

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 411223 WELL API NUMBER 30-045-38520 5. Indicate Type of Lease Private 6. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Gas	8. Well Number 001M
2. Name of Operator HILCORP ENERGY COMPANY	9. OGRID Number 372171
3. Address of Operator 1111 Travis Street, Houston, TX 77002	10. Pool name or Wildcat

4. Well Location
 Unit Letter N : 1054 feet from the S line and feet 2332 from the W line
 Section 7 Township 30N Range 11W NMPM _____ County San Juan

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 5607 GR

Pit or Below-grade Tank Application or Closure

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached
 3/3/2026 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
03/04/26	Surf	FreshWater	12.25	9.625	36	J-55	0	378	277	1.38	III		1539	11	N
03/07/26	Int1	FreshWater	8.75	7	23	J-55	0	4102	511	2.14	III		1500	0	N
03/10/26	Prod	Air	6.125	4.5	11.6	J-55	3728	6987	585	2.2	III				N

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Electronically Signed TITLE L48W Regulatory Advisor DATE 3/12/2026
 Type or print name Jamie L Olivarez E-mail address jolivarez@hilcorp.com Telephone No. 713-289-2838

For State Use Only:

APPROVED BY: Keith Dziokonski TITLE Senior Petroleum Specialist DATE 3/19/2026 2:38:17 PM

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-38520
5. Indicate Type of Lease
STATE [] FEE [X]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name
Ruby Jones
8. Well Number 1M
9. OGRID Number
372171
10. Pool name or Wildcat
Blanco Mesaverde / Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other
2. Name of Operator
Hilcorp Energy Company
3. Address of Operator
382 Road 3100, Aztec, NM 87410
4. Well Location
Unit Letter N: 1054 feet from the South line and 2332 feet from the West line
Section 7 Township 030N Range 011W NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5607' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: [] SIDETRACK
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB [X]
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/3/2026 - Drill 12 1/4" surface hole to 388' TD. RU csg crew. Start running 9-5/8" 36# J-55 BTC surf csg to 290'. *Notify NMOCD of surface csg/cmt on 3/2/2026 by J. Retherford.

3/4/2026 - Run 9 jts 9-5/8", 36# J-55 BTC surf csg to 378'. RD csg crew. RU cmt crew. PT lines to 1,500 psi. Mix/pump surf cmt: 277 sx (68 bbls), ASTM Type III; 14.6 ppg, 1.38 yld. Disp w/26 bbl drlg mud @ 4 bpm. Land plug on sched at 07:10 hrs 3/4/2026, FCP 190 psi. Full returns through job. 40 bbls cmt to surf. RD. WOC. No agency witness. PT 9-5/8" csg 1500 psi x 30 min, good test.

3/5/2026 - Drill 8-3/4" intermediate hole from 388' - 2675'.

3/6/2026 - Drill intermediate hole to 4,112' TD. *Notify NMOCD of 7" int csg/cmt e-mail on 3/6/2026 @ 08:58 hrs by J. Bull.

3/7/2026 - RU csg crew. Run 97 jts 7" 23# J-55 BTC intermediate casing to 4,102'. RD csg crew. RU cmt crew. Pump intermediate csg cmt; pump 30 bbl stop loss spacer. PT lines to 4000 psi. Pump 5 bbls water. Mix/pump lead cmt: ASTSM Type III POZ @ 5 bpm; 424 sx (162 bbls), 12.5 ppg, 2.14 yld. Mix/pump tail cmt: ASTSM Type III POZ @ 4.5 bpm; 87 sx (27 bbls), 13.5 ppg, 1.72 yld. Disp cmt w/158 bbl FW. Land plug @ 20:33 hrs. Continued....

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene Weston TITLE Operations/Regulatory Tech-Sr. DATE 03/12/2026

Type or print name Cherylene Weston E-mail address: cweston@hilcorp.com PHONE: 713-289-2615

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any)

Continued...

on 3/7/2026 w/1989 psi FCP. 100% returns. **66 bbls cmt to surface**. No agency witness. WOC.

3/8/2026 – PT 7” casing 1500 psi x 30 min; good test. No agency witness. Drill 6-1/8” production hole 4112’ – 6030’.

