA 93302**

3b. Phone No. (include area code)
(661) 633-4000

10. Field and Pool or Exploratory Area **MULTIPLE**

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
MULTIPLE

11. Country or Parish, State **MULTIPLE**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

CHEVRON USA, INC. REQUESTS THE FOLLOWING:

Chevron U.S.A. Inc. is proposing to sundry Weller 21 16 Federal Com (Package 64) at Hayhurst New Mexico to alter the access road in the SW/4 of Section 21, T25S-R27E, Eddy County, NM. Altering the access road into the pad, this will change the Interim Reclamation plat. Proposed sundry will be new disturbance. Additionally, Chevron is proposing to sundry the surface hole locations for Weller 21 16 Federal Com 273H, 274H and 276H. Chevron is proposing to sundry the number of flowlines within the ROWs from 5 4 lines to 8 4 lines.

The new location for the access road will support the pad and associated wells for Package 64. With the relocation of the access road, there will be less grading and disturbance to the existing ground. The existing road for Package 64 will not be sufficient. The increased number of flowlines within the ROW will not be new disturbance. The new locations of the surface holes will be within the original boundary of the pad and there will not be new disturbance.

WELLER 21 16 FEDERAL COM 273H / API # 30-015-55790

Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CAROL ADLER / Ph: (432) 687-7148	Sr Regulatory Affairs Coordinator Title
Signature (Electronic Submission)	Date 10/30/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by CODY LAYTON / Ph: (575) 234-5959 / Approved	Assistant Field Manager Lands & I Title	02/04/2026 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

WELLER 21 16 FEDERAL COM 274H / API # 30-015-56278

WELLER 21 16 FEDERAL COM 276H / API # 30-015-56280

Batch Well Data

WELLER 21 16 FEDERAL COM 273H, US Well Number: 3001555790, Case Number: NMNM135707, Lease Number: NMNM107369,

Operator:CHEVRON USA INCORPORATED

WELLER 21 16 FEDERAL COM 274H, US Well Number: 3001556278, Case Number: NMNM135716, Lease Number: NMNM107369,

Operator:CHEVRON USA INCORPORATED

WELLER 21 16 FEDERAL COM 276H, US Well Number: 3001556280, Case Number: NMNM135707, Lease Number: NMNM107369,

Operator:CHEVRON USA INCORPORATED

CHEVRON U.S.A. INC.
Weller 21 16 Federal Com (Package 64)

Sundry

Proposed Sundry

Chevron U.S.A. Inc. is proposing to sundry Weller 21 16 Federal Com (Package 64) at Hayhurst New Mexico to alter the access road in the SW/4 of Section 21, T25S-R27E, Eddy County, NM. Altering the access road into the pad, this will change the Interim Reclamation plat. Proposed sundry will be new disturbance. Additionally, Chevron is proposing to sundry the surface hole locations for Weller 21 16 Federal Com 273H, 274H and 276H. Chevron is proposing to sundry the number of flowlines within the ROWs from 5 – 4” lines to 8 – 4” lines.

Sundry Justification

The new location for the access road will support the pad and associated wells for Package 64. With the relocation of the access road, there will be less grading and disturbance to the existing ground. The existing road for Package 64 will not be sufficient. The increased number of flowlines within the ROW will not be new disturbance. The new locations of the surface holes will be within the original boundary of the pad and there will not be new disturbance.

Sundry Details

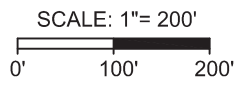
- **Roads**
 - Proposing **20’** wide and **888.46’** long (**.44 Ac.**) of new road construction to access the proposed pad
- **Pipelines**
 - Proposing to add 3 – 4” flowlines into existing ROW
- **Surface Hole Location**
 - Proposing to change the surface hole locations of the following wells:
 - Weller 21 16 Federal Com 273H: Old location - 2602’FEL/1610’ FSL; New location 2624’FEL/1395’ FSL
 - Weller 21 16 Federal Com 274H: Old location - 2582’FEL/1610’ FSL; New location 2604’FEL/1395’ FSL
 - Weller 21 16 Federal Com 276H: Old location - 2542’FEL/1609’ FSL; New location 2564’FEL/1394’ FSL

Chevron Representative

Primary point of contact:

Cody Gilliam
codygilliam@chevron.com
M – 432-687-7147

R 27 E



PROPOSED PERMANENT ACCESS ROAD
20' x ±161.17'
±9.77 Rods
±0.07 Acres

PROPOSED TEMPORARY ACCESS ROAD
20' x ±888.45'
±53.85 Rods
±0.44 Acres

Sec. 21

Bureau of Land Management
Pad: ±6.14 Acres
Clear Limits: ±6.87 Acres
Permanent Access Road: ±161.17', ±9.77 Rods, ±0.07 Acres;
Temporary Access Road: ±888.45', ±53.85 Rods, ±0.44 Acres

T 25 S

State of New Mexico
SE/SW
Pad: ±0.20 Acres
Clear Limits: ±0.31 Acres

State of New Mexico
SW/SE
Pad: ±0.42 Acres
Clear Limits: ±0.61 Acres

LEGEND	
	Proposed Pad
	Proposed Access
	Proposed Clear Limits
	Proposed Easement
	Existing Road
	Existing Fence
	Existing Pipeline
	Existing Utility Line
	Section Line
	Quarter/Quarter Line
	Found Monument

C. H. Fenstermaker & Associates, L.L.C.
135 Regency Sq.
Lafayette, LA 70508
Ph. 337-237-2200
Fax. 337-232-3299

REVISIONS	
01/04/2024 VHV	Updated pad and access roads
03/22/2024 RMB	Updated pad and access roads
07/29/2024 RMB	Extended Temporary access road entrance
07/29/2025 ECF	Revise temp access road and well slots
DRAWN BY: ADF	PROJ. MGR.: ECF
DATE: 10/19/2023	
JOB#: 2236832.00C	SHEET 1 OF 2

Fnd. Monument @
S ¼ Corner of
Section 21
(NAD 27)
X= 542,984.01
Y= 403,099.71

NOTE:
See Sheet 2 of 2 for Reference Notes and Certification.

PAD PLAT
WELLER 21 16 FED ST COM (PKG 64)
CHEVRON U.S.A. INC.
SITUATED IN
SECTION 21, T25S-R27E
EDDY COUNTY, NEW MEXICO

T:\2023\2236832\DWG\Weller 21 16 Fed St. Com. Pkg 64_Pad Plat.dwg

NW PAD CORNER

X = 542,776.01' (NAD27 NM E)
Y = 404,915.21'
LAT. 32.113153° N (NAD27)
LONG. 104.195174° W
X = 583,959.12' (NAD83/2011 NM E)
Y = 404,972.66'
LAT. 32.113274° N (NAD83/2011)
LONG. 104.195669° W
ELEV. +3100' (NAVD88)

NE PAD CORNER

X = 543,321.02' (NAD27 NM E)
Y = 404,915.06'
LAT. 32.113150° N (NAD27)
LONG. 104.193414° W
X = 584,504.13' (NAD83/2011 NM E)
Y = 404,972.52'
LAT. 32.113272° N (NAD83/2011)
LONG. 104.193909° W
ELEV. +3097' (NAVD88)

WELLER 21 16 FEDERAL COM NO. 273H WELL

X = 542,975.90' (NAD27 NM E)
Y = 404,495.15'
LAT. 32.111997° N (NAD27)
LONG. 104.194530° W
X = 584,159.02' (NAD83/2011 NM E)
Y = 404,552.60'
LAT. 32.112119° N (NAD83/2011)
LONG. 104.195026° W
ELEV. +3,103' (NAVD88)

WELLER 21 16 FEDERAL COM NO. 274H WELL

X = 542,995.90' (NAD27 NM E)
Y = 404,495.15'
LAT. 32.111997° N (NAD27)
LONG. 104.194465° W
X = 584,179.02' (NAD83/2011 NM E)
Y = 404,552.59'
LAT. 32.112119° N (NAD83/2011)
LONG. 104.194961° W
ELEV. +3,103' (NAVD88)

SW PAD CORNER

X = 542,775.87' (NAD27 NM E)
Y = 404,375.20'
LAT. 32.111668° N (NAD27)
LONG. 104.195177° W
X = 583,958.98' (NAD83/2011 NM E)
Y = 404,432.65'
LAT. 32.111790° N (NAD83/2011)
LONG. 104.195672° W
ELEV. +3106' (NAVD88)

SE PAD CORNER

X = 543,320.87' (NAD27 NM E)
Y = 404,375.06'
LAT. 32.111666° N (NAD27)
LONG. 104.193416° W
X = 584,504.00' (NAD83/2011 NM E)
Y = 404,432.51'
LAT. 32.111787° N (NAD83/2011)
LONG. 104.193912° W
ELEV. +3101' (NAVD88)

WELLER 21 16 FEDERAL COM NO. 238H WELL

X = 543,015.90' (NAD27 NM E)
Y = 404,495.14'
LAT. 32.111997° N (NAD27)
LONG. 104.194401° W
X = 584,199.02' (NAD83/2011 NM E)
Y = 404,552.59'
LAT. 32.112119° N (NAD83/2011)
LONG. 104.194896° W
ELEV. +3,103' (NAVD88)

WELLER 21 16 FEDERAL COM NO. 276H WELL

X = 543,035.90' (NAD27 NM E)
Y = 404,495.14'
LAT. 32.111997° N (NAD27)
LONG. 104.194336° W
X = 584,219.02' (NAD83/2011 NM E)
Y = 404,552.58'
LAT. 32.112119° N (NAD83/2011)
LONG. 104.194832° W
ELEV. +3,103' (NAVD88)

NW CLEAR LIMITS CORNER

X = 542,756.02' (NAD27 NM E)
Y = 404,935.21'
LAT. 32.113208° N (NAD27)
LONG. 104.195238° W
X = 583,939.12' (NAD83/2011 NM E)
Y = 404,992.66'
LAT. 32.113329° N (NAD83/2011)
LONG. 104.195734° W

NE CLEAR LIMITS CORNER

X = 543,341.02' (NAD27 NM E)
Y = 404,935.05'
LAT. 32.113205° N (NAD27)
LONG. 104.193349° W
X = 584,524.14' (NAD83/2011 NM E)
Y = 404,992.52'
LAT. 32.113327° N (NAD83/2011)
LONG. 104.193844° W

