

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-10859
5. Indicate Type of Lease <b>Federal</b> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Poker Lake Unit</b>
8. Well Number <b>36</b>
9. OGRID Number
10. Pool name or Wildcat <b>Poker Lake, South-Delaware</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3473' GR</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other **SWD**

2. Name of Operator  
**Maverick Operating LLC**

3. Address of Operator  
**1001 W. Wall St. Midland, Texas 79701**

4. Well Location  
Unit Letter **P** : **660** feet from the **S** line and **660** feet from the **E** line  
Section **28** Township **24S** Range **31E** NMPM County **Eddy**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <u>Workover repair packer</u> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plan to move workover rig to location beginning of March 2026. (3/2/2026 approx start date once approved)

Remove tubing and packer to inspect rebuild/replace packer.

Run packer back approximately 4400' (previously at 4411') set and test the packer. Pressure test casing above packer.

Finish workover schedule MIT.

Planning to have work completed in a week (could change due to waiting on parts to repair or new tool leadtime).

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Vice President of Operations DATE 2/13/2026

Type or print name Layton R. Gill E-mail address: Layton@mogc-kec.com PHONE: 719-859-6461  
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any): \_\_\_\_\_

<b>Well Name:</b> POKER LAKE	<b>Well Location:</b> T24S / R31E / SEC 28 / SESE / 32.1828354 / -103.7762827	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 36	<b>Type of Well:</b> OTHER	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM0522	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 300151085900S1	<b>Operator:</b> MAVERICK OPERATING LLC	

**Notice of Intent**

**Sundry ID:** 2900062

**Type of Submission:** Notice of Intent

**Type of Action:** Workover Operations

**Date Sundry Submitted:** 03/11/2026

**Time Sundry Submitted:** 02:33

**Date proposed operation will begin:** 03/13/2026

**Procedure Description:** Plan to move workover rig to location beginning of March 2026. Anticipated 3/2/2026 as start date. Remove tubing and packer to inspect rebuild/replace packer. Run packer back approximately 4400' (previously at 4411') set and test packer. Pressure test casing above packer. Finish workover, schedule MIT. Plan to have work completed within one week (could change due to waiting on parts to repair or new tool leadtime).

**Surface Disturbance**

**Is any additional surface disturbance proposed?:** No

**NOI Attachments**

**Procedure Description**

Poker\_Lake\_\_36\_Proposed\_and\_After\_Wellbore\_Diagram\_20260318135720.pdf

Well Name: POKER LAKE

Well Location: T24S / R31E / SEC 28 / SESE / 32.1828354 / -103.7762827

County or Parish/State: EDDY / NM

Well Number: 36

Type of Well: OTHER

Allottee or Tribe Name:

Lease Number: NMNM0522

Unit or CA Name:

Unit or CA Number:

US Well Number: 300151085900S1

Operator: MAVERICK OPERATING LLC

### Conditions of Approval

#### Specialist Review

Workover\_or\_Vertical\_Deepen\_COA\_20260318140626.pdf

### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LINDA JOHNSTON

Signed on: MAR 18, 2026 01:57 PM

Name: MAVERICK OPERATING LLC

Title: Agent

Street Address: PO BOX 50907

City: NEW BRAUNFELS

State: TX

Phone: (830) 964-5963

Email address: STATEOILREPORTS@SATX.RR.COM

### Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

### BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

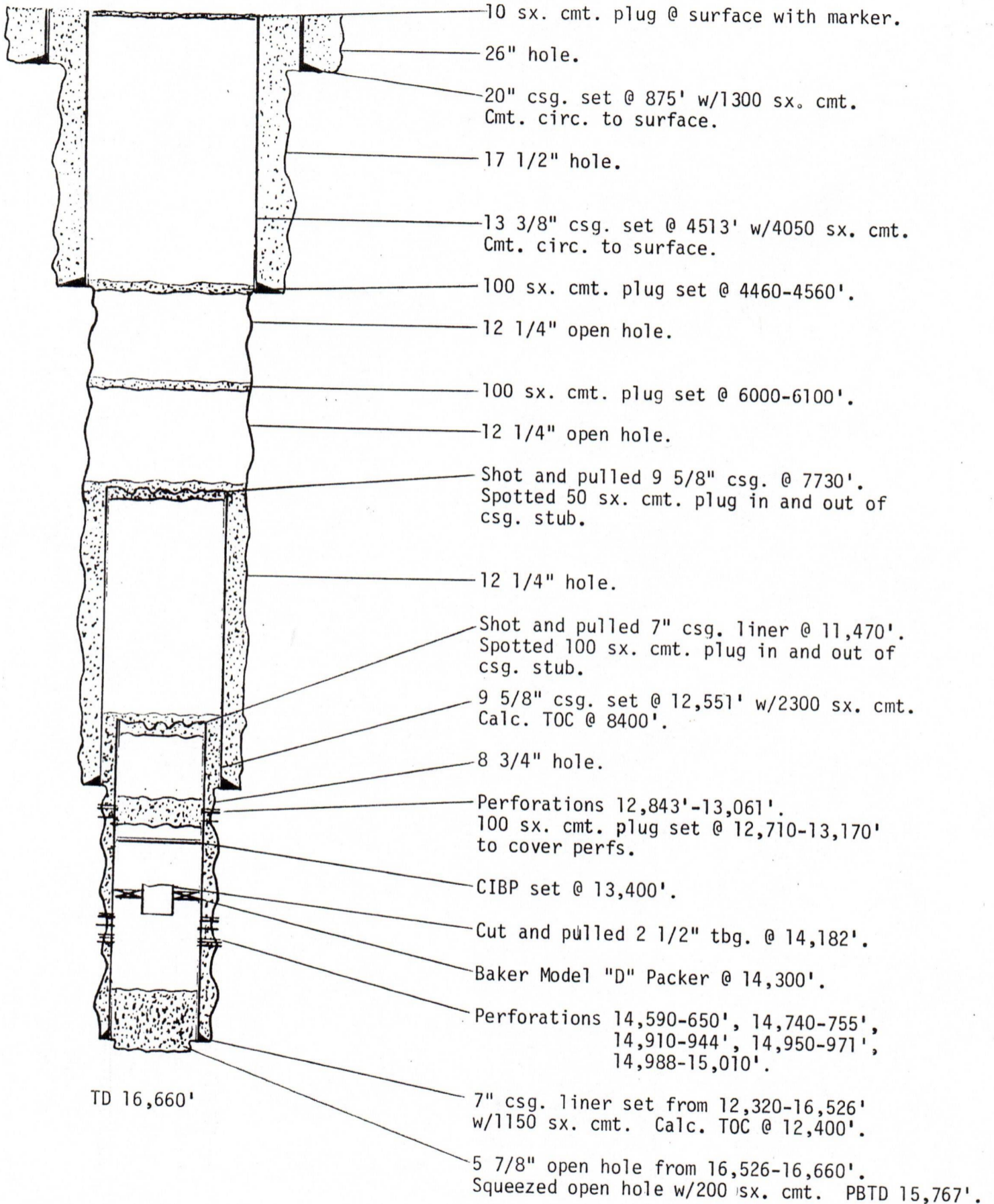
Disposition Date: 03/18/2026

Signature: Jonathon Shepard

OGRID 287160

Pan American Petroleum Corporation  
Poker Lake Unit No. 36  
660' FSL & 660' FEL  
Section 28-T24S-R31E  
Eddy County, New Mexico

