

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NMLC-068288(a)**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
NMNM-71025X

8. Well Name and No. **Rock Queen Unit 51**

2. Name of Operator **XTO Holdings, LLC., (STATE LEASE HOLDER)**

9. API Well No. **30-005-00866**

3a. Address **6401 HOLIDAY HILL ROAD, BLDG 5
MIDLAND, TX 79707**

3b. Phone No. (include area code)
(432) 967-7046

10. Field and Pool or Exploratory Area
CAPROCK; QUEEN

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
660 FNL & 660 FEL, UNIT A, SEC 25, T13S, R31E

11. Country or Parish, State
CHAVES CO., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc, State Lease Holder, has P&A the above mentioned well on behalf of Acacia Operating Company, LLC. Please see the attached P&A Summary Report & WBD, DHM Photos and CBL have also been submitted.

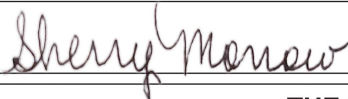
Accepted for Record

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Sherry Morrow

Title **Regulatory Advisor**

Signature



Date

03/12/2026

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

JENNIFER SANCHEZ
Digitally signed by JENNIFER SANCHEZ
Date: 2026.03.13 08:39:13 -06'00'

Title **Petroleum Engineer**

Date **03/13/2026**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **RFO**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Rock Queen Unit 051
API Number 30-005-00866
P&A Summary Report

7/20/25 – 7/21/25: MIRU.

7/22/25: Work to unseat flange from WH. Pulled up to 35 pts. Will only come up about an inch. Worked tbg longer. MIRU WLU. RIH with CCL to count tbg collars. Found EOT @2980', 10" sub EOT @2990' and PKR/TAC end @2995'. Tagged @3057'. POOH. RD WLU. SW SDFN.

7/23/25: PT BOP. Blinds and pipe rams tested to 1900 psi on high and 300 psi on low. Held for 10 minutes. PT good. MIRU WLU. RIH w/2.7" junk basket as GR. Fluid level seems to be @905'. Lost weight and gained it back. Went down at tagged pkr/TAC @2990'. POOH. SW SDFN.

7/24/25: RIH w/1.58 jet cutter and cut tbg @2985'. POOH. RDMO WLU. TOH LD 91 jnts 2-2/8 L80 tbg, 2 subs and 2 CT lines. SW SDFN.

7/25/25: MIRU WLU. RIH w/5.7 GR. to 2980'. POOH. RIH and set CIBP @2975'. POOH. RDMO WLU. Tally and PU 91 jnts 2-3/8 L80 tbg and tag CIBP @2975'. PU 5". Circ wellbore bottoms up w/MLF. 125 bbls total @2 bpm. Shut in the 7" to attempt to PT CIBP. Pumped 15 more bbls and could not get psi. Began to get air/dust out of the 9-5/8. Shut it in and pumped another 10 bbls and psi gauge would not move. TOH std back 90 jnts 2-3/8 L80 tbg. LD 1 jnt. SW SDFN.

7/26/25: TIH 46 jnts 2-3/8 L80 tbg and tension pkr w/unloader. Set pkr @1502'. PT CIBP from 1502' down to CIBP @2975' 500 psi for 30 minutes. PT good. Released psi and PT from pkr to surface. Did not hold psi. TOH 24 jnts and set pkr @722'. PT below pkr. No good. PT pkr no good. TIH 12 jnts and set pkr @1114'. PT below pkr good. 500 psi for 10 minutes. No loss of psi. TOH 6 jnts and set pkr @ 918'. PT below pkr PT good 500 psi for 10 minutes. No loss of psi. TOH 4 jnts set pkr @ 787'. PT below pkr. PT good. 500 psi for 10 minutes no loss of psi. TOH 2 jnts and PU 6' sub and set pkr @728'. PT below bad. LD sub and TOH 6 jnts. Set pkr @528'. PT from there up good. 500 psi for 10 minutes. TIH 4 jnts and set pkr @657'. PT pkr up good. 500 psi for 10 minutes. PU 1 jnts and set pkr @689'. PT above good. PT below no good. TIH 2 jnts and set pkr @754'. PT down good. Holes between 754' and 659'. TOH std 22 jnts LD 1 jnt and pkr. MIRU WLU. RIH and log from CIBP up. RDMO WLU. SDFN.

7/27/25: TIH 91 jnts 2-3/8 L80 tbg and 1 ea 10' and 6' sub. Tag CIBP @ 2975'. LD 6' sub and PU 3' sub. EOT @2972'. Broke circulation w/5 bbls 10# BW. Spotted 133 sks Class C CMT 14.8# 1.32 (FOL 754', FW Mix 19.95 bbls, Slurry Vol 31.3 bbls CTOC 2200') Displaced w/8.6 bbls. TOH LD 2 subs and 1 jnt 2-3/8 L80 tbg. Std back 90 jnts 2-3/8 L80 tbg. WOC. TIH 69 jnts 2-3/8 L80 tbg and 2' of jnt 70. TTOC @2217'. TOH std back 70 jnts 2-3/8 L80 tbg. SDFN.