WELLER 21 16 FEDERAL COM NO. 239H WELL

X = 543,055.90' (NAD27 NM E)
Y = 404,495.13'
LAT. 32.111997° N (NAD27)
LONG. 104.194272° W
X = 584,239.02' (NAD83/2011 NM E)
Y = 404,552.59'
LAT. 32.112118° N (NAD83/2011)
LONG. 104.194767° W
ELEV. +3,103' (NAVD88)

WELLER 21 16 FEDERAL COM NO. 277H WELL

X = 543,075.90' (NAD27 NM E)
Y = 404,495.13'
LAT. 32.111997° N (NAD27)
LONG. 104.194207° W
X = 584,259.02' (NAD83/2011 NM E)
Y = 404,552.57'
LAT. 32.112118° N (NAD83/2011)
LONG. 104.194703° W
ELEV. +3,103' (NAVD88)

SW CLEAR LIMITS CORNER

X = 542,755.87' (NAD27 NM E)
Y = 404,355.21'
LAT. 32.111613° N (NAD27)
LONG. 104.195241° W
X = 583,938.98' (NAD83/2011 NM E)
Y = 404,412.65'
LAT. 32.111735° N (NAD83/2011)
LONG. 104.195737° W

SE CLEAR LIMITS CORNER

X = 543,340.87' (NAD27 NM E)
Y = 404,355.05'
LAT. 32.111611° N (NAD27)
LONG. 104.193352° W
X = 584,523.99' (NAD83/2011 NM E)
Y = 404,412.50'
LAT. 32.111732° N (NAD83/2011)
LONG. 104.193847° W

WELLER 21 16 FEDERAL COM NO. 240H WELL

X = 543,095.90' (NAD27 NM E)
Y = 404,495.12'
LAT. 32.111997° N (NAD27)
LONG. 104.194143° W
X = 584,279.02' (NAD83/2011 NM E)
Y = 404,552.57'
LAT. 32.112118° N (NAD83/2011)
LONG. 104.194638° W
ELEV. +3,103' (NAVD88)

DISCLAIMER: At this time, C. H. Fenstermaker & Associates, L.L.C. has not performed nor was asked to perform any type of engineering, hydrological modeling, flood plain, or "No Rise" certification analyses, including but not limited to determining whether the project will impact flood hazards in connection with federal/FEMA, state, and/or local laws, ordinances and regulations. Accordingly, Fenstermaker makes no warranty or representation of any kind as to the foregoing issues, and persons or entities using this information shall do so at their own risk.

NOTE:

Please be advised, that while reasonable efforts are made to locate and verify pipelines and anomalies using our standard pipeline locating equipment, it is impossible to be 100 % effective. As such, we advise using caution when performing work as there is a possibility that pipelines and other hazards, such as fiber optic cables, PVC pipelines, etc. may exist undetected on site.

NOTE:

Many states maintain information centers that establish links between those who dig (excavators) and those who own and operate underground facilities (operators). It is advisable and in most states, law, for the contractor to contact the center for assistance in locating and marking underground utilities. For guidance, New Mexico One Call www.nm811.org.

NOTE:

This plat represents a limited survey made on the ground on December 14, 2023 for construction purposes and is for the exclusive use of Chevron U.S.A. Inc. This plat does not represent a boundary survey. Boundary lines and monuments depicted hereon are for reference purposes only. The basis of bearings of this survey is the New Mexico Coordinate System of 1927, East Zone. All bearings, distances, areas and coordinates shown hereon are grid.

PROPOSED PAD		
Line	Bearing	Distance
P1	N 89° 59' 06" W	545.00'
P2	N 00° 00' 55" E	540.00'
P3	S 89° 59' 06" E	545.00'
P4	S 00° 00' 55" W	540.00'
PROPOSED PERMANENT ACCESS ROAD		
Line	Bearing	Distance
A1	S 89° 59' 05" E	161.17'
PROPOSED TEMPORARY ACCESS ROAD		
Line	Bearing	Distance
A2	N 89° 44' 49" E	161.87'
A3	S 65° 20' 05" E	50.08'
A4	S 89° 59' 05" E	531.50'
A5	S 00° 00' 55" W	115.00'
A6	N 89° 59' 05" W	30.00'



C. H. Fenstermaker & Associates, L.L.C.
135 Regency Sq.
Lafayette, LA 70508
Ph. 337-237-2200
Fax. 337-232-3299

FOR THE EXCLUSIVE USE OF
CHEVRON U.S.A. INC.

I, Robert L. Lastrapas, Professional Surveyor, do hereby state the above plat to be true and correct to the best of my knowledge.
08/05/2025

(Signature)
Robert L. Lastrapas
Professional Surveyor
Registration No. 23006

PAD PLAT
WELLER 21 16 FED ST COM (PKG 64)
CHEVRON U.S.A. INC.
SITUATED IN
SECTION 21, T25S-R27E
EDDY COUNTY, NEW MEXICO

REVISIONS	
01/04/2024 VHV	Updated pad and access roads
03/22/2024 RMB	Updated pad and access roads
07/29/2024 RMB	Extended Temporary access road entrance
07/29/2025 ECF	Revise temp access and well slots
DRAWN BY: ADF	PROJ. MGR.: ECF
DATE: 10/19/2023	
JOB#: 2236832.00C	SHEET 2 OF 2

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Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting			
		Submittal Type: <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Initial Submittal</td> </tr> <tr> <td><input type="checkbox"/> Amended Report</td> </tr> <tr> <td><input type="checkbox"/> As Drilled</td> </tr> </table>	<input checked="" type="checkbox"/> Initial Submittal	<input type="checkbox"/> Amended Report	<input type="checkbox"/> As Drilled
<input checked="" type="checkbox"/> Initial Submittal					
<input type="checkbox"/> Amended Report					
<input type="checkbox"/> As Drilled					

WELL LOCATION INFORMATION

API Number 30-015-55790	Pool Code - 30216	Pool Name - HAY HALLOW; BONE SPRING, NORTH
Property Code N/A	Property Name - WELLER 21 16 FEDERAL COM	Well Number - 273H
OGRID No. - 4323	Operator Name - CHEVRON U.S.A. INC.	Ground Level Elevation 3103'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	21	25 SOUTH	27 EAST, N.M.P.M.	N/A	1395' SOUTH	2624' EAST	32.112119° N	104.195026° W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	16	25 SOUTH	27 EAST, N.M.P.M.	N/A	25' NORTH	330' WEST	32.137247° N	104.202784° W	EDDY

Dedicated Acres 320	Infill or Defining Well INFILL	Defining Well API - 30-015-56278	Overlapping Spacing Unit (Y/N) YES	Consolidation Code P
Order Numbers- Pending			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	21	25 SOUTH	27 EAST, N.M.P.M.	N/A	100' SOUTH	330' WEST	32.108453° N	104.202449° W	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	21	25 SOUTH	27 EAST, N.M.P.M.	N/A	100' SOUTH	330' WEST	32.108453° N	104.202449° W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	16	25 SOUTH	27 EAST, N.M.P.M.	N/A	100' NORTH	330' WEST	32.137041° N	104.202784° W	EDDY

Unitized Area or Area of Uniform Interest PENDING	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3103'
--	--	-------------------------------

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

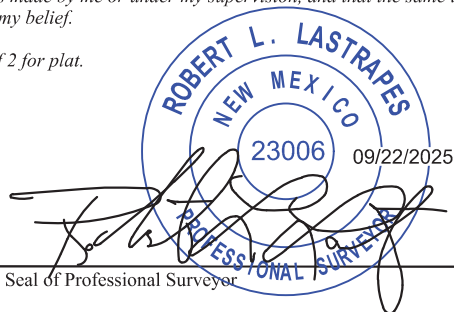
Carol Adler 10/30/2025

Signature	Date
Carol Adler	
Printed Name	
caroladler@chevron.com	
Email Address	

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

See Sheet 2 of 2 for plat.



Signature and Seal of Professional Surveyor	
Certificate Number	Date of Survey
	March 27, 2024

T:\2023\2236832\DWG\Weller_21_16_Federal_Com_273H_C-102(Sec.21).dwg

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015-56278	Pool Code - 97816	Pool Name - WC-015 G-02 S252715A; BONE SPRING
Property Code N/A	Property Name - WELLER 21 16 FEDERAL COM	Well Number - 274H
OGRID No. - 4323	Operator Name - CHEVRON U.S.A. INC.	Ground Level Elevation 3103'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	21	25 SOUTH	27 EAST, N.M.P.M.	N/A	1395' SOUTH	2604' EAST	32.112119° N	104.194961° W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	16	25 SOUTH	27 EAST, N.M.P.M.	N/A	25' NORTH	1651' WEST	32.137282° N	104.198518° W	EDDY

Dedicated Acres 320	Infill or Defining Well DEFINING	Defining Well API- 30-015-56278	Overlapping Spacing Unit (Y/N) YES	Consolidation Code P
Order Numbers- Pending			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	21	25 SOUTH	27 EAST, N.M.P.M.	N/A	100' SOUTH	1646' WEST	32.108513° N	104.198200° W	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	21	25 SOUTH	27 EAST, N.M.P.M.	N/A	100' SOUTH	1646' WEST	32.108513° N	104.198200° W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	16	25 SOUTH	27 EAST, N.M.P.M.	N/A	100' NORTH	1651' WEST	32.137075° N	104.198517° W	EDDY

Unitized Area or Area of Uniform Interest PENDING	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3103'
--	--	-------------------------------

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

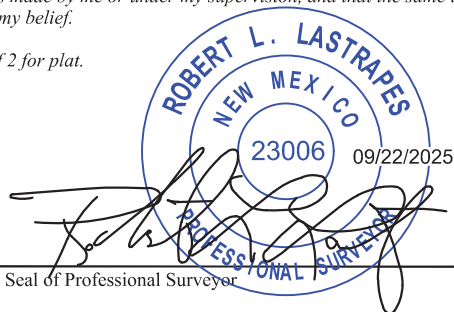
Carol Adler 10/30/2025

Signature	Date
Carol Adler	
Printed Name	
caroladler@chevron.com	
Email Address	

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

See Sheet 2 of 2 for plat.



Signature and Seal of Professional Surveyor	
Certificate Number	Date of Survey
	March 27, 2024

T:\2023\2236832\DWG\Weller 21 16 Federal Com 274H C-102(Sec.16)_R6.dwg

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.

