

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

**Well Name:** MARATHON

**Well Location:** T23N / R10W / SEC 4 / SWNE / 36.257736 / -107.898132

**County or Parish/State:** SAN JUAN / NM

**Well Number:** 2

**Type of Well:** OIL WELL

**Allottee or Tribe Name:** EASTERN NAVAJO

**Lease Number:** N00C14207308

**Unit or CA Name:**

**Unit or CA Number:**

**US Well Number:** 300452692700S1

**Operator:** DUGAN PRODUCTION CORPORATION

### Subsequent Report

**Sundry ID:** 2902074

**Type of Submission:** Subsequent Report

**Type of Action:** Plug and Abandonment

**Date Sundry Submitted:** 03/23/2026

**Time Sundry Submitted:** 03:02

**Date Operation Actually Began:** 03/03/2026

**Actual Procedure:** Dugan Production plugged and abandoned the Marathon #2 from 03/03/2026 to 03/06/2026 per the attached procedure.

### SR Attachments

**Actual Procedure**

Marathon\_2\_marker\_gps\_20260323150006.pdf

Marathon\_2\_BLM\_OCD\_plug\_comms\_20260323145955.pdf

Marathon\_2\_SR\_PA\_formation\_tops\_20260323145940.pdf

Marathon\_2\_SR\_PA\_completed\_wellbore\_schematic\_20260323145934.pdf

Marathon\_2\_SR\_PA\_completed\_work\_20260323145929.pdf

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**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TYRA FEIL

Signed on: MAR 23, 2026 03:02 PM

Name: DUGAN PRODUCTION CORPORATION

Title: Authorized Representative

Street Address: PO BOX 420

City: FARMINGTON State: NM

Phone: (505) 325-1821

Email address: TYRAFEIL@DUGANPRODUCTION.COM

**Field**

Representative Name: Aliph Reena

Street Address: PO Box 420

City: Farmington State: NM Zip: 87499-0420

Phone: (505)360-9192

Email address: Aliph.Reena@duganproduction.com

**BLM Point of Contact**

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 03/24/2026

Signature: Kenneth Rennick

Dugan Production plugged and abandoned the **Marathon 2 from 3/03/26 to 3/06/26** according to the following procedure.

- MI&RU Aztec Well Service Rig 450. Spot in and RU cement equipment.
- Check pressures: Tubing 0 psi, Casing 0 psi, BH 0 psi.
- PU & tally 2-3/8" work string. Run 4½" string mill to scrape casing to 4457'.
- RIH with 4½" cement retainer, set at 4415'. **Gallup perforations are from 4453'-4652'.**
- Load and circulate hole clean with 80 bbls of water.
- Establish injection rate: 1 bbl/min @ 600 psi.
- Run CBL from 4415' to surface. Sent copy of CBL to NMOCD. Copy of communications attached.
- Attempt to pressure test casing to 650 psi, test failed. Had a leak of 100 psi/min.
- **Plug I, Gallup top & Gallup perforations:** Tag cement retainer @ 4415'. Sting in, squeeze 20 sks, 23 cu ft Class G cement with 2% CaCl<sub>2</sub> to cover below the retainer till the top perf at 4453'. Sting out, spot Plug I inside 4½" casing from 4415' w/22 sks (25.3 cu ft) Class G cement with 2% CaCl<sub>2</sub> to cover the Gallup top & Gallup Perforations. Total 42 sks, 48.3 cu ft. Displaced with 16 bbls of water. WOC 4 hrs. Tagged TOC at 4090'. Good tag. **Plug I, Inside 4½" casing, cement retainer at 4415', 42 sks, 48.3 cu ft, Gallup top & Gallup perforations, 4090'-4453'.**
- **Plug II, Mancos-DV Tool:** Spot Plug II inside 4½" casing from 3706' w/25 sks (28.75 cu ft) Class G neat cement to cover the DV tool & Mancos top. Displaced with 13 bbls of water. WOC overnight. Tagged TOC at 3425'. Good tag. **Plug II, Inside 4½" casing, 25 sks, 28.75 cu ft, DV Tool-Mancos top, 3425'-3706'.**
- Check pressures: Tubing 0 psi, Casing 0 psi, BH 0 psi.
- Attempt to pressure test casing to 650 psi, test failed. Had a leak of 100 psi/min.
- **Plug III, Mesaverde-Lower Chacra:** Spot Plug III inside 4½" casing from 2188' w/42 sks, 48.3 cu ft Class G cement with 2% CaCl<sub>2</sub> to cover the Mesaverde, Lower Chacra. Displaced with 6.3 bbls of water. WOC 4 hrs. Tagged TOC at 1670'. Good tag. **Plug III, Inside 4½" casing, 42 sks, 48.3 cu ft, Lower Chacra-Mesaverde, 1670'-2188'.**
- **Plug IV, Upper Chacra-Pictured Cliffs-Fruitland:** Spot Plug IV inside 4½" casing from 1428' w/76 sks, 87.4 cu ft Class G neat cement to cover the Upper Chacra-Pictured Cliffs, Fruitland. Displaced with 1.7 bbls of water. WOC overnight. Tagged TOC at 490'. Good tag. **Plug IV, Inside 4½" casing, 76 sks, 87.4 cu ft, Upper Chacra-Pictured Cliffs-Fruitland, 490'-1428'.**
- Check pressures: Tubing 0 psi, Casing 0 psi, BH 0 psi.
- **Plug V, Kirtland-surface casing shoe-Surface:** MI WL. RIH and shoot squeeze holes at 240'. Established good circulation to surface through BH. Swap to cement. Spot Plug V inside 4½" casing from 330' w/116 sks, 133.4 cu ft Class G neat cement to cover the Kirtland & Ojo Alamo tops-surface casing shoe-surface. No displacement. WOC 4 hrs. MI welder, cut wellhead off. Tagged TOC at 0' inside, 0' annulus. **Plug V, Inside 4½" casing, perforations at 240', EOT at 330, 116 sks, 133.4 cu ft, Kirtland-Ojo Alamo-surface casing shoe-surface, 0'-330'.**
- Fill cellar and install dry hole marker with 24 sks, 27.6 cu ft, Class G neat cement.
- RD Aztec Well Service Rig 450. Clean location, move.
- Monty Gomez with BLM witnessed the job.
- Photos of P&A marker and GPS coordinates attached per NMOCD COA.
- **Well P&A'ed on 3/06/2026.**