API #  
30-015-108590



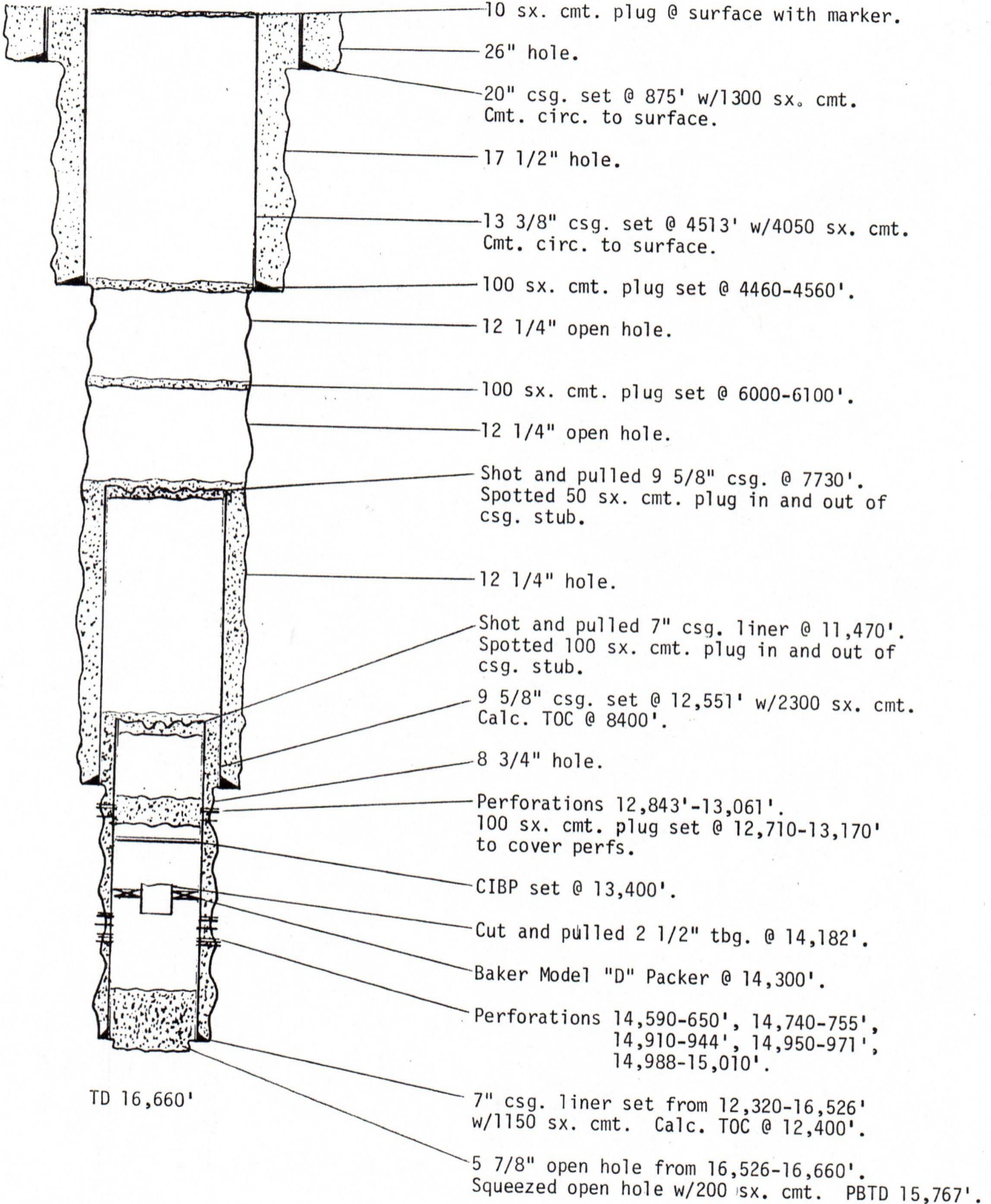
Completed as producing gas well 2-28-67.  
 Recompleted as producing gas well 6-14-67.  
 P & A 2-5-68.

Last TESTED 9/15/15  
 Richard Inge

OGRID 287160

Pan American Petroleum Corporation  
Poker Lake Unit No. 36  
660' FSL & 660' FEL  
Section 28-T24S-R31E  
Eddy County, New Mexico

API #  
30-015-108590



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**Santa Fe, NM 87505**

COMMENTS

Action 555021

**COMMENTS**

Operator: MAVERICK OPERATING, LLC 1004 N Big Spring Street Midland, TX 79701	OGRID: 287160
	Action Number: 555021
	Action Type: [C-103] NOI Workover (C-103G)

**COMMENTS**

Created By	Comment	Comment Date
anthony.harris	No Tubing, packer or perforation details included in the sundry. SWD-381 approved in November 1989 specified 2.875 inch tubing with perforation interval 4513 - 5700 feet.	3/26/2026

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CONDITIONS

Action 555021

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Operator: MAVERICK OPERATING, LLC 1004 N Big Spring Street Midland, TX 79701	OGRID: 287160
	Action Number: 555021
	Action Type: [C-103] NOI Workover (C-103G)

**CONDITIONS**

Created By	Condition	Condition Date
anthony.harris	Post workover MIT required with OCD witness	3/26/2026
anthony.harris	As per SWD-381, tubing size shall be 2.875 inch or smaller.	3/26/2026
anthony.harris	Submit post workover C-103 Subsequent Report summarizing work performed and attach an updated wellbore diagram showing casing and tubing details, packer setting depth and perforation details.	3/26/2026