7/29/25: PU pkr. TIH 18 jnts 2-3/8 L80 tbg. EOT @582' w/pkr. MIRU WLU. RIH and perf @1650'. POOH RD WLU. TIH and set pkr @770'. Attempt to circ water. Pumped .5 bbls 10# BW and it pressured up to 1500 psi. BD psi and attempted to get circulation again. psi went to 1500 immediately. Tried surging it a few times and could never get circulation. Decision made to perf @1275' and set pkr in between perfs and get communication. RU WLU. RIH and perf @1275'. POOH RD WLU. TIH and set pkr @1288'. Circ 75 bbls 10# BW with dyed pill at front. Got dye to pit after 75 bbls pumped. 2 bpm 600 psi. Bbl in bbl out. TOH std back 24 jnts 2-3/8 L80 tbg and LD pkr. SDFN.

7/30/25: RIH to 1,280' and set Cmt Retainer. PMP 10 BBLS to get injection rate. PMP 130 SKS Class C Cmt 14.8# 1.32. POOH and LD 40 Jts 2-3/8" EUE. WOC. RIH and tag TOC @ 1,279'. Spot 90 SKS cement from 1,280' to 754'. POH and LD 40 Jts 2-7/8" EUE. SDFN.

7/31/25: TIH 25 jnts 2-3/8 L80 tbg and TTOC @ 802'. Spot 100 sks Class C CMT. TOH LD 25 jnts 2-3/8 L80 tbg. WOC. TIH 15 jnts 2-3/8 L80 tbg and TTOC @481'. TOH LD 15 jnts 2-3/8 L80 tbg. MIRU WLU. RIH perf @481'. RDMO WLU.

8/1/25: ND BOP. NU Flange. Circulate 160 SXS Class C cement to surface. RDMO.

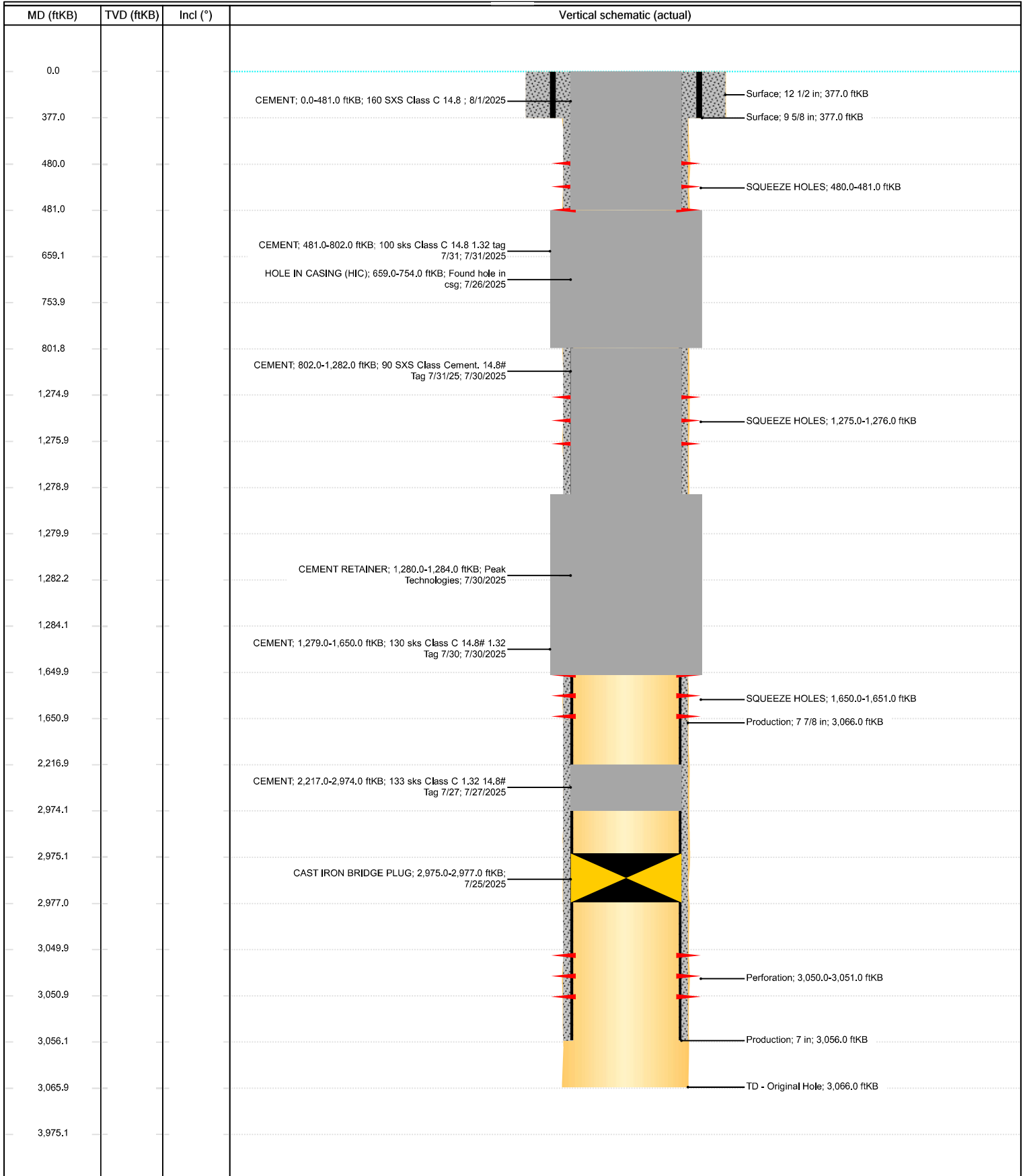
3/10/26: WH cutoff and DHM set.