PROPOSED BOTTOM HOLE LOCATION

X = 541,883.37' (NAD27 NM E)
Y = 413,647.23'
LAT. 32.137161° N (NAD27)
LONG. 104.198022° W
X = 583,066.29' (NAD83/2011 NM E)
Y = 413,704.83'
LAT. 32.137282° N (NAD83/2011)
LONG. 104.198518° W

PROPOSED LAST TAKE POINT

X = 541,883.65' (NAD27 NM E)
Y = 413,572.23'
LAT. 32.136954° N (NAD27)
LONG. 104.198021° W
X = 583,066.58' (NAD83/2011 NM E)
Y = 413,629.83'
LAT. 32.137075° N (NAD83/2011)
LONG. 104.198517° W

PROPOSED MID POINT/PPP #5

X = 541,903.36' (NAD27 NM E)
Y = 408,377.13'
LAT. 32.122673° N (NAD27)
LONG. 104.197978° W
X = 583,086.38' (NAD83/2011 NM E)
Y = 408,434.64'
LAT. 32.122794° N (NAD83/2011)
LONG. 104.198474° W

PPP #4

X = 541,926.61' (NAD27 NM E)
Y = 407,053.41'
LAT. 32.119034° N (NAD27)
LONG. 104.197909° W
X = 583,109.66' (NAD83/2011 NM E)
Y = 407,110.89'
LAT. 32.119155° N (NAD83/2011)
LONG. 104.198405° W

PPP #3

X = 541,949.87' (NAD27 NM E)
Y = 405,729.70'
LAT. 32.115395° N (NAD27)
LONG. 104.197839° W
X = 583,132.94' (NAD83/2011 NM E)
Y = 405,787.15'
LAT. 32.115516° N (NAD83/2011)
LONG. 104.198335° W

PPP #2

X = 541,973.12' (NAD27 NM E)
Y = 404,405.91'
LAT. 32.111756° N (NAD27)
LONG. 104.197769° W
X = 583,156.22' (NAD83/2011 NM E)
Y = 404,463.34'
LAT. 32.111877° N (NAD83/2011)
LONG. 104.198265° W

PROPOSED KICK OFF POINT/ PROPOSED FIRST TAKE POINT

X = 541,994.62' (NAD27 NM E)
Y = 403,182.19'
LAT. 32.108391° N (NAD27)
LONG. 104.197705° W
X = 583,177.74' (NAD83/2011 NM E)
Y = 403,239.60'
LAT. 32.108513° N (NAD83/2011)
LONG. 104.198200° W

PPP #1

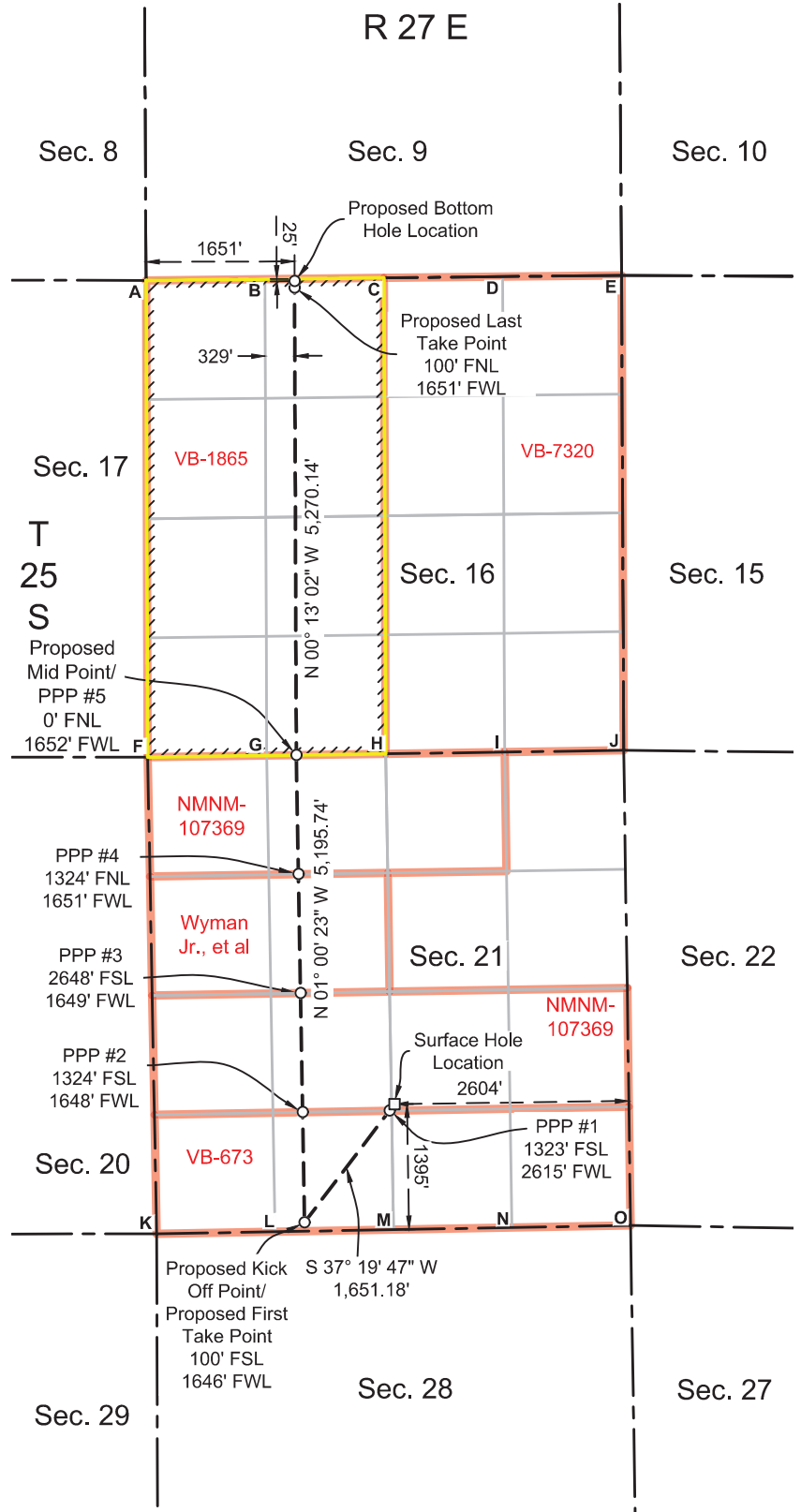
X = 542,940.57' (NAD27 NM E)
Y = 404,422.30'
LAT. 32.111797° N (NAD27)
LONG. 104.194645° W
X = 584,123.69' (NAD83/2011 NM E)
Y = 404,479.74'
LAT. 32.111919° N (NAD83/2011)
LONG. 104.195140° W

CORNER COORDINATES TABLE (NAD 27)

A- Y= 413654.70, X= 540232.49
B- Y= 413668.74, X= 541554.29
C- Y= 413682.78, X= 542876.08
D- Y= 413696.82, X= 544197.88
E- Y= 413710.86, X= 545519.67
F- Y= 408353.74, X= 540251.14
G- Y= 408372.47, X= 541574.37
H- Y= 408391.21, X= 542897.61
I- Y= 408409.94, X= 544220.85
J- Y= 408428.67, X= 545544.09
K- Y= 403053.05, X= 540350.85
L- Y= 403076.38, X= 541667.43
M- Y= 403099.71, X= 542984.01
N- Y= 403122.93, X= 544301.74
O- Y= 403146.16, X= 545619.46

WELLER 21 16 FEDERAL COM NO. 274H WELL

X = 542,995.90' (NAD27 NM E)
Y = 404,495.15'
LAT. 32.111997° N (NAD27)
LONG. 104.194465° W
X = 584,179.02' (NAD83/2011 NM E)
Y = 404,552.59'
LAT. 32.112119° N (NAD83/2011)
LONG. 104.194961° W



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Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting			
		Submittal Type: <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Initial Submittal</td> </tr> <tr> <td><input type="checkbox"/> Amended Report</td> </tr> <tr> <td><input type="checkbox"/> As Drilled</td> </tr> </table>	<input checked="" type="checkbox"/> Initial Submittal	<input type="checkbox"/> Amended Report	<input type="checkbox"/> As Drilled
<input checked="" type="checkbox"/> Initial Submittal					
<input type="checkbox"/> Amended Report					
<input type="checkbox"/> As Drilled					

WELL LOCATION INFORMATION

API Number 30-015-56280	Pool Code - 97816	Pool Name - WC-015 G-02 S252715A; BONE SPRING
Property Code N/A	Property Name - WELLER 21 16 FEDERAL COM	Well Number - 276H
OGRID No. - 4323	Operator Name - CHEVRON U.S.A. INC.	Ground Level Elevation 3102'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	21	25 SOUTH	27 EAST, N.M.P.M.	N/A	1394' SOUTH	2564' EAST	32.112119° N	104.194832° W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	16	25 SOUTH	27 EAST, N.M.P.M.	N/A	25' NORTH	1260' EAST	32.137342° N	104.190839° W	EDDY

Dedicated Acres 320	Infill or Defining Well DEFINING	Defining Well API - 30-015-56280	Overlapping Spacing Unit (Y/N) YES	Consolidation Code P
Order Numbers- N/A			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	21	25 SOUTH	27 EAST, N.M.P.M.	N/A	100' SOUTH	1260' EAST	32.108619° N	104.190565° W	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	21	25 SOUTH	27 EAST, N.M.P.M.	N/A	100' SOUTH	1260' EAST	32.108619° N	104.190565° W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	16	25 SOUTH	27 EAST, N.M.P.M.	N/A	100' NORTH	1260' EAST	32.137136° N	104.190838° W	EDDY

Unitized Area or Area of Uniform Interest PENDING	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3102'
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

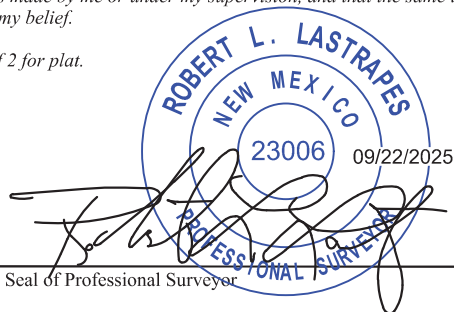
Carol Adler 10/30/2025

Signature	Date
Carol Adler	
Printed Name	
caroladler@chevron.com	
Email Address	

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

See Sheet 2 of 2 for plat.



Signature and Seal of Professional Surveyor	
Certificate Number	Date of Survey
	March 27, 2024

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ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.

