

Sante Fe Main Office Phone: (505) 476-3441  General Information Phone: (505) 629-6116  Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011  Permit 366967  WELL API NUMBER 30-025-51553  5. Indicate Type of Lease State  6. State Oil & Gas Lease No.
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**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil	8. Well Number 704H
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	9. OGRID Number 6137
3. Address of Operator 333 West Sheridan Ave., Oklahoma City, OK 73102	10. Pool name or Wildcat

4. Well Location  
 Unit Letter B : 445 feet from the N line and feet 1808 from the E line  
 Section 34 Township 22S Range 33E NMPM \_\_\_\_\_ County Lea

11. Elevation (Show whether DR, KB, BT, GR, etc.)  
 3549 GR

Pit or Below-grade Tank Application  or Closure   
 Pit Type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
 Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  
 CASING: SURFACE INTERMEDIATE PRODUCTION 4/29/2024 Spudded well.

**Casing and Cement Program**

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
04/29/24	Surf		13.5	9.625	40	J55	0	1079	610	1.82	C				
05/17/24	Int1		8.75	7.625	29.06	p110	0	11471	570	5.63	C				
05/28/24	Prod		6.75	5.5	20	p110	485	22461	1010	2.96	H				

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Supervisor Land</u>	DATE	<u>7/17/2024</u>
Type or print name	<u>Jeff Walla</u>	E-mail address	<u>Jeff.Walla@dvn.com</u>	Telephone No.	<u>575-748-9925</u>

**For State Use Only:**

APPROVED BY:	<u>Keith Dziokonski</u>	TITLE	<u>Senior Petroleum Specialist</u>	DATE	<u>3/24/2026 9:39:59 AM</u>
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**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS

Action 366967

**COMMENTS**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 366967
	Action Type: [C-103] EP Drilling / Cement

**Comments**

Created By	Comment	Comment Date
wsalter	All pressure tests held for duration of 30 minutes.	7/17/2024
wsalter	SURFACE CASING - (4/29/24 – 4/30/24) SPUD 4/29/24 @ 19:00. TD 13-1/2" HOLE @ 1105'. SURF RIH W/ 25 JTS 9-5/8" 40# J-55 CSG, SET @ 1079'. LEAD W/ 610 SX CL C, YLD 1.82 CU FT/SK. BOTTOM SET 1105'. DISP W/ 77 BBLs WATER. CIRC 246 SX CMT TO SURF. PT BOPE 250/5000 PSI, HELD EACH TEST FOR 10 MIN, OK. PT CSG TO 1500 PSI FOR 30 MINS, OK. INTERMEDIATE CASING - (5/17/24 – 5/20/24) TD 8-3/4" HOLE @ 11485'. RIH W/ 256 JTS 7-5/8" 29.06# P-110 CSG SET @ 11471'. LEAD W/ 380 SX CL C, YLD 5.63 CU FT/SK. TAIL W/ 190 SX CL C, YLD 1.39 CU FT/SK. DISP W/ 522 BBLs WATER. CIRC 94 SX CMT TO SURF. PT BOPE 250/5000 PSI, HELD EACH TEST FOR 10 MIN, OK. PT CSG TO 2750 PSI FOR 30 MINS, OK. PRODUCTION CASING - (5/28/24 – 6/8/24) TD 6-3/4 HOLE @ 22461'. PRODUCTION RIH W/ 541 JTS 5-1/2" 20# P110 CSG & 3 JTS 5" 18# P-110 CSG, SET @ 22446'. LEAD W/ 250 SX CMT, CL H, YLD 2.96 CU FT/SK. TAIL W/ 760 SX CMT, CL H, YLD 1.59 CU FT/SK. DISP W/ 500 BBLs WATER. ETOC @ 485'. PRODUCTION CSG WILL BE TESTED BEFORE COMPLET	7/17/2024
keith.dziokonski	• Report Pressure test for Production Casing on next Sundry	3/24/2026