

Well Name: MO VALLEY COM	Well Location: T24N / R9W / SEC 5 / SWSW / 36.338716 / -107.81874	County or Parish/State: SAN JUAN / NM
Well Number: 90	Type of Well: OTHER	Allottee or Tribe Name:
Lease Number: NMNM023742	Unit or CA Name:	Unit or CA Number: NMNM99383
US Well Number: 300452954900S1	Operator: DUGAN PRODUCTION CORPORATION	

Subsequent Report

Sundry ID: 2900289

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 03/12/2026

Time Sundry Submitted: 03:37

Date Operation Actually Began: 02/23/2026

Actual Procedure: Dugan Production plugged and abandoned the Mo Valley Com #90 from 02/23/2026 - 02/25/2026 per the attached procedure.

SR Attachments

Actual Procedure

- Mo_Valley_Com_90_marker_gps_photos_20260312153558.pdf
- Mo_Valley_Com_90_BLM_OCD_plug_comms_20260312153546.pdf
- Mo_Valley_Com_90_SR_PA_formation_tops_20260312153529.pdf
- Mo_Valley_Com_90_SR_PA_completed_wellbore_schematic_20260312153523.pdf
- Mo_Valley_Com_90_SR_PA_completed_work_20260312153516.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TYRA FEIL

Signed on: MAR 12, 2026 03:36 PM

Name: DUGAN PRODUCTION CORPORATION

Title: Authorized Representative

Street Address: PO BOX 420

City: FARMINGTON State: NM

Phone: (505) 325-1821

Email address: TYRAFEIL@DUGANPRODUCTION.COM

Field

Representative Name: Aliph Reena

Street Address: PO Box 420

City: Farmington State: NM Zip: 87499-0420

Phone: (505)360-9192

Email address: Aliph.Reena@duganproduction.com

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 03/13/2026

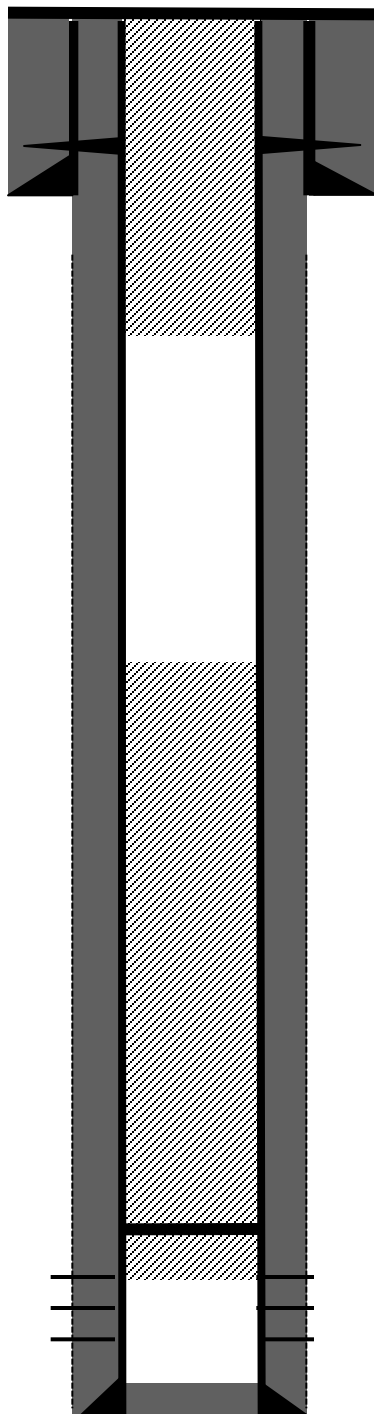
Signature: Kenneth Rennick

Dugan Production plugged and abandoned the **Mo Valley Com #90 from 2/23/26 to 2/25/26** per the following procedure:

- MI&RU Aztec Well Service Rig 450.
- Spot in and RU cement equipment.
- Check pressures: Tubing 0 psi, Casing 0 psi, BH 0 psi.
- Pull and LD rods, and production tubing.
- PU & tally 2-3/8" work string. Run 4½" string mill to scrape casing to 1729'.
- RIH & set 4½" cement retainer to 1666'. **Fruitland Sand-PC perforations @ 1716'-1726'.**
- Pumped 30 bbls water to load and circulate casing clean.
- **Pressure test casing to 650 psi for 30 minutes. Good test.**
- Check pressures: Tubing 0 psi, Casing 0 psi, BH 0 psi.
- MI WL. RIH and perform CBL from 1666' to surface. Sent copy to NMOCD, copy of communications attached.
- **Plug I, Pictured Cliffs-Fruitland-Kirtland-Ojo Alamo:** Sting in cement retainer at 1666'. Establish injection rate: 1 bbl/min at 200 psi. Swap to cement. Squeeze 20 sks, 23 cu ft Class G cement to cover the Pictured Cliffs top until the top perforation at 1716'. Sting out. Spot Plug I inside 4½" casing above CICR @ 1666' w/71 sks (81.65 cu ft) Class G cement with 2% CaCl2 to cover the Pictured Cliffs, Fruitland tops-Kirtland-Ojo Alamo tops, Total cement 91 sks, 104.65 cu ft. Displaced with 2.9 bbls of water. WOC 4 hrs. Tagged TOC at 830'. Good tag. **Plug I, Inside 4½" casing, cement retainer at 1666', 91 sks, 104.65 cu ft, Pictured Cliffs-Fruitland-Kirtland-Ojo Alamo, 830'-1716'.**
- **Plug II, Surface Casing-Surface:** MI WL. RIH and shoot squeeze holes @ 90'. Establish good circulation to surface through BH. Swap to cement. Squeeze Plug II inside/outside 4½" casing from 184' w/36 sks (41.4 cu ft) Class G neat cement to cover the surface. No displacement. WOC overnight. MI welder, cut wellhead off. Tagged TOC at 0' inside, 4' annulus. **Plug II, Inside 4½", perforations at 90', EOT at 184', 36 sks, 41.4 cu ft, Surface 0'-184'.**
- Fill cellar and install dry hole marker with 29 sks, 33.35 cu ft, Class G neat cement.
- RD Aztec Well Service Rig 450. Clean location, move.
- Lucas Mason with BLM witnessed the job.
- Photos of P&A marker and GPS coordinates attached per NMOCD COA.
- **Well P&A'd on 2/25/2026.**

Completed P & A Wellbore Schematic

Mo Valley Com 90
30-045-29549
Basin Fruitland Coal
1055' FSL & 790' FWL
M-S05-T24N-R09W
San Juan County, NM



7" 26#, K-55 casing @ 120': Hole size - 9-1/8"
Cemented with 40 cu ft Class G cement with 1/4# celloflake.

**Plug II, Inside 4-1/2", Perforations at 90', EOT at 184', 36 sks,
41.4 cu ft, Surface 0'-184'.**

**Set 4 1/2" CR @ 1666'. Squeeze 20 sks, 23 Cu.ft cement to cover
the Pictured cliffs top below the retainer.**

**Plug I, Inside 4-1/2" casing, cement retainer at 1666', 91 sks,
104.65 cu ft, Pictured Cliffs-Fruitland-Kirtland-Ojo Alamo, 830'-
1716'.**

4-1/2" 10.5# casing @ 1844'. Hole size: 6-1/8"
Cement w/ 308 cu ft. 2% Lodense w/ 1/4# celloflake. Followed
by 69 cu ft. Class G w/ 1/4# celloflake. (377 cu ft. slurry) Circ 10
bbls cement.