PROPOSED BOTTOM HOLE LOCATION

X = 544,259.84' (NAD27 NM E)
Y = 413,672.48'
LAT. 32.137222° N (NAD27)
LONG. 104.190344° W
X = 585,443.14' (NAD83/86 NM E)
Y = 413,730.04'
LAT. 32.137342° N (NAD83/86)
LONG. 104.190839° W

PROPOSED LAST TAKE POINT

X = 544,260.19' (NAD27 NM E)
Y = 413,597.48'
LAT. 32.137015° N (NAD27)
LONG. 104.190343° W
X = 585,443.49' (NAD83/86 NM E)
Y = 413,655.04'
LAT. 32.137136° N (NAD83/86)
LONG. 104.190838° W

PROPOSED MID POINT/PPP #4

X = 544,284.21' (NAD27 NM E)
Y = 408,410.84'
LAT. 32.122757° N (NAD27)
LONG. 104.190288° W
X = 585,467.61' (NAD83/86 NM E)
Y = 408,468.30'
LAT. 32.122878° N (NAD83/86)
LONG. 104.190782° W

PPP #3

X = 544,321.93' (NAD27 NM E)
Y = 405,767.72'
LAT. 32.115491° N (NAD27)
LONG. 104.190177° W
X = 585,505.37' (NAD83/86 NM E)
Y = 405,825.13'
LAT. 32.115612° N (NAD83/86)
LONG. 104.190672° W

PPP #2

X = 544,340.80' (NAD27 NM E)
Y = 404,445.89'
LAT. 32.111857° N (NAD27)
LONG. 104.190122° W
X = 585,524.26' (NAD83/86 NM E)
Y = 404,503.28'
LAT. 32.111978° N (NAD83/86)
LONG. 104.190616° W

PROPOSED KICK OFF POINT/ PROPOSED FIRST TAKE POINT

X = 544,358.24' (NAD27 NM E)
Y = 403,223.95'
LAT. 32.108498° N (NAD27)
LONG. 104.190071° W
X = 585,541.72' (NAD83/86 NM E)
Y = 403,281.32'
LAT. 32.108619° N (NAD83/86)
LONG. 104.190565° W

PPP #1

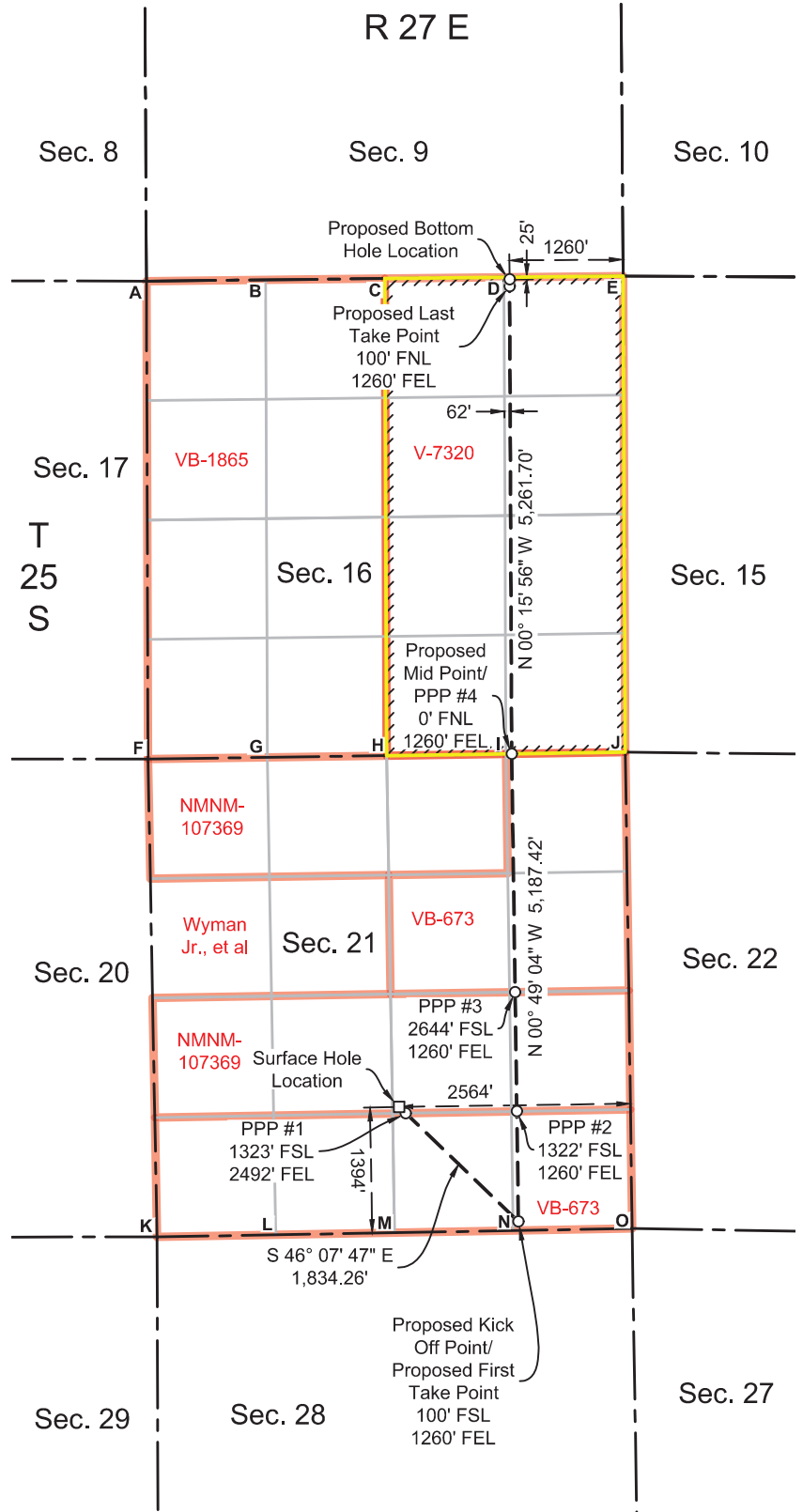
X = 543,108.72' (NAD27 NM E)
Y = 404,425.13'
LAT. 32.111804° N (NAD27)
LONG. 104.194101° W
X = 584,291.84' (NAD83/2011 NM E)
Y = 404,482.58'
LAT. 32.111926° N (NAD83/2011)
LONG. 104.194597° W

WELLER 21 16 FEDERAL COM NO. 276H WELL

X = 543,035.90' (NAD27 NM E)
Y = 404,495.14'
LAT. 32.111997° N (NAD27)
LONG. 104.194336° W
X = 584,219.02' (NAD83/2011 NM E)
Y = 404,552.58'
LAT. 32.112119° N (NAD83/2011)
LONG. 104.194832° W

CORNER COORDINATES TABLE (NAD 27)

A- Y= 413654.70, X= 540232.49
B- Y= 413668.74, X= 541554.29
C- Y= 413682.78, X= 542876.08
D- Y= 413696.82, X= 544197.88
E- Y= 413710.86, X= 545519.67
F- Y= 408353.74, X= 540251.14
G- Y= 408372.47, X= 541574.37
H- Y= 408391.21, X= 542897.61
I- Y= 408409.94, X= 544220.85
J- Y= 408428.67, X= 545544.09
K- Y= 403053.05, X= 540350.85
L- Y= 403076.38, X= 541667.43
M- Y= 403099.71, X= 542984.01
N- Y= 403122.93, X= 544301.74
O- Y= 403146.16, X= 545619.46



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**PECOS DISTRICT
SURFACE USE
CONDITIONS OF APPROVAL**

Chevron USA Incorporated

LEASE NO.: NMNM107369

COUNTY: Eddy County, New Mexico

Wells:

WELLER 21 16 FEDERAL COM 273H

**Surface Hole Location: 1395' FSL & 2604' FEL,
Section 21, T. 25S., R. 27E.**

**Bottom Hole Location: 25' FNL & 330' FWL,
Section 16, T. 25S, R 27E.**

WELLER 21 16 FEDERAL COM 274H

**Surface Hole Location: 1395' FSL & 2584' FEL,
Section 21, T. 25S., R. 27E.**

**Bottom Hole Location: 25' FNL & 1650' FWL,
Section 16, T. 25S, R 27E.**

WELLER 21 16 FEDERAL COM 275H

**Surface Hole Location: 1394' FSL & 2564' FEL,
Section 21, T. 25S., R. 27E.**

**Bottom Hole Location: 25' FNL & 2310' FEL,
Section 16, T. 25S, R 27E.**

WELLER 21 16 FEDERAL COM 276H

**Surface Hole Location: 1394' FSL & 2544' FEL,
Section 21, T. 25S., R. 27E.**

**Bottom Hole Location: 25' FNL & 1260' FEL,
Section 16, T. 25S, R 27E.**

WELLER 21 16 FEDERAL COM 277H

**Surface Hole Location: 1394' FSL & 2524' FEL,
Section 21, T. 25S., R. 27E.**

**Bottom Hole Location: 25' FNL & 380' FEL,
Section 16, T. 25S, R 27E.**

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GENERAL PROVISIONS

The failure of the operator to comply with these requirements may result in the assessment of liquidated damages or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on the location during construction, drilling and reclamation activity. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

1.1. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES

Any cultural resource (historic or prehistoric site or object) discovered by the operator, or any person working on the operator's behalf, on the public or federal land shall be immediately reported to the Authorized Officer. The operator shall suspend all operations in the immediate area (within 100ft) of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer, in conjunction with a BLM Cultural Resource Specialist, to determine appropriate actions to prevent the loss of significant scientific values. The operator shall be responsible for the cost of evaluation and any decision as to the proper mitigation measures will be made by the Authorized Officer after consulting with the operator.

Traditional Cultural Properties (TCPs) are protected by NHPA as codified in 36 CFR 800 for possessing traditional, religious, and cultural significance tied to a certain group of individuals. Though there are currently no designated TCPs within the project area or within a mile of the project area, but it is possible for a TCP to be designated after the approval of this project. **If a TCP is designated in the project area after the project's approval, the BLM Authorized Officer will notify the operator of the following conditions and the duration for which these conditions are required.**

1. Temporary halting of all construction, drilling, and production activities to lower noise.
2. Temporary shut-off of all artificial lights at night.

