

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 365082 WELL API NUMBER 30-015-54349 5. Indicate Type of Lease Private 6. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Gas	8. Well Number 851H
2. Name of Operator MEWBOURNE OIL CO	9. OGRID Number 14744
3. Address of Operator P.O. Box 5270, Hobbs, NM 88240	10. Pool name or Wildcat

4. Well Location
 Unit Letter D : 255 feet from the N line and feet 560 from the W line
 Section 10 Township 22S Range 27E NMPM _____ County Eddy

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 3082 GR

Pit or Below-grade Tank Application or Closure

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 See attachment
 See Attached
 11/1/2024 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
01/01/24	Surf	FreshWater	17.5	13.375	54.5	J55	0	414	500	1.34	C	0	1500	0	Y
02/25/24	Int1	FreshWater	12.25	9.625	40	HCL80	0	1809	500	1.32	C	0	1500	0	Y
03/01/24	Prod	FreshWater	8.75	7	29	ICYP11	0	9527	900	3.24	H	0	1500	0	Y
03/15/24	Liner1	FreshWater	6.125	4.5	13.5	ICP110	8791	19679	750	1.84	H	0	2500	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Vice President Operations</u>	DATE	<u>5/8/2024</u>
Type or print name	<u>Monty Whetstone</u>	E-mail address	<u>fking@mewbourne.com</u>	Telephone No.	<u>903-561-2900</u>

For State Use Only:

APPROVED BY:	<u>Keith Dziokonski</u>	TITLE	<u>Senior Petroleum Specialist</u>	DATE	<u>3/18/2026 11:14:38 AM</u>
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Spud 17 1/2" hole. Ran 414' of 13 3/8" 54.5# J55 ST&C csg. Cmt w/500 sks Class C w/2% CaCl₂ (yd @ 1.34 cuft/sk @ 14.8 PPG). Displaced w/53 bbls of BW. Plug down @ 1:30 P.M. 12/31/23. Circ 251 sks of cmt to the pit. (Notified NMOCD by email, but did not witness.) Rig released 01/01/2024 @ 4:00 PM. Tested csg to 1500#, held for 30 mins. Held OK. FIT to 10.5 PPG EMW.

TD'ed 12 1/4" hole. Ran 1809' of 9 5/8" 40# HCL80 LT&C Csg. Cmt w/300 sks 35:65 Poz Class C, 5% Salt, 1% Chemical Extender/Suspension Aid, 3#/sk Kolseal, 0.125#/sk Cellophane, 5% Strength Enhancer, 4% Bentonite Gel & 0.4#/sk Defoamer (yd @ 2.17 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C Neat (yd @ 1.32 cuft/sk @ 14.8 PPG). Displaced w/134 bbls of FW. Plug down @ 11:15 A.M. 02/26/24. Circ 114 sks of cmt to the pit. (Notified NMOCD by email, but did not witness.) At 11:15 P.M. 02/26/24, tested csg to 1500# for 30 mins, held OK. FIT to 9.9 PPG EMW.

TD'ed 8 3/4" hole. Ran 9527' of 7" 29# ICYP110 BT&C Csg. Cmt w/500 sks PVL w/10% Enhancer, 5% Beads, 1% Retarder, 0.20% Fluid loss, 3#/sk Kolseal & 0.400#/sk Defoamer (3.24 cuft/sk @ 10.5 PPG). Tail w/400 sks Class H w/0.30% Retarder & 0.5% Fluid loss (1.18 cuft/sk @ 15.6 PPG). Displaced w/350 bbls of OBM. Plug down @ 4:00 P.M. 03/02/24. Circ 185 sks of cmt to the pit. (Notified NMOCD by e-mail but did not witness.) At 4:15 P.M. 03/02/24, tested csg to 2500# for 30 mins, held OK.

TD'ed 6 1/8" hole. Ran 4 1/2" 13.5# ICP110 BTC of 8791'-19679'. Cmt w/750 sks Class 35/65 Poz Class H w/10% Enhancer, 4% Gel, 0.6% Retarder, 0.5% Fluid loss, 10#/sk Pumice. (1.84 ft³/sk @ 13.5 ppg). Pumped 3 bbls sugar FW. Drop dart. Displaced w/20 bbls sugar FW & 247 bbls of sugar BW (calculated volume). Lift pressure 2700# @ 3 bpm. Plug down @ 11:45 P.M. 03/17/24. Bumped plug w/3200#. Set packer w/80k#. Sting out of liner hanger w/1500# on DP. Displaced 7" csg w/350 bbls of BW. Circ 189 sks cmt off liner top. On 03/18/24 1:45 A.M. Test liner top to 2500#, held OK. (Notified NMOCD by email, but did not witness.) Shifted wet shoe sub w/4850# & pumped an additional 2 bbls sugar BW. Rig released 03/19/2024 @ 3:00 PM

Sandlot 9/8 Fee #851H

30-015-54349

Spud: 01/01/2024

TD: 03/15/2024

RR: 03/19/2024

Date submitted: 04/15/2024

Ruby Ojeda