

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-26805
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MARALO 16 STATE
8. Well Number 010
9. OGRID Number 33052
10. Pool name or Wildcat SIOUX; TANSILL-YATES-SEVEN RIVERS
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [ ] Other [ ]
2. Name of Operator Northern Pacific Oil and Gas, Inc.
3. Address of Operator 800 Town and Country Ste 300 Houston, TX 77024
4. Well Location Unit Letter O : 660 feet from the SOUTH line and 1980 feet from the EAST line
Section 16 Township 26S Range 36E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [X]
CASING/CEMENT JOB [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pursuant to the attached authorization letter dated January 20, 2026, Matador Production Company submit this C-103 in connection with the plugging of the Maralo 16 State #010 (30-025-26805), of which Northern Pacific Oil and Gas Incorporated is the registered operator.

Also, please subsequent plugging documents attached.

Spud Date: [ ]

Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Analyst DATE 03/18/2026

Type or print name Brett Jennings E-mail address: Brett.Jennings@matadorresources.com PHONE: 972-629-2160

For State Use Only

APPROVED BY: [ ] TITLE [ ] DATE [ ]

Conditions of Approval (if any):

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Michelle Lujan-Grisham**  
Governor

**Erin Taylor**  
Acting Cabinet Secretary

**Ben Shelton**  
Deputy Secretary

**Albert C.S. Chang**  
Division Director  
Oil Conservation Division



**BY ELECTRONIC MAIL**

January 20, 2026

Kyle Perkins  
Senior Vice President and Assistant General Counsel  
Regulatory and Operational Matters  
Matador Resources Company  
5400 LBJ Freeway, Suite 1500  
Dallas, TX 75240  
[KPerkins@matadorresources.com](mailto:KPerkins@matadorresources.com)

**Re: Matador's Request to Plug and Abandon Well**

Dear Mr. Perkins:

The Oil Conservation Division ("OCD") received your emails requesting permission for Matador Resources Company ("Matador") to plug and abandon the following well: Maralo 16 State #010 (API No. 30-025-26805). Northern Pacific Oil and Gas Incorporated is the registered operator ("Operator") of this well, and OCD consents to Matador's request to plug, abandon, and remediate the aforementioned well.

On or about August 22, 2024, a hearing was conducted regarding Operator's Notice of Violation, including Operator's violations of 19.15.25.8 NMAC. Operator was ordered to plug and abandon 79 wells, including the Maralo 16 State #010. Order R-23342 is incorporated by reference herein as though set forth in full. Despite proper notice from OCD, Operator remained out of compliance with Order R-23342 and failed to plug and abandon the wells within 30 days. Pursuant to that Order, OCD is authorized to plug and abandon certain wells, including the Maralo 16 State #010 well. OCD hereby authorizes Matador to plug, abandon, and remediate the above-identified well(s) on OCD's behalf.

Please contact Michael Hall, Assistant General Counsel, at [Michael.Hall@emnrd.nm.gov](mailto:Michael.Hall@emnrd.nm.gov) with questions, including the submission of plugging sundries, as OCD will not be transferring operatorship to Conoco and will need to insert the plugging sundries into the wellfiles. **This letter must be submitted with the C-103F and C-103P filings submitted to OCD regarding the plugging of the well(s) covered by this authorization.**

State of New Mexico  
Energy, Minerals and Natural Resources Department

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Regards,

*Albert Chang*

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**Albert C.S. Chang**  
Division Director  
Oil Conservation Division

1/20/2026

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**Date**

## Maralo 16 State #010

30-025-26805

### This well was plugged as follows:

- 3/4/2026: MIRU; POOH & LD rods & pump.
- 3/5/2026: NU & test BOPs; POOH & LD production tbg; MIRU WLU, run GR/JB t/ 3,565' WLM, MU CIBP & set @3,563' WLM; Pumped 35 bbls over capacity @ 2 bpm & 0 psi; RIH w/ RCBL & log F/3,563' WLM T/Surface, found TOC @2,154' WLM & fluid level @730'WLM (will re-run once fluid level is corrected and merge logs for submission), RDMO WLU; PU test packer & TIH, tagged @42' TM, POOH & LD packer; PU bit & worked thru obstruction, TIH t/ 2,220' TM, TOOH.
- 3/6/2026: PU bit & TIH, tagged CIBP @3,529' TM, circulated @ 4.85bpm / 200psi & 0.5-1bpm returns; NU to 9-5/8" csg & attempted to pump, pressured out @ 500psi immediately; TOOH; PU packer & TIH began searching for containment issue, narrowed it down to CIBP before packer began to fail.
- 3/9/2026: PU new CIBP & began testing casing, determined bad casing as high as 3,524' TM, POOH; MIRU WLU, MU new CIBP & RIH, observed "noisy" casing on CCL indicating potential casing issues between the CIBP and 3,466' WLM, discussed w/ OCD and decided to set cmt retainer to squeeze cement across bad casing zone to perms, RDMO WLU.
- 3/10/2026: PU CICR, TIH T/ 3,406' TM & set; Established injection below CICR, squeezed 35 sks class C cmt below CICR, Unstung from CICR & pump 50 sks class C cmt plug on top of CICR @3,406' TM; TOOH; backfilled well w/ MLF; MIRU WLU & RIH w/ RCBL, logged F/ 2,500' WLM to surface, found TOC @2,160' WLM; WOC 4 hours; Pressure tested casing to 630 psi for 30 minutes, good test.
- 3/11/