Schematic - Vertical with Perfs

Well Name: Rock Queen Unit 051

API/UWI 3000500866	SAP Cost Center ID	Permit Number	State/Province New Mexico	County Eddy
Surface Location T13-R31E-S25	Spud Date 10/7/1955 00:00	Original KB Elevation (ft) 4,395.00	Ground Elevation (ft)	KB-Ground Distance (ft)



Morrow, Sherry J

From: Sanchez, Jennifer A <j1sanchez@blm.gov>
Sent: Thursday, July 31, 2025 3:54 PM
To: Martinez Bejarano, Cesar A; Bussell, Kevin
Cc: Jacquez, Noel /C; Ramsey, Chance /C
Subject: Re: [EXTERNAL] RE: Rock Queen 51

External Email - Think Before You Click

Yes. The BLM approves this plan.

Jennifer Sanchez
Petroleum Engineer
2909 West Second Street Roswell, NM 88201
Work: 575-627-0237
Cell: 575-626-5871
j1sanchez@blm.gov

From: Martinez Bejarano, Cesar A <cesar.a.bejarano@exxonmobil.com>
Sent: Thursday, July 31, 2025 2:52 PM
To: Sanchez, Jennifer A <j1sanchez@blm.gov>; Bussell, Kevin <KBussell@blm.gov>
Cc: Jacquez, Noel /C <noel.jacquez@exxonmobil.com>; Ramsey, Chance /C <chance.ramsey@exxonmobil.com>
Subject: [EXTERNAL] RE: Rock Queen 51

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Hello Ma'am,

Per our conversation we will perf at 481 and circulate cement in and out to surface.

Please let me know if there are any questions, and I will keep you updated as we go.

Cesar A. Martinez Bejarano
Well Management Engineer
m. 432.813.5517
cesar.a.bejarano@exxonmobil.com



From: Martinez Bejarano, Cesar A
Sent: Tuesday, July 29, 2025 1:33 PM
To: 'Sanchez, Jennifer A' <j1sanchez@blm.gov>; Bussell, Kevin <KBussell@blm.gov>
Cc: Jacquez, Noel /C <noel.jacquez@exxonmobil.com>
Subject: Rock Queen 51

Hello Ma'am,

Per our conversation we could not establish an injection rate from 1650 to 754,

We will perf again at 1275, EIR from 1650 to 1275 use a cement retainer fill in and out from 1650 to 1275 WOC and Tag

Then spot cement from 1275 to the bottom of the holes at 754 WOC and Tag

Please let me know if you have any questions,

Cesar A. Martinez Bejarano

Well Management Engineer

m. 432.813.5517

cesar.a.bejarano@exxonmobil.com

ExxonMobil

3617 N Big Spring Street, Midland, Texas 79705



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Roswell Field Office
2909 W Second St.
Roswell, New Mexico 88201
www.blm.gov/nm



In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo “interim” reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo “final” reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines (**Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait until the last day and try to get them to remove infrastructure**). Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip (across the slope and seed as specified in the original APD COA. **This will apply to well pads, facilities, and access roads**. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you

have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Ricky Flores
Natural Resource Specialist
575-627-0339

Allison Nelson
Natural Resource Specialist
575-627-0202





Network: Mar 10, 2026 at 10:50:05 AM MDT
Local: Mar 10, 2026 at 10:50:05 AM MDT
N 33° 9' 59.950", W 103° 46' 6.525"
Roswell NM 88201
United States











Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 563742

CONDITIONS

Operator: XTO ENERGY, INC 3617 North Big Spring Street Midland, TX 79705	OGRID: 5380
	Action Number: 563742
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	3/18/2026