**Marathon 2**

API: 30-045-26927  
G-S 04 T23N R10W  
1830' FNL & 1830' FEL  
Bisti Gallup South  
San Juan County, NM

**Elevation ASL : 6625' GL**

**Formation Tops (Referenced for the P & A)**

- **Surface Casing - 210'**
- **Ojo Alamo - Surface**
- **Kirtland - 288'**
- **Fruitland - 648'**
- **Pictured Cliffs - 1000'**
- **Lewis - 1113'**
- **Chacra Upper- 1378'**
- **Chacra Lower - 1828'**
- **Mesaverde - 2123'**
- **Mancos - 3588'**
- **DV tool - 3646'**
- **Gallup - 4302'**
- **Gallup perforations - 4453'-4652'**

**Tyra Feil**

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**From:** Rennick, Kenneth G <krennick@blm.gov>  
**Sent:** Wednesday, March 4, 2026 9:41 AM  
**To:** Diede, Loren, EMNRD; Omar Ramirez; Gomez, Monty J; Aliph Reena; Fordyce, Andrew, EMNRD; Smith, Clarence, EMNRD; Halliburton, Darin L; Garcia, John, EMNRD; Durham, John, EMNRD; Vermersch, Thomas, EMNRD; Lucero, Virgil S  
**Cc:** Alex Robles; Indalecio Roldan; Tyra Feil  
**Subject:** Re: [EXTERNAL] CBL and Revised proposal - Dugan Production - Marathon #2

The BLM finds the proposed procedure appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management  
Farmington Field Office  
6251 College Blvd  
Farmington, NM 87402

Email: [krennick@blm.gov](mailto:krennick@blm.gov)  
Mobile & Text: 505.497.0019

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**From:** Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>  
**Sent:** Wednesday, March 4, 2026 9:24 AM  
**To:** Omar Ramirez <oramirez@aztecwell.com>; Gomez, Monty J <mgomez@blm.gov>; Aliph.Reena@duganproduction.com <Aliph.Reena@duganproduction.com>; Fordyce, Andrew, EMNRD <Andrew.Fordyce@emnrd.nm.gov>; Smith, Clarence, EMNRD <Clarence.Smith@emnrd.nm.gov>; Halliburton, Darin L <dhallibu@blm.gov>; Garcia, John, EMNRD <JohnA.Garcia@emnrd.nm.gov>; Durham, John, EMNRD <john.durham@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>; Vermersch, Thomas, EMNRD <Thomas.Vermersch@emnrd.nm.gov>; Lucero, Virgil S <vlucero@blm.gov>  
**Cc:** Alex Robles <arobles@aztecwell.com>; MILO <indalecio.roldan@duganproduction.com>; Tyra.Feil@duganproduction.com <Tyra.Feil@duganproduction.com>  
**Subject:** RE: [EXTERNAL] CBL and Revised proposal - Dugan Production - Marathon #2

If BLM approves, NMOCD finds that approach appropriate.

Loren

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**From:** Omar Ramirez <oramirez@aztecwell.com>  
**Sent:** Wednesday, March 4, 2026 9:19 AM  
**To:** Gomez, Monty J <mgomez@blm.gov>; Aliph.Reena@duganproduction.com; Fordyce, Andrew, EMNRD

<Andrew.Fordyce@emnrd.nm.gov>; Smith, Clarence, EMNRD <Clarence.Smith@emnrd.nm.gov>; Darrin Halliburton <dhallibu@blm.gov>; Garcia, John, EMNRD <JohnA.Garcia@emnrd.nm.gov>; Durham, John, EMNRD <john.durham@emnrd.nm.gov>; krennick@blm.gov; Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>; Vermersch, Thomas, EMNRD <Thomas.Vermersch@emnrd.nm.gov>; vlucero@blm.gov  
**Cc:** Alex Robles <arobles@aztecwell.com>; MILO <indalecio.rolدان@duganproduction.com>; Tyra.Feil@duganproduction.com  
**Subject:** [EXTERNAL] CBL and Revised proposal - Dugan Production - Marathon #2

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**Dugan Production Corp.**  
**Marathon #2**  
**API #30-045-26927**

After reviewing the CBL, TOC appears to be at @250'.

The following changes are requested.

- **Kirtland-Surface-Ojo Alamo, 333'-0'. Change to inside-outside plug:** Perforate @240'. Attempt to break circulation to surface through BH. If a rate cannot be established, will perforate 50' higher and re-attempt. Will trip pipe to 333' to cover the Kirtland & Surface formation tops after confirming circulation through BH.
- All other plugs are requested to stay inside & the same according to original NOI.

Please let us know if the changes are acceptable to NMOCD & BLM, and we will proceed accordingly.

Omar Ramirez  
 Rig Manager – San Juan Basin  
 Aztec Well Servicing Co.  
 P.O. Box 100  
 Aztec, New Mexico 87410  
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 505-402-6753  
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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 566192

**CONDITIONS**

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 566192
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
loren.diede	None	3/25/2026