

**Well Name:** GALLEGOS CANYON UNIT

**Well Location:** T28N / R13W / SEC 13 / SESW / 36.65735 / -108.17392

**County or Parish/State:** SAN JUAN / NM

**Well Number:** 237

**Type of Well:** CONVENTIONAL GAS WELL

**Allottee or Tribe Name:**

**Lease Number:** NMSF078807A

**Unit or CA Name:** GCU PC 89200844E

**Unit or CA Number:** NMNM78391A

**US Well Number:** 3004511713

**Operator:** SIMCOE LLC

**Subsequent Report**

**Sundry ID:** 2900768

**Type of Submission:** Subsequent Report

**Type of Action:** Plug and Abandonment

**Date Sundry Submitted:** 03/16/2026

**Time Sundry Submitted:** 02:59

**Date Operation Actually Began:** 03/09/2026

**Actual Procedure:** null

**SR Attachments**

**Actual Procedure**

GCU\_237\_WBD\_P\_A\_20260316145849.pdf

GCU\_237\_SR\_Packet\_20260316145837.pdf

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**Operator**

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** CALE REDPATH

**Signed on:** MAR 16, 2026 02:58 PM

**Name:** SIMCOE LLC

**Title:** Regulatory Analyst

**Street Address:** 1199 MAIN AVE SUITE 101

**City:** DURANGO **State:** CO

**Phone:** (970) 759-8799

**Email address:** CALE.REDPATH@MACHNR.COM

**Field**

**Representative Name:**

**Street Address:**

**City:** **State:** **Zip:**

**Phone:**

**Email address:**

**BLM Point of Contact**

**BLM POC Name:** KENNETH G RENNICK

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5055647742

**BLM POC Email Address:** krennick@blm.gov

**Disposition:** Accepted

**Disposition Date:** 03/16/2026

**Signature:** Kenneth Rennick

GALLEGOS CANYON UNIT #237

3004511713

885 FSL 1485 FWL N-13-28N-13W

SAN JUAN COUNTY, NM

3/9/26 – Casing 180 psi, tubing 0 psi, bradenhead 0 psi. MIRU rig. Pressure tested tubing to 500 psi, eld good. LD rods/pump. NDWH, NUBOP.

3/10/26 – Casing 0 psi, tubing 0 psi, bradenhead 0 psi. POOH tubing. Round tripped mill to 1395'. Received permission from BLM and NMOCD to not drill up the existing Mesaverde plug as mentioned in the COA's (see attached emails). RIH tubing and tagged obstruction at 2376'. Also received permission to move Chacra plug slightly uphole. Pumped 42 sx Class G 15.8 ppg 1.15 yield cement from 1823-2363', covering the upper and lower Chacra. WOC. RIH and tagged TOC at 1476'. TOO. The calculated cement plug is now from 1476-2016', covering the DV tool and Upper Chacra. Received written approval from BLM and verbal approval from NMOCD to change the PC plug to pumping cement only on top of the CICR.

3/11/26 – Casing 0 psi, tubing 0 psi, bradenhead 0 psi. RIH CICR, tagged at 1331', unable to set. Moved CICR uphole and set at 1300'. Pressure tested casing to 500 psi, failed. POOH. RU WL, ran CBL from 1300' to surface. RD WL. Sent in for review. TIH tubing 1300', pumped 45 sx Class G 15.8 ppg 1.15 yield cement on top of retainer to cover the Fruitland and Pictured Cliffs. WOC. RIH and tagged at 776'. POOH. Planned w/ BLM and NMOCD to set inside cement plug for the final plug up to 140', perf at 140' and try to establish circulation up the bradenhead.

3/12/26 – RU WL, RIH w/ perf gun to 140'. POOH. Unable to establish injection rate at 1000 psi. Received verbal approval to perforate at 90'. Perforated at 90', established 2 BPM injection rate at 800 psi, no circulation to surface. RD WL. RIH tubing to 642'. Pumped 75 sx Class G 15.8 ppg 1.15 yield cement from 642' to surface, covering the surface casing shoe, Ojo Alamo, and Kirtland. NDBOP, NUWH. WOC. Cut off WH. Tagged TOC in bradenhead at 21'. Topped off w/ 35 sx Class G 15.8 ppg 1.15 yield cement. Installed P&A marker. RDMO







**GCU 237**  
 PC  
 API # 30-045-11713  
 Unit P - Sec. 36 - T28N - R13W  
 San Juan, NM

**Formation Tops**

Ojo Alamo	457
Kirtland	592
Fruitland	947
Pictured Cliffs	1415
Lewis	1640
Mesa Verde	2998
Mancos	4170
Gallup	5073
Base Gallup	5650
Greenhorn	5875
Graneros Shale	5936
Graneros Dakota	5997
Dakota	6042