3/9/2026 - Drill 6-1/8” production hole to 6997’ TD. LD DS and BHA. **Notify NMOCD of 4.5” prod csg/cmt, PT via email/text at 9 am on 3/9/2026.*

3/10/2026 – RU cmt crew. Run 165 jts, 4.5” 11.6# J-55 BTC production csg @ 6,987’. RD csg crew. RU cmt crew. PT lines to 4000 psi. Pump 10 bbl gel and 2 bbl water spacers. **Mix/pump ASTM Type III POZ cmt @ 5 bpm; 585 sx (229 bbls), 12.5 ppg, 2.20 yld**. Disp cmt w/ 108.5 bbl FW. No returns throughout displacement. Land plug @ 2:21 hrs on 3/10/2026 w/ 1917 psi FCP. **Est TOC @ 3,728’**. RD cmt crew. No agency witness.

Rig released @ 06:00 on 3/11/2026. Production csg PT will be on completion report.

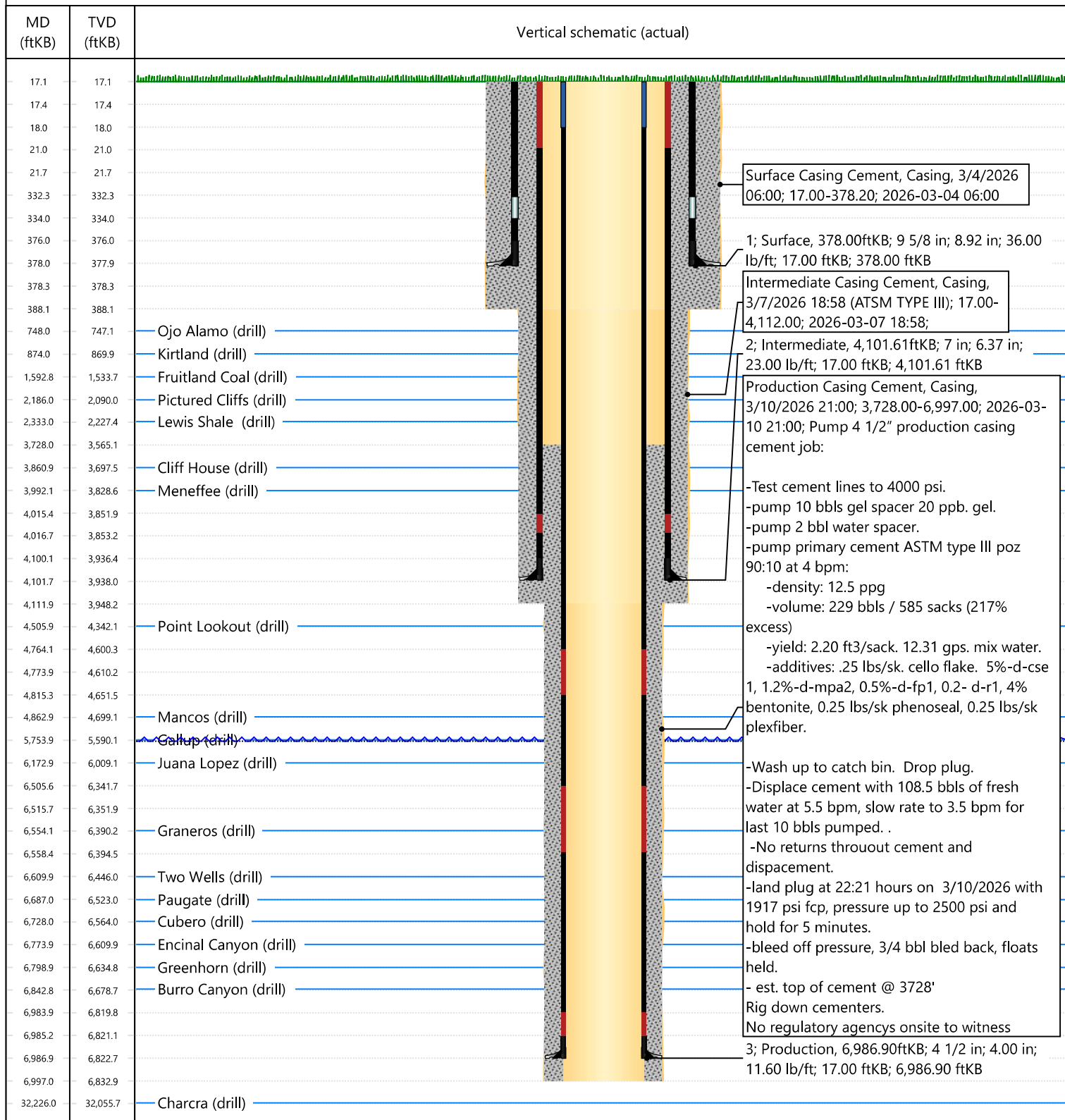


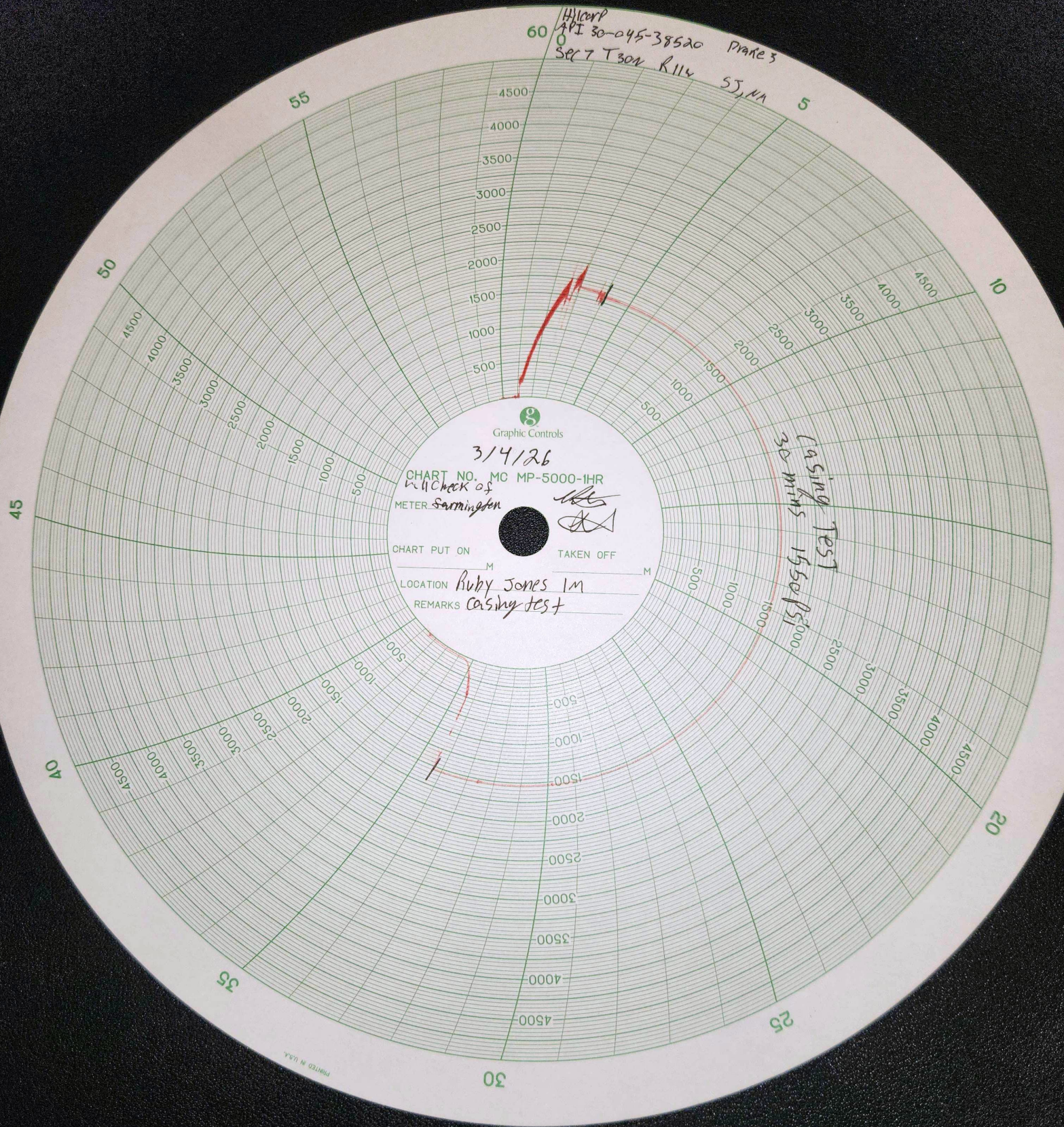
Current Schematic - Version 3

Well Name: **Ruby Jones 1M**

API / UWI 3004538520	Surface Legal Location S07 T30N R11W LotN	Field Name Blanco Mesa Verde	Route	State/Province NEW MEXICO	Well Configuration Type Directional
Ground Elevation (ft) 5,607.00	Original KB/RT Elevation (ft) 5,624.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 17.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date	Set Depth (ftKB)	String Max Nominal OD (in)	String Min Nominal ID (in)	Weight/Length (lb/ft)	Original Spud Date