The operator is hereby obligated to comply with procedures established in the Native American Graves Protection and Repatriation Act (NAGPRA), specifically NAGPRA Subpart B regarding discoveries, to protect human remains, associated funerary objects, sacred objects, and objects of cultural patrimony discovered during project work. If any human skeletal remains, funerary objects, sacred objects, or objects of cultural patrimony are discovered at any time during construction, all construction activities shall halt, and a BLM-CFO Authorized Officer will be notified immediately. The BLM will then be required to be notified, in writing, within 24 hours of the discovery. The written notification should include the geographic location by county and state, the contents of the discovery, and the steps taken to protect said discovery. You must also include any potential threats to the discovery and a conformation that all activity within 100ft of the discovery has ceased and work will not resume until written certification is issued. All work on the entire project must halt for a minimum of 3 days and work cannot resume until an Authorized Officer grants permission to do so.

Any paleontological resource discovered by the operator, or any person working on the operator's behalf, on public or Federal land shall be immediately reported to the Authorized Officer. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. The operator will be responsible for the cost of evaluation and any decision as to the proper mitigation measures will be made by the Authorized Officer after consulting with the operator.

1.2. RANGELAND RESOURCES

1.2.1. Cattleguards

Where a permanent cattleguard is approved, an appropriately sized cattleguard(s) sufficient to carry out the project shall be installed and maintained at fence crossing(s). Any existing cattleguard(s) on the access road shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattleguard(s) that are in place

and are utilized during lease operations. A gate shall be constructed on one side of the cattleguard and fastened securely to H-braces.

1.2.2. Fence Requirement

Where entry granted across a fence line, the fence must be braced and tied off on both sides of the passageway prior to cutting. Once the work is completed, the fence will be restored to its prior condition, or better. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fence(s).

1.2.3. Livestock Watering Requirement

Any damage to structures that provide water to livestock throughout the life of the well, caused by operations from the well site, must be immediately corrected by the operator. The operator must notify the BLM office (575-234-5972) and the private surface landowner or the grazing allotment holder if any damage occurs to structures that provide water to livestock.

1.3. NOXIOUS WEEDS

If noxious weeds were NOT found during onsite:

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA, New Mexico Department of Agriculture, and BLM requirements and policies.

1.3.1 African Rue (*Peganum harmala*)

Spraying: The spraying of African Rue must be completed by a licensed or certified applicator. In order to attempt to kill or remove African Rue the proper mix of chemical is needed. The mix consists of 2% Arsenal (Imazapyr) and 2% Roundup (Glyphosate) along with a nonionic surfactant. Any other chemicals or combinations shall be approved by the BLM Noxious Weeds Coordinator prior to treatment. African Rue shall be sprayed in connection to any dirt working activities or disturbances to the site being sprayed. Spraying of African Rue shall be done on immature plants at initial growth through flowering and mature plants between budding and flowering stages. Spraying shall not be conducted after flowering when plant is fruiting. This will ensure optimal intake of chemical and decrease chances of developing herbicide resistance. After spraying, the operator or necessary parties must contact the Carlsbad Field Office to inspect the effectiveness of the application treatment to the plant species. No ground disturbing activities can take place until the inspection by the authorized officer is complete. The operator may contact the Environmental Protection Department or the BLM Noxious Weed Coordinator at (575) 234-5972 or BLM_NM_CFO_NoxiousWeeds@blm.gov.

Management Practices: In addition to spraying for African Rue, good management practices should be followed. All equipment should be washed off using a power washer in a designated containment area. The containment area shall be bermed to allow for containment of the seed to prevent it from entering any open areas of the nearby landscape. The containment area shall be excavated near or adjacent to the well pad at a depth of three feet and just large enough to get equipment inside it to be washed off. This will allow all seeds to be in a centrally located area that can be treated at a later date if the need arises.

1.4. LIGHT POLLUTION

1.4.1. Downfacing

All permanent lighting will be pointed straight down at the ground in order to prevent light spill beyond the edge of approved surface disturbance.

1.4.2. Shielding

All permanent lighting will use full cutoff luminaires, which are fully shielded (i.e., not emitting direct or indirect light above an imaginary horizontal plane passing through the lowest part of the light source).

1.4.3. Lighting Color

Lighting shall be 3,500 Kelvin or less (Warm White) except during drilling, completion, and workover operations. No bluish-white lighting shall be used in permanent outdoor lighting.

2. SPECIAL REQUIREMENTS

2.1. WATERSHED

The entire well pad(s) will be bermed to prevent oil, salt, and other chemical contaminants from leaving the well pad. The compacted berm shall be constructed at a minimum of 12 inches with impermeable mineral material (e.g. caliche). Topsoil shall not be used to construct the berm. No water flow from the uphill side(s) of the pad shall be allowed to enter the well pad. The integrity of the berm shall be maintained around the surfaced pad throughout the life of the well and around the downsized pad after interim reclamation has been completed. Any water erosion that may occur due to the construction of the well pad during the life of the well will be quickly corrected and proper measures will be taken to prevent future erosion. Stockpiling of topsoil is required. The topsoil shall be stockpiled in an appropriate location to prevent loss of soil due to water or wind erosion and not used for berming or erosion control. If fluid collects within the bermed area, the fluid must be vacuumed into a safe container and disposed of properly at a state approved facility.

2.1.1. Buried/Surface Line(s)

When crossing ephemeral drainages, the pipeline(s) will be buried to a minimum depth of 48 inches from the top of pipe to ground level. Erosion control methods such as gabions and/or rock aprons must be placed on both up and downstream sides of the pipeline crossing. In addition, curled (weed free) wood/straw fiber wattles/logs and/or silt fences must be placed on the downstream side for sediment control during construction and maintained until soils and vegetation have stabilized. Water bars must be placed within the corridor to divert and dissipate surface runoff. A pipeline access road is not permitted to cross ephemeral drainages. Traffic must be diverted to a preexisting route. Additional seeding may be required in floodplains and drainages to restore energy dissipating vegetation.

Prior to pipeline installation/construction a leak detection plan will be developed. The method(s) could incorporate gauges to detect pressure drops, situating valves and lines so they can be visually inspected periodically or installing electronic sensors to alarm when a leak is present. The leak detection plan will incorporate an automatic shut off system that will be installed for proposed pipelines to minimize the effects of an undesirable event.

2.1.2. Electric Line(s)

Any water erosion that may occur due to the construction of overhead electric line and during the life of the power line will be quickly corrected and proper measures will be taken to prevent future erosion. A power pole must not be placed in drainages, playas, wetlands, riparian areas, or floodplains and must span across the features at a distance away that does not promote further erosion.

2.1.3. Temporary Use Fresh Water Frac Line(s)

Once the temporary use exceeds the timeline of 180 days and/or with a 90 day extension status; further analysis will be required if the applicant pursues to turn the temporary pipeline into a permanent pipeline.

2.2. CAVE/KARST

2.2.1. General Construction

- No blasting
- The BLM, Carlsbad Field Office, will be informed immediately if any subsurface drainage channels, cave passages, or voids are penetrated during construction, and no additional construction shall occur until clearance has been issued by the Authorized Officer.
- All linear surface disturbance activities will avoid sinkholes and other karst features to lessen the possibility of encountering near surface voids during construction, minimize changes to runoff, and prevent untimely leaks and spills from entering the karst drainage system.
- This is a sensitive area and all spills or leaks will be reported to the BLM immediately for their immediate and proper treatment, as defined in NTL 3A for Major Undesirable Events.

2.2.2. Pad Construction

- The pad will be constructed and leveled by adding the necessary fill and caliche. No blasting will be used for any construction or leveling activities.
- The entire perimeter of the well pad will be bermed to prevent oil, salt, and other chemical contaminants from leaving the well pad.
- The compacted berm shall be constructed at a minimum of 12 inches high with impermeable mineral material (e.g., caliche).
- No water flow from the uphill side(s) of the pad shall be allowed to enter the well pad.
- The topsoil stockpile shall be located outside the bermed well pad.
- Topsoil, either from the well pad or surrounding area, shall not be used to construct the berm.
- No storm drains, tubing or openings shall be placed in the berm.
- If fluid collects within the bermed area, the fluid must be vacuumed into a safe container and disposed of properly at a state approved facility.
- The integrity of the berm shall be maintained around the surfaced pad throughout the life of the well and around the downsized pad after interim reclamation has been completed.
- Any access road entering the well pad shall be constructed so that the integrity of the berm height surrounding the well pad is not compromised (i.e. an access road crossing the berm cannot be lower than the berm height).
- Following a rain event, all fluids will be vacuumed off of the pad and hauled off-site and disposed at a proper disposal facility.

2.2.3. Road Construction

- Turnout ditches and drainage leadoffs will not be constructed in such a manner as to alter the natural flow of water into or out of cave or karst features.
- Special restoration stipulations or realignment may be required if subsurface features are discovered during construction.

2.2.4. Buried Pipeline/Cable Construction

- Rerouting of the buried line(s) may be required if a subsurface void is encountered during construction to minimize the potential subsidence/collapse of the feature(s) as well as the possibility of leaks/spills entering the karst drainage system.

2.2.5. Powerline Construction

- Smaller powerlines will be routed around sinkholes and other karst features to avoid or lessen the possibility of encountering near surface voids and to minimize changes to runoff or possible leaks and spills from entering karst systems.
- Larger powerlines will adjust their pole spacing to avoid cave and karst features.
- Special restoration stipulations or realignment may be required if subsurface voids are encountered.

2.2.6. Surface Flowlines Installation

- Flowlines will be routed around sinkholes and other karst features to minimize the possibility of leaks/spills from entering the karst drainage system.

2.2.7. Production Mitigation

- Tank battery locations and facilities will be bermed and lined with a 20-mil thick permanent liner that has a 4 oz. felt backing, or equivalent, to prevent tears or punctures. Secondary containment holding capacity must be large enough to contain 1 ½ times the content of the largest tank or 24-hour production, whichever is greater (displaced volume from all tanks within the berms MUST be subtracted from total volume of containment in calculating holding capacity).
- Implementation of a leak detection system to provide an early alert to operators when a leak has occurred.
- Automatic shut off, check valves, or similar systems will be installed for pipelines and tanks to minimize the effects of catastrophic line failures used in production or drilling.

2.2.8. Residual and Cumulative Mitigation

The operator will perform annual pressure monitoring on all casing annuli. If the test results indicate a casing failure has occurred, contact a BLM Engineer immediately, and take remedial action to correct the problem.

2.2.9. Plugging and Abandonment Mitigation

Upon well abandonment in high cave karst areas, additional plugging conditions of approval may be required. The BLM will assess the situation and work with the operator to ensure proper plugging of the wellbore.