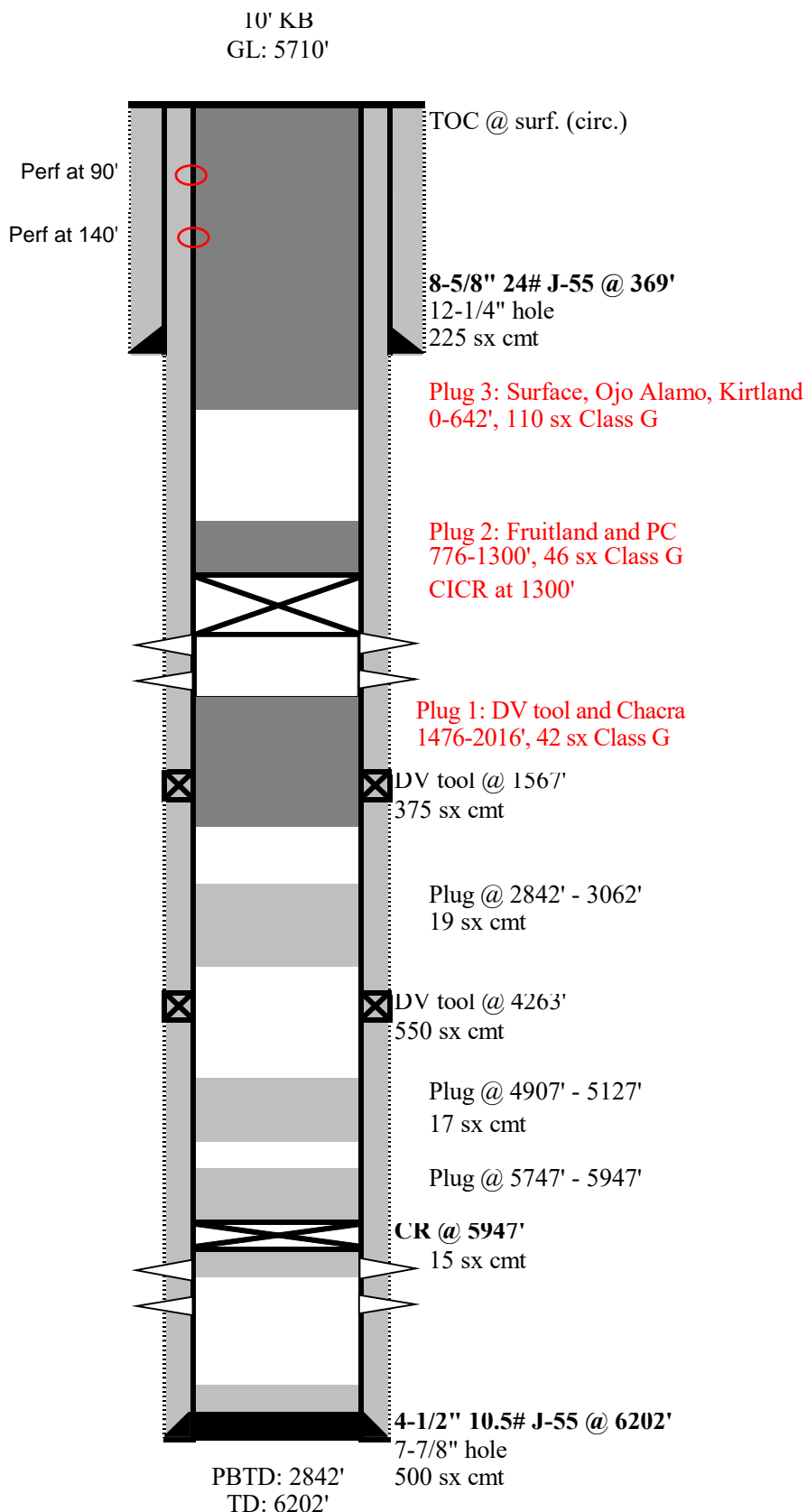
**Pictured Cliffs Perforations**

1420' - 1447'      2 jspf, 0.340"  
 Frac'd w/ 53k# 16/30

**Dakota Perforations**

6000' - 6015'      4 spf  
 Frac'd w/ 34k gal wtr & 40k# sand

6048' - 6064'      3 spf  
 6080' - 6090'      3 spf  
 Frac'd w/ 29k gal wtr & 30k# sand



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 563502

**CONDITIONS**

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 563502
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
loren.diede	None	3/17/2026