

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-03203
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name
8. Well Number 2
9. OGRID Number 329493
10. Pool name or Wildcat Grayburg
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJECTION

2. Name of Operator
OLEUM Energy LLC

3. Address of Operator
2955 Dawn Drive STE 104 Georgetown, TX 78628

4. Well Location
Unit Letter C : 990 feet from the North line and 2310 feet from the West line
Section 32 Township 17S Range 29E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We propose to return well to injections as follows:
Rig up
POOH with 4 1/2" packer and tubing
Test packer for mechanical integrity
Set plug on bottom of tubing string and RIH. Test tubing
Replace any compromised tubing with new 2 3/8" IPC tubing
Set packer depth at 2433' - KB
Return well to injection

Notify the NMOCD 24 hours before commencing remedial work.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joshua Olguin TITLE Member DATE 3-4-26

Type or print name Joshua Olguin E-mail address: joshua@olguinps.com PHONE: 505-688-7609

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

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2. Name of Operator OLEUM Energy LLC		9. OGRID Number 329493
3. Address of Operator 2955 Dawn Drive STE 104 Georgetown, TX 78628		10. Pool name or Wildcat Grayburg
4. Well Location Unit Letter <u>C</u> : <u>990</u> feet from the <u>North</u> line and <u>2310</u> feet from the <u>West</u> line Section <u>32</u> Township <u>17S</u> Range <u>29E</u> NMPM County <u>Eddy</u>		
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SIGNATURE Joshua Olguin TITLE Member DATE 3-4-26

Type or print name Joshua Olguin E-mail address: joshua@olguinps.com PHONE: 505-688-7609

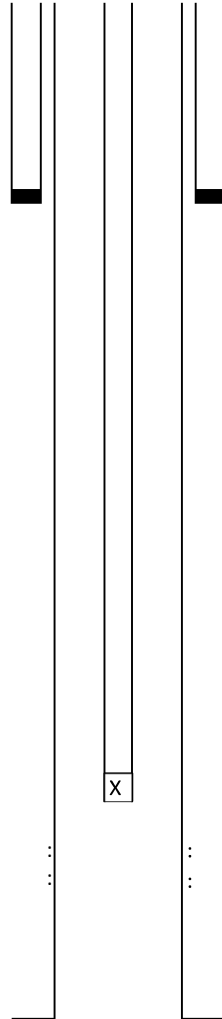
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

OLEUM Energy LLC
2955 Dawn Drive STE 104
Georgetown, TX 78628
OGRID: 329493

OLD LOCO 3
32-17S-29E
990' from the North and 2310' from the West
30-015-03203



Existing Wellbore:

Surface casing set @ 300'
8 5/8" 28#
150 sx cement

Casing string of 5 1/2" 10.5# set @ 2900'
100 sx Cement

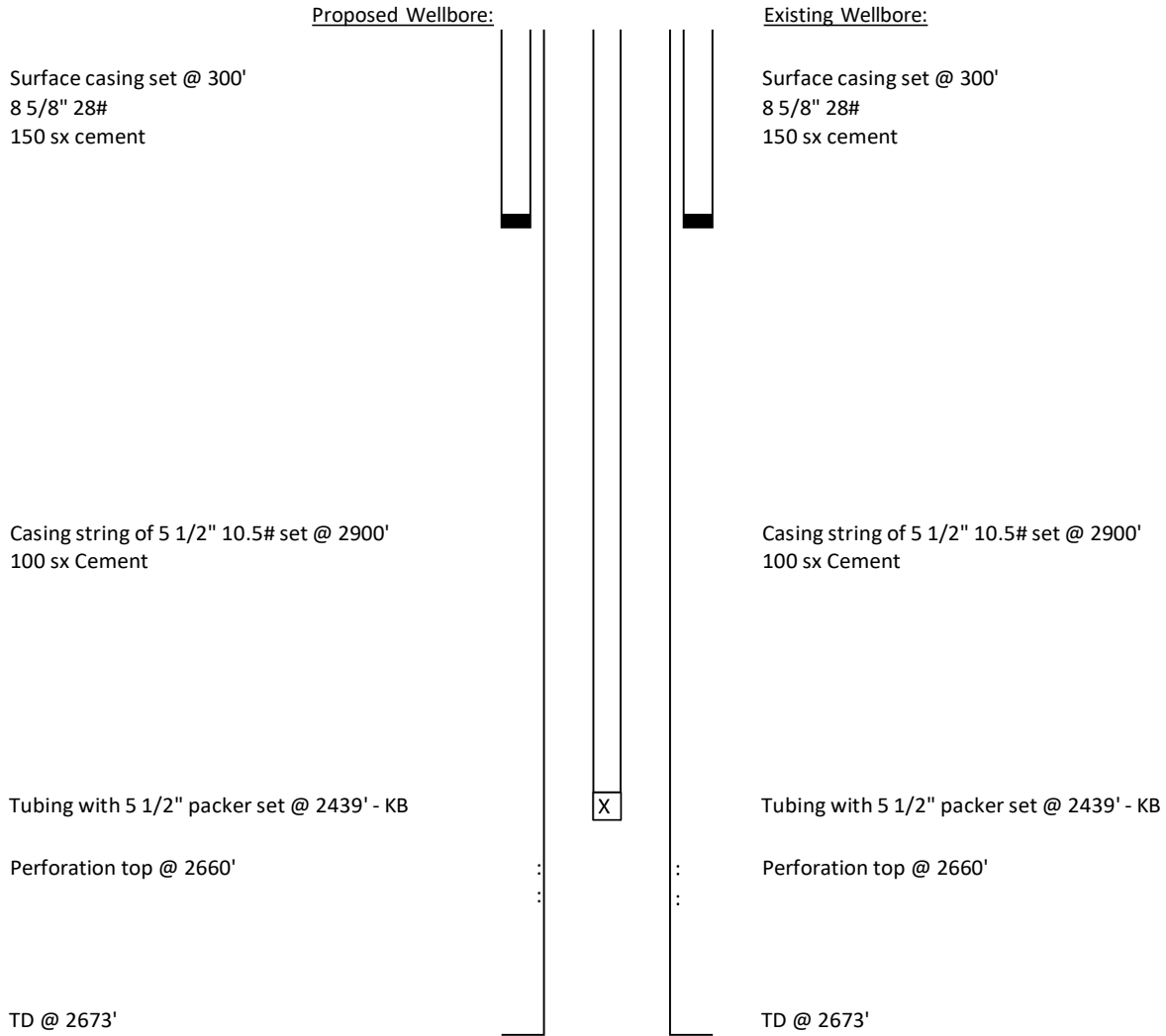
Tubing with 5 1/2" packer set @ 2439' - KB

Perforation top @ 2660'

TD @ 2673'

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COMMENTS

Action 559859

COMMENTS

Operator: OLEUM Energy LLC 2955 Dawn Dr Georgetown, TX 78628	OGRID: 329493
	Action Number: 559859
	Action Type: [C-103] NOI Workover (C-103G)

COMMENTS

Created By	Comment	Comment Date
anthony.harris	Sundry 559859 indicates packer is 4.5 inch. However, well records indicate production casing is 5.5 inch.	3/25/2026

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CONDITIONS

Action 559859

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Operator: OLEUM Energy LLC 2955 Dawn Dr Georgetown, TX 78628	OGRID: 329493
	Action Number: 559859
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	Post workover MIT required with OCD witness	3/25/2026
anthony.harris	No tubing upsize permitted	3/25/2026
anthony.harris	Follow all requirements, as applicable, outlined in Stipulated Final Order dated 3-12-2026 (Case 25872)	3/25/2026
anthony.harris	Submit post workover C-103 Subsequent Report summarizing the work performed and attach an updated wellbore diagram showing Casing and tubing sizes, packer setting depth, and perforation details.	3/25/2026