2.3 WILDLIFE

2.3.2. Texas Hornshell Mussel

Oil and Gas Zone D - CCA Boundary requirements.

- Implement erosion control measures in accordance with the Reasonable and Prudent Practices for Stabilization ("RAPPS")
- Comply with SPCC requirements in accordance with 40 CFR Part 112;
- Comply with the United States Army Corp of Engineers (USACE) Nationwide 12 General Permit, where applicable;
- Utilize technologies (like underground borings for pipelines), where feasible;

- Educate personnel, agents, contractors, and subcontractors about the requirements of conservation measures, COAs, Stips and provide direction in accordance with the Permit.

2.4 SPECIAL STATUS PLANT SPECIES

2.5 VISUAL RESOURCE MANAGEMENT

2.5.1 VRM IV

Above-ground structures including meter housing that are not subject to safety requirements are painted a flat non-reflective paint color, Shale Green from the BLM Standard Environmental Color Chart (CC-001: June 2008).

3. CONSTRUCTION REQUIREMENTS

3.1 CONSTRUCTION NOTIFICATION

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at BLM_NM_CFO_Construction_Reclamation@blm.gov at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and COAs on the well site and they shall be made available upon request by the Authorized Officer.

3.2 TOPSOIL

The operator shall strip the topsoil (the A horizon) from the entire well pad area and stockpile the topsoil along the edge of the well pad as depicted in the APD. No more than the top 6 inches of topsoil shall be removed. All the stockpiled topsoil will be redistributed over the interim reclamation areas. Topsoil shall not be used for berming the pad or facilities. For final reclamation, the topsoil shall be spread over the entire pad area for seeding preparation.

Other subsoil (the B horizon and below) stockpiles must be completely segregated from the topsoil stockpile. Large rocks or subsoil clods (not evident in the surrounding terrain) must be buried within the approved area for interim and final reclamation.

3.3 CLOSED LOOP SYSTEM

Tanks are required for drilling operations: No reserve pits will be used for drill cuttings. The operator shall properly dispose of drilling contents at an authorized disposal site.

3.4 FEDERAL MINERAL PIT

Payment shall be made to the BLM prior to removal of any federal mineral materials. Call the Carlsbad Field Office at (575) 234-5972.

3.5 WELL PAD & SURFACING

Any surfacing material used to surface the well pad will be removed at the time of interim and final reclamation.

3.6 EXCLOSURE FENCING (CELLARS & PITS)

The operator will install and maintain enclosure fencing for all open well cellars to prevent access to public, livestock, and large forms of wildlife before and after drilling operations until the well cellar is free of fluids and the operator initiates backfilling. (For examples of enclosure fencing design, refer to BLM's Oil and Gas Gold Book, Exclosure Fence Illustrations, Figure 1, Page 18.)

The operator will also install and maintain mesh netting for all open well cellars to prevent access to smaller wildlife before and after drilling operations until the well cellar is free of fluids and the operator. Use a maximum netting mesh size of 1 ½ inches. The netting must not have holes or gaps.

3.7 ON LEASE ACCESS ROAD

3.7.1 Road Width

The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (20) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed twenty-five (25) feet.

3.7.2 Surfacing

Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements will be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

3.7.3 Crowning

Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

3.7.4 Ditching

Ditching shall be required on both sides of the road.

3.7.5 Turnouts

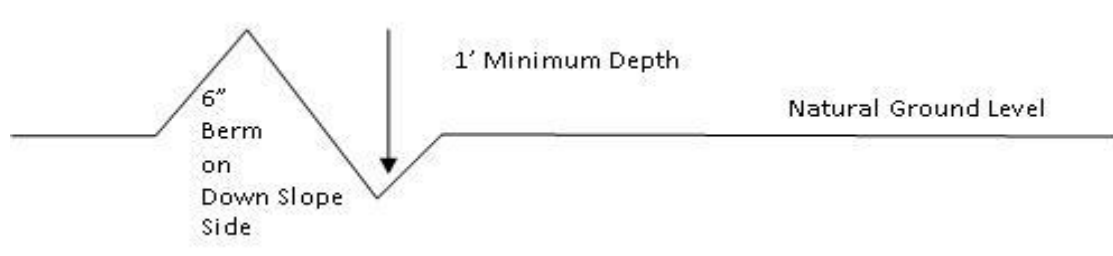
Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall conform to Figure 1; cross section and plans for typical road construction.

3.7.6 Drainage

Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill outsloping and insloping, leadoff ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.

Cross Section of a Typical Lead-off Ditch



All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches, but may be amended depending upon existing soil types and centerline road slope (in %);

Formula for Spacing Interval of Lead-off Ditches

Example - On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

$$400 \text{ foot road with } 4\% \text{ road slope: } \frac{400'}{4} + 100' = 200' \text{ lead-off ditch interval}$$

3.7.7 Public Access

Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.

Construction Steps

1. Salvage topsoil
2. Construct road

3. Redistribute topsoil
4. Revegetate slopes

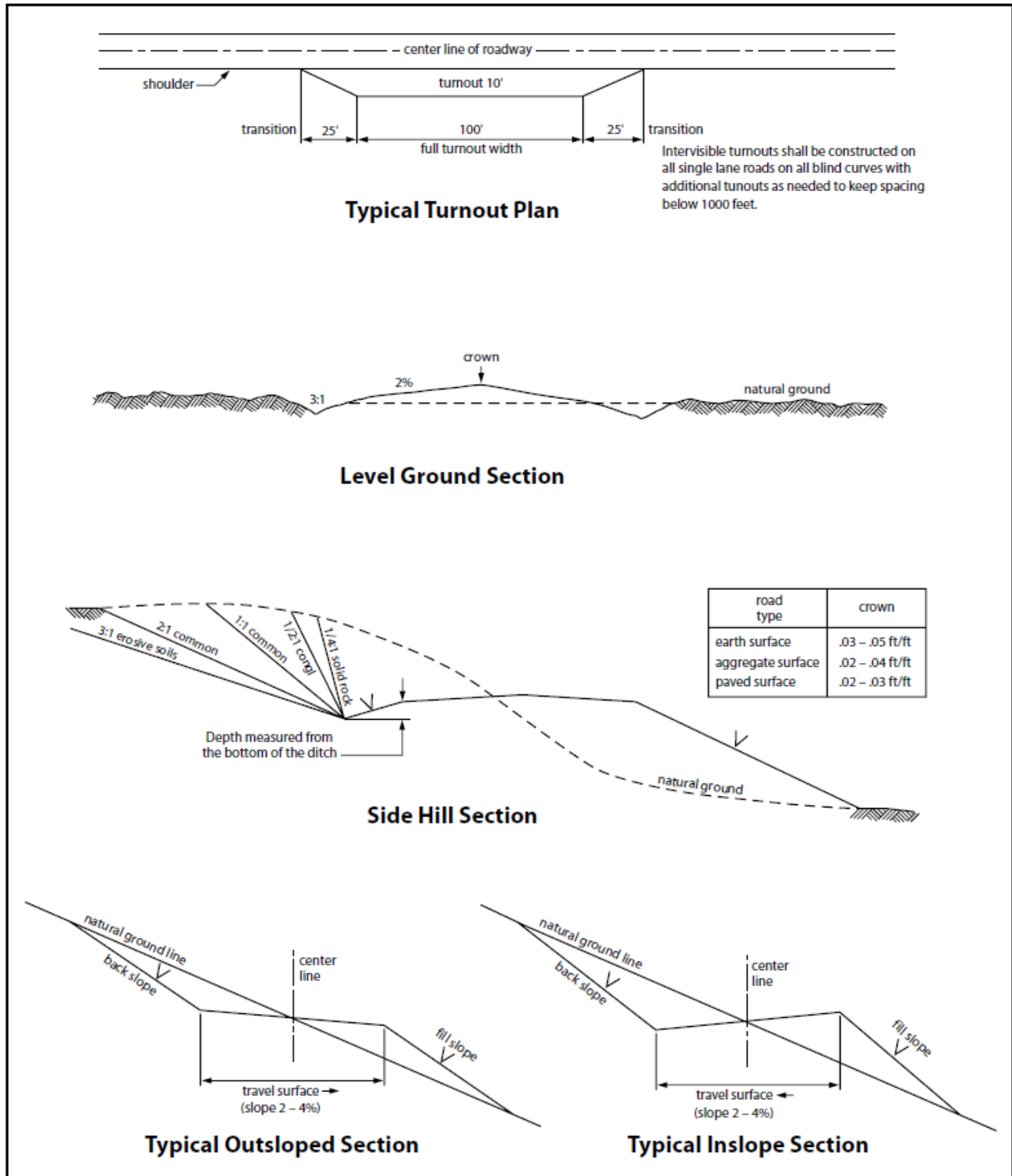


Figure 1. Cross-sections and plans for typical road sections representative of BLM resource or FS local and higher-class roads.

4. PIPELINES

- The BLM, Carlsbad Field Office, will be informed immediately if any subsurface drainage channels, passages, or voids are intersected by trenching, and no pipe will be laid in the trench at that point until clearance has been issued by the Authorized Officer.
- A leak detection plan **will be submitted to the BLM Carlsbad Field Office for approval** prior to pipeline installation. The method could incorporate gauges to detect pressure drops, situating values and lines so they can be visually inspected periodically or installing electronic sensors to alarm when a leak is present. The leak detection plan will incorporate an automatic shut off system that will be installed for proposed pipelines to minimize the effects of an undesirable event.
- Regular monitoring is required to quickly identify leaks for their immediate and proper treatment.
- All spills or leaks will be reported to the BLM immediately for their immediate and proper treatment.