Pictured Cliffs Perforated @ 1716' - 1726'

PBTD @ 1812', TD 1845'

Mo Valley Com 90
30-045-29549
Basin Fruitland Coal
1055' FSL & 790' FWL
M-S05-T24N-R09W
San Juan County, NM

Formation Tops (Referenced for the P & A)

- **Surface Casing - 120'**
- **Ojo Alamo - 915'**
- **Kirtland - 992'**
- **Fruitland - 1295'**
- **Pictured Cliffs - 1732'**
- **Perforations - 1716'-1726'**

Tyra Feil

From: Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>
Sent: Tuesday, February 24, 2026 8:39 AM
To: Rennick, Kenneth G; Omar Ramirez; Mason, Lucas E; Aliph Reena; Fordyce, Andrew, EMNRD; Smith, Clarence, EMNRD; Halliburton, Darin L; Garcia, John, EMNRD; Durham, John, EMNRD; Vermersch, Thomas, EMNRD; Lucero, Virgil S
Cc: Alex Robles; Indalecio Roldan; Tyra Feil
Subject: RE: [EXTERNAL] CBL and Revised proposal - Dugan Production - Mo Valley #90

NMOCD agrees with the BLM.

Loren

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Tuesday, February 24, 2026 8:36 AM
To: Omar Ramirez <oramirez@aztecwell.com>; Mason, Lucas E <lmason@blm.gov>; Aliph.Reena@duganproduction.com; Fordyce, Andrew, EMNRD <Andrew.Fordyce@emnrd.nm.gov>; Smith, Clarence, EMNRD <Clarence.Smith@emnrd.nm.gov>; Halliburton, Darin L <dhallibu@blm.gov>; Garcia, John, EMNRD <JohnA.Garcia@emnrd.nm.gov>; Durham, John, EMNRD <john.durham@emnrd.nm.gov>; Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>; Vermersch, Thomas, EMNRD <Thomas.Vermersch@emnrd.nm.gov>; Lucero, Virgil S <vlucero@blm.gov>
Cc: Alex Robles <arobles@aztecwell.com>; MILO <indalecio.rolدان@duganproduction.com>; Tyra.Feil@duganproduction.com
Subject: Re: [EXTERNAL] CBL and Revised proposal - Dugan Production - Mo Valley #90

The BLM finds the procedure appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office
6251 College Blvd
Farmington, NM 87402

Email: krennick@blm.gov
Mobile & Text: 505.497.0019

From: Omar Ramirez <oramirez@aztecwell.com>
Sent: Tuesday, February 24, 2026 8:29 AM
To: Mason, Lucas E <lmason@blm.gov>; Aliph.Reena@duganproduction.com <Aliph.Reena@duganproduction.com>; Andrew Fordyce <andrew.fordyce@emnrd.nm.gov>; Clarence Smith <clarence.smith@emnrd.nm.gov>; Halliburton, Darin L <dhallibu@blm.gov>; Garcia, John, EMNRD <johna.garcia@emnrd.nm.gov>; john durham <john.durham@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>; Loren Diede <loren.diede@emnrd.nm.gov>; Thomas Vermersch

<thomas.vermersch@emnrd.nm.gov>; Lucero, Virgil S <vlucero@blm.gov>

Cc: Alex Robles <arobles@aztecwell.com>; MILO <indalecio.rolدان@duganproduction.com>; Tyra.Feil@duganproduction.com
<Tyra.Feil@duganproduction.com>

Subject: [EXTERNAL] CBL and Revised proposal - Dugan Production - Mo Valley #90

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**Dugan Production Corp.
Mo Valley #90
API #30-045-29549**

After reviewing the CBL, TOC appears to be at @100'.

The following changes are requested.

- Surface Plug, 170'-0'. Change to inside-outside plug: Perforate @90'. Attempt to break circulation to surface through BH. If a rate cannot be established, will attempt to pump inside plug and fill up Backside w/1" poly line.
- All other plugs are requested to stay the same according to original NOI.

Please let us know if the changes are acceptable to NMOCD & BLM, and we will proceed accordingly.

Omar Ramirez
Rig Manager – San Juan Basin
Aztec Well Servicing Co.
P.O. Box 100
Aztec, New Mexico 87410
Cell:505-486-1828
505-402-6753









Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 563594

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 563594
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	3/17/2026