Original Hole, Ruby Jones 1M [Directional]





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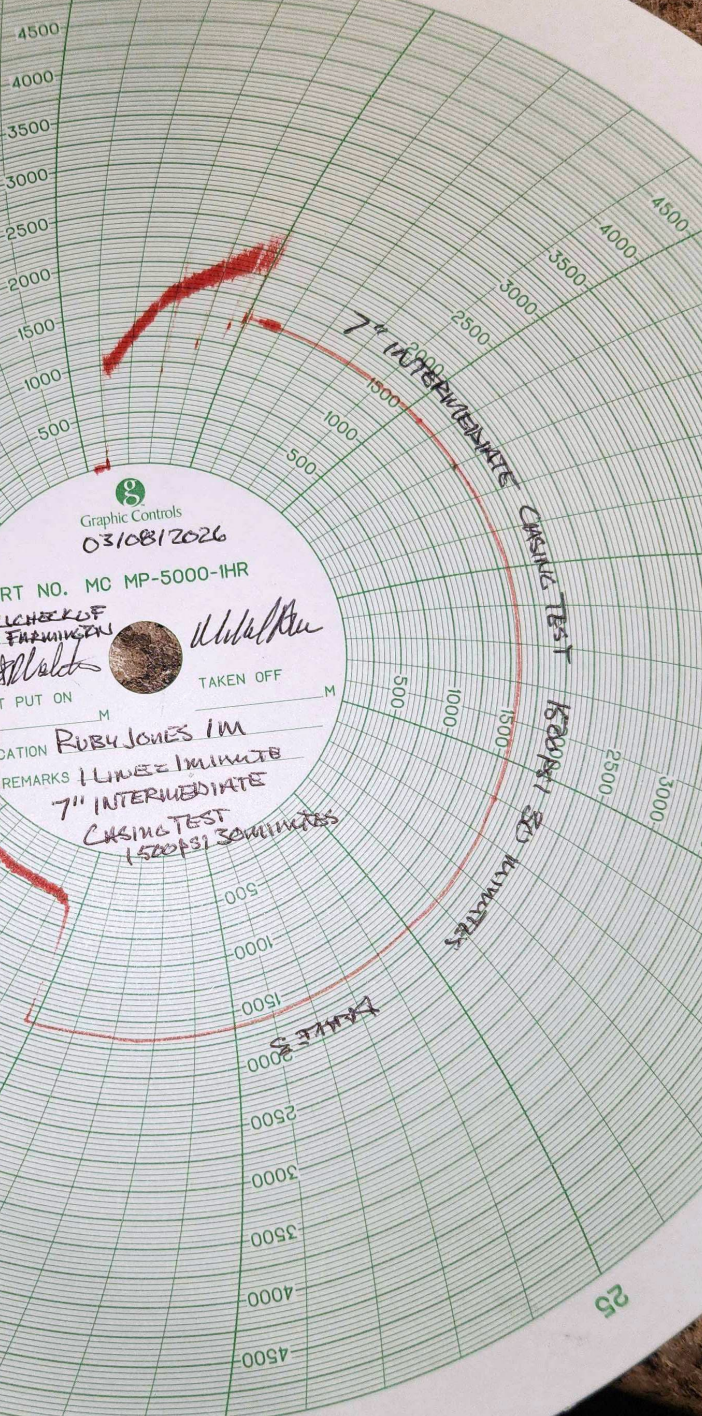
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HILCAP
30-045-38520
SEC 7 Twn 30 N Rng 11 W



Graphic Controls
03/08/2026

CHART NO. MC MP-5000-IHR

WELCHER OF
METER FIRMINGEN

CHART PUT ON

TAKEN OFF

LOCATION RUBY JONES 1M

REMARKS 1 LINE 1 MINUTE

7" INTERMEDIATE

CASING TEST
1500 PSI 30 MINUTES

1500 PSI

1500 PSI
30 MINUTES

7" INTERMEDIATE
CASING TEST

Sante Fe Main Office
Phone: (505) 476-3441

General Information
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 411223

COMMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 411223
	Action Type: [C-103] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
keith.dziokonski	• Please submit pressure test for Production Casing on next Sundry, a CBL will also be required for approval to determine tie-back and zonal isolation.	3/19/2026