4.1 TEMPORARY FRESHWATER PIPELINES

Subject to the terms and conditions which are shown below, is hereby approved:

1. Surface pipelines 6.5 inch to 16 inch OD may be in place for no more than 180 days not including installation. In accordance with your request, this 180 day period is requested to begin.
2. Surface pipeline will be in operation for no more than 180 days; a maximum of seven (7) days authorized for installation of the lay flat poly line prior to operation.
3. Surface pipelines larger than 6.5 inch to-16-inch OD may be in place for no more than 180 days from date of authorization unless a SF-299 is submitted within 30 days of this decision expiring requesting a long term buried fresh water pipeline, and processing of the SF-299 is not yet complete at the end of 30 days, in which case the line(s) may be left in place until a decision is made on the SF-299.
 - All lines will be removed when no longer in use.
 - Width of authorized use is 15-feet.
4. No blading and/or earthwork will be allowed in order to place the pipeline except burying the line under crossings.
5. The pipeline will be buried under all intersecting routes, including BLM-designated trails and access roads into caliche pits, rancher watering stations, etc. All such buried crossings will be removed when the pipeline is removed, unless otherwise approved by the Authorized Officer.
6. Pipelines larger than 6.5-inch OD may utilize other crossing methodologies (but any fill placed over pipeline must be brought in from off-site).
7. Pipeline crossings of fences must be avoided where possible. If a crossing is necessary, contact fence owner [usually the grazing permittee] prior to installation, and install by threading pipeline under the lowest wire of the fence; pipeline must never cross on top of any fence wires.
8. The pipeline shall stay within 10 feet maximum of existing disturbance (e.g. lease road, pipeline corridor etc.); placement must be within 5 feet whenever possible.

9. Placement of pumps or other high-maintenance equipment shall be installed along maintained lease roads.
10. Gas or diesel pumps, generators, or compressors shall be placed on geosynthetic lining [or 20 mil plastic] and in a containment structure capable of containing all potentially released fuels. Containments must be protected against wildlife deaths in accordance with oilfield best management practices.
11. Due to potential damage to natural resources, no work is allowed during inclement weather.
12. Pipeline will be marked with your company's name and contact number, at beginning and ending points, at all public-road crossings, and at intervals not exceeding every 0.6 mile, unless otherwise approved by the Authorized Officer.
13. Should unforeseen damage occur to resources, BLM will require reclamation of the impacted land.
14. No water may be released into the environment without BLM consent.
15. Placement of surface pipelines along or under public roadways may require permits from the road authority.

4.2 BURIED PIPELINES

A copy of the application (APD, or Sundry Notice) and attachments, including conditions of approval, survey plat and/or map, will be on location during construction. BLM personnel may request a copy of your permit during construction to ensure compliance with all stipulations.

Operator agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The Operator shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this APD.
2. The Operator shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the operator shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the pipeline corridor or on facilities authorized under this APD. (See 40 CFR Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The operator agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C.6901, et seq.) on the Pipeline corridor (unless the release or threatened release is wholly unrelated to the operator's activity on the pipeline corridor), or resulting from the activity of the Operator on the pipeline corridor. This agreement applies without regard to whether a release is caused by the operator, its agent, or unrelated third parties.

4. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil or other pollutant is discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil or other pollutant, wherever found, shall be the responsibility of operator, regardless of fault. Upon failure of operator to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the operator. Such action by the Authorized Officer shall not relieve operator of any responsibility as provided herein.
5. All construction and maintenance activity will be confined to the authorized pipeline corridor.
6. The pipeline will be buried with a minimum cover of 36 inches between the top of the pipe and ground level.
7. The maximum allowable disturbance for construction in this pipeline corridor will be 30 feet:
 - Blading of vegetation within the pipeline corridor will be allowed: maximum width of blading operations will not exceed **20** feet. The trench is included in this area. (*Blading is defined as the complete removal of brush and ground vegetation.*)
 - Clearing of brush species within the pipeline corridor will be allowed: maximum width of clearing operations will not exceed **30** feet. The trench and bladed area are included in this area. (*Clearing is defined as the removal of brush while leaving ground vegetation (grasses, weeds, etc.) intact. Clearing is best accomplished by holding the blade 4 to 6 inches above the ground surface.*)
 - The remaining area of the pipeline corridor (if any) shall only be disturbed by compressing the vegetation. (*Compressing can be caused by vehicle tires, placement of equipment, etc.*)
8. The operator shall stockpile an adequate amount of topsoil where blading is allowed. The topsoil to be stripped is approximately 6 inches in depth. The topsoil will be segregated from other spoil piles from trench construction. The topsoil will be evenly distributed over the bladed area for the preparation of seeding.
9. Vegetation, soil, and rocks left as a result of construction or maintenance activity will be randomly scattered on this pipeline corridor and will not be left in rows, piles, or berms, unless otherwise approved by the Authorized Officer. The entire pipeline corridor shall be recontoured to match the surrounding landscape. The backfilled soil shall be compacted, and a 6-inch berm will be left over the ditch line to allow for settling back to grade.
10. The pipeline will be identified by signs at the point of origin and completion of the pipeline corridor and at all road crossings. At a minimum, signs will state the operator's name, BLM serial number, and the product being transported. All signs and information thereon will be posted in a permanent, conspicuous manner, and will be maintained in a legible condition for the life of the pipeline.
11. The operator shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the operator before maintenance begins. The operator will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway. As determined necessary during the life of the pipeline, the Authorized Officer may ask the operator to construct temporary deterrence structures.

12. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes associated roads, pipeline corridor and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.
13. Escape Ramps - The operator will construct and maintain pipeline/utility trenches [that are not otherwise fenced, screened, or netted] to prevent livestock, wildlife, and humans from becoming entrapped. At a minimum, the operator will construct and maintain escape ramps, ladders, or other methods of avian and terrestrial wildlife escape in the trenches according to the following criteria:
- a. Any trench left open for eight (8) hours or less is not required to have escape ramps; however, before the trench is backfilled, the contractor/operator shall inspect the trench for wildlife, remove all trapped wildlife, and release them alive at least 100 yards from the trench.
 - b. For trenches left open for eight (8) hours or more, earthen escape ramps (built at no more than a 30-degree slope and spaced no more than 500 feet apart) shall be placed in the trench. Before the trench is backfilled, the contractor/operator shall inspect the trench for wildlife, remove all trapped wildlife, and release them alive at least 100 yards from the trench.
14. Special Stipulations:
- Karst:**
- The BLM, Carlsbad Field Office, will be informed immediately if any subsurface drainage channels, passages, or voids are intersected by trenching, and no pipe will be laid in the trench at that point until clearance has been issued by the Authorized Officer.
 - If a void is encountered, alignments may be rerouted to avoid the karst feature and lessen the potential of subsidence or collapse of karst features, buildup of toxic or combustible gas, or other possible impacts to cave and karst resources from the buried pipeline.
 - Special restoration stipulations or realignment may be required at such intersections, if any.
 - A leak detection plan **will be submitted to the BLM Carlsbad Field Office for approval** prior to pipeline installation. The method could incorporate gauges to detect pressure drops, siting valves and lines so they can be visually inspected periodically or installing electronic sensors to alarm when a leak is present. The leak detection plan will incorporate an automatic shut off system that will be installed for proposed pipelines to minimize the effects of an undesirable event.
 - Regular monitoring is required to quickly identify leaks for their immediate and proper treatment.
 - All spills or leaks will be reported to the BLM immediately for their immediate and proper treatment.

4.3 SURFACE PIPELINES

A copy of the APD and attachments, including stipulations, survey plat(s) and/or map(s), shall be on location during construction. BLM personnel may request to review a copy of your permit during construction to ensure compliance with all stipulations.

Operator agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. Operator shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this APD.

2. Operator shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, Operator shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC § 2601 et seq. (1982) with regard to any toxic substances that are used, generated by or stored on the pipeline corridor on facilities authorized under this APD (see 40 CFR, Part 702-799 and in particular, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193). Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the Authorized Officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. Operator agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. § 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Pipeline corridor (unless the release or threatened release is wholly unrelated to activity of the Operator's activity on the Pipeline corridor), or resulting from the activity of the Operator on the pipeline corridor. This provision applies without regard to whether a release is caused by Operator, its agent, or unrelated third parties.
4. Operator shall be liable for damage or injury to the United States to the extent provided by 43 CFR Sec. 2883.1-4. Operator shall be held to a standard of strict liability for damage or injury to the United States resulting from pipe rupture, fire, or spills caused or substantially aggravated by any of the following within the pipeline corridor or permit area:
 - a. Activities of Operator including, but not limited to: construction, operation, maintenance, and termination of the facility;
 - b. Activities of other parties including, but not limited to:
 - (1) Land clearing
 - (2) Earth-disturbing and earth-moving work
 - (3) Blasting
 - (4) Vandalism and sabotage
 - c. Acts of God.

The maximum limitation for such strict liability damages shall not exceed one million dollars (\$1,000,000) for any one event, and any liability in excess of such amount shall be determined by the ordinary rules of negligence of the jurisdiction in which the damage or injury occurred.

This section shall not impose strict liability for damage or injury resulting primarily from an act of war or from the negligent acts or omissions of the United States.

5. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil, salt water, or other pollutant is discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil, salt water, or other pollutant, wherever found, shall be the responsibility of Operator, regardless of fault. Upon failure of Operator to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as they deem necessary to control and clean up the discharge and restore the area, including, where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of Operator. Such

action by the Authorized Officer shall not relieve Operator of any responsibility as provided herein.

6. All construction and maintenance activity shall be confined to the authorized pipeline corridor width of 30-feet. If the pipeline route follows an existing road or buried pipeline corridor, the surface pipeline shall be installed no farther than 10 feet from the edge of the road or buried pipeline corridor. If existing surface pipelines prevent this distance, the proposed surface pipeline shall be installed immediately adjacent to the outer surface pipeline. All construction and maintenance activity shall be confined to existing roads or pipeline corridors.
7. No blading or clearing of any vegetation shall be allowed unless approved in writing by the Authorized Officer.
8. Operator shall install the pipeline on the surface in such a manner that will minimize suspension of the pipeline across low areas in the terrain. In hummocky or dune areas, the pipeline shall be "snaked" around hummocks and dunes rather than suspended across these features.
9. The pipeline shall be buried with a minimum of 6 inches under all roads, "two-tracks," and trails. Burial of the pipe will continue for 20 feet on each side of each crossing. The condition of the road, upon completion of construction, shall be returned to at least its former state with no bumps or dips remaining in the road surface.
10. The operator shall minimize disturbance to existing fences and other improvements on public lands. The operator is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The operator will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.
11. In those areas where erosion control structures are required to stabilize soil conditions, the operator will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.
12. Excluding the pipe, all above-ground structures not subject to safety requirement shall be painted by the operator to blend with the natural color of the landscape. The paint used shall be a color which simulates "Standard Environmental Colors" – Shale Green, Munsell Soil Color No. 5Y 4/2; designated by the Rocky Mountain Five State Interagency Committee.
13. The pipeline will be identified by signs at the point of origin and completion of the pipeline corridor and at all road crossings. At a minimum, signs will state the operator's name, BLM serial number, and the product being transported. Signs will be maintained in a legible condition for the life of the pipeline.
14. The operator shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the operator. The operator will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway.
15. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, powerline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

16. Surface pipelines shall be less than or equal to 4 inches and a working pressure below 125 psi.

4.4 OVERHEAD ELECTRIC LINES

A copy of the APD and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Operator agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The operator shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this APD.
2. The operator shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the operator shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the powerline corridor or on facilities authorized under this powerline corridor. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The operator agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Powerline corridor (unless the release or threatened release is wholly unrelated to the operator's activity on the powerline corridor), or resulting from the activity of the Operator on the powerline corridor. This agreement applies without regard to whether a release is caused by the operator, its agent, or unrelated third parties.
4. There will be no clearing or blading of the powerline corridor unless otherwise agreed to in writing by the Authorized Officer.
5. Power lines shall be constructed and designed in accordance to standards outlined in "Suggested Practices for Avian Protection on Power lines: The State of the Art in 2006" Edison Electric Institute, APLIC, and the California Energy Commission 2006 . The operator shall assume the burden and expense of proving that pole designs not shown in the above publication deter raptor perching, roosting, and nesting. Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all powerline structures placed on this powerline corridor, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by the operator without liability or expense to the United States.
6. Raptor deterrence will consist of but not limited to the following: triangle perch discouragers shall be placed on each side of the cross arms and a nonconductive perching deterrence shall be placed on all vertical poles that extend past the cross arms.
7. The operator shall minimize disturbance to existing fences and other improvements on public lands. The operator is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The operator will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to

cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

8. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.
9. Upon cancellation, relinquishment, or expiration of this APD, the operator shall comply with those abandonment procedures as prescribed by the Authorized Officer.
10. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this APD, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.
11. Special Stipulations:
 - For reclamation remove poles, lines, transformer, etc. and dispose of properly. Fill in any holes from the poles removed.
12. Karst stipulations for overhead electric lines
 - Smaller powerlines will be routed around sinkholes and other karst features to avoid or lessen the possibility of encountering near surface voids and to minimize changes to runoff or possible leaks and spills from entering karst systems. Larger powerlines will adjust their pole spacing to avoid cave and karst features.
 - The BLM, Carlsbad Field Office, will be informed immediately if any subsurface drainage channels, cave passages, or voids are penetrated during construction.
 - No further construction will be done until clearance has been issued by the Authorized Officer.
 - Special restoration stipulations or realignment may be required.

4.5 RANGLAND MITIGATION FOR PIPELINES

4.5.1 Fence Requirement

Where entry is granted across a fence line, the fence must be braced and tied off on both sides of the passageway with H-braces prior to cutting. Once the work is completed, the fence will be restored to its prior condition, or better. The operator shall notify the private surface landowner or the grazing allotment operator prior to crossing any fence(s).

4.5.2 Cattleguards

An appropriately sized cattleguard(s) sufficient to carry out the project shall be installed and maintained at road-fence crossing(s). Any existing cattleguard(s) on the access road shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattleguard(s) that are in place and are utilized during lease operations. A gate shall be constructed on one side of the cattleguard and fastened securely to H-braces.

4.5.3 Livestock Watering Requirement

Structures that provide water to livestock, such as windmills, pipelines, drinking troughs, and earthen reservoirs, will be avoided by moving the proposed action.

Any damage to structures that provide water to livestock throughout the life of the well, caused by operations from the well site, must be immediately corrected by the operator. The operator must

notify the BLM office (575-234-5972) and the private surface landowner or the grazing allotment operator if any damage occurs to structures that provide water to livestock.

- Livestock operators will be contacted, and adequate crossing facilities will be provided as needed to ensure livestock are not prevented from reaching water sources because of the open trench.
- Wildlife and livestock trails will remain open and passable by adding soft plugs (areas where the trench is excavated and replaced with minimal compaction) during the construction phase. Soft plugs with ramps on either side will be left at all well-defined livestock and wildlife trails along the open trench to allow passage across the trench and provide a means of escape for livestock and wildlife that may enter the trench.
- Trenches will be backfilled as soon as feasible to minimize the amount of open trench. The Operator will avoid leaving trenches open overnight to the extent possible and open trenches that cannot be backfilled immediately will have escape ramps (wooden) placed at no more than 2,500 feet intervals and sloped no more than 45 degrees.

5. PRODUCTION (POST DRILLING)

5.1 WELL STRUCTURES & FACILITIES

5.1.1 Placement of Production Facilities

Production facilities must be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

5.1.2 Exclosure Netting (Open-top Tanks)

Immediately following active drilling or completion operations, the operator will take actions necessary to prevent wildlife and livestock access, including avian wildlife, to all open-topped tanks that contain or have the potential to contain salinity sufficient to cause harm to wildlife or livestock, hydrocarbons, or Resource Conservation and Recovery Act of 1976-exempt hazardous substances. At a minimum, the operator will net, screen, or cover open-topped tanks to exclude wildlife and livestock and prevent mortality. If the operator uses netting, the operator will cover and secure the open portion of the tank to prevent wildlife entry. The operator will net, screen, or cover the tanks until the operator removes the tanks from the location or the tanks no longer contain substances that could be harmful to wildlife or livestock. Use a maximum netting mesh size of 1 ½ inches. The netting must not be in contact with fluids and must not have holes or gaps.

5.1.3. Chemical and Fuel Secondary Containment and Exclosure Screening

The operator will prevent all hazardous, poisonous, flammable, and toxic substances from coming into contact with soil and water. At a minimum, the operator will install and maintain an impervious secondary containment system for any tank or barrel containing hazardous, poisonous, flammable, or toxic substances sufficient to contain the contents of the tank or barrel and any drips, leaks, and anticipated precipitation. The operator will dispose of fluids within the containment system that do not meet applicable state or U. S. Environmental Protection Agency livestock water standards in accordance with state law; the operator must not drain the fluids to the soil or ground. The operator will design, construct, and maintain all secondary containment systems to prevent wildlife and livestock exposure to harmful substances. At a minimum, the operator will install effective wildlife and livestock exclosure systems such as fencing, netting, expanded metal mesh, lids, and grate covers. Use a maximum netting mesh size of 1 ½ inches.

5.1.4. Open-Vent Exhaust Stack Enclosures

The operator will construct, modify, equip, and maintain all open-vent exhaust stacks on production equipment to prevent birds and bats from entering, and to discourage perching, roosting, and nesting. (*Recommended enclosure structures on open-vent exhaust stacks are in the shape of a cone.*) Production equipment includes, but may not be limited to, tanks, heater-treaters, separators, dehydrators, flare stacks, in-line units, and compressor mufflers.

5.1.5. Containment Structures

Proposed production facilities such as storage tanks and other vessels will have a secondary containment structure that is constructed to hold the capacity of 1.5 times the largest tank, plus freeboard to account for precipitation, unless more stringent protective requirements are deemed necessary.

6. RECLAMATION

Stipulations required by the Authorized Officer on specific actions may differ from the following general guidelines

6.1 ROAD AND SITE RECLAMATION

Any roads constructed during the life of the well will have the caliche removed or linear burial. If contaminants are indicated then testing will be required for chlorides and applicable contaminate anomalies for final disposal determination (disposed of in a manner approved by the Authorized Officer within Federal, State and Local statutes, regulations, and ordinances) and seeded to the specifications in sections 6.5 and 6.6.

6.2 EROSION CONTROL

Install erosion control berms, windrows, and hummocks. Windrows must be level and constructed perpendicular to down-slope drainage; steeper slopes will require greater windrow density. Topsoil between windrows must be ripped to a depth of at least 12", unless bedrock is encountered. Any large boulders pulled up during ripping must be deep-buried on location. Ripping must be perpendicular to down-slope. The surface must be left rough in order to catch and contain rainfall on-site. Any trenches resulting from erosion cause by run-off shall be addressed immediately.

6.3 INTERIM RECLAMATION

During the life of the development, all disturbed areas not needed for active support of production operations must undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Within six (6) months of well completion, operators must work with BLM surface protection specialists (BLM_NM_CFO_Construction_Reclamation@blm.gov) to devise the best strategies to reduce the size of the location. Interim reclamation must allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche and any other surface material is required. Removed caliche that is free of contaminants may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there

is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

All disturbed areas after they have been satisfactorily prepared need to be reseeded with the seed mixture provided in section 6.6.

Upon completion of interim reclamation, the operator shall submit a Sundry Notice, Subsequent Report of Reclamation (Form 3160-5).

6.4 FINAL ABANDONMENT & RECLAMATION

Prior to surface abandonment, the operator shall submit a Notice of Intent Sundry Notice and reclamation plan.

At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored.

Earthwork for final reclamation must be completed within six (6) months of well plugging. All pads, pits, facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact.

After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided below. Seeding will be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM. After earthwork and seeding is completed, the operator is required to submit a Sundry Notice, Subsequent Report of Reclamation.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (BLM_NM_CFO_Construction_Reclamation@blm.gov).

6.5 SEEDING TECHNIQUES

Seeds shall be hydro-seeded, mechanically drilled, or broadcast, with the broadcast-seeded area raked, ripped or dragged to aid in covering the seed. The seed mixture shall be evenly and uniformly planted over the disturbed area.

6.6 SOIL SPECIFIC SEED MIXTURE

The lessee/permittee shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed will be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed will be either certified or registered seed. The seed container will be tagged in accordance with State law(s) and available for inspection by the Authorized Officer.

Seed land application will be accomplished by mechanical planting using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area. Smaller/heavier seeds tend to drop the bottom of the drill and are planted first; the operator shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. The seeding will be repeated until a satisfactory BLM or Soil Conservation

District stand is established as determined by the Authorized Officer. Evaluation of growth will not be made before completion of at least one full growing season after seeding or until several months of precipitation have occurred, enabling a full four months of growth, with one or more seed generations being established.

Seed Mixture 1 for Loamy Sites

Species to be planted in pounds of pure live seed* per acre:

<u>Species</u>	<u>lb/acre</u>
Plains lovegrass (Eragrostis intermedia)	0.5
Sand dropseed (Sporobolus cryptandrus)	1.0
Sideoats grama (Bouteloua curtipendula)	5.0
Plains bristlegrass (Setaria macrostachya)	2.0

*Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed

Sante Fe Main Office
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General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 550450

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 550450
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Any previous COA's not addressed within the updated COA's still apply.	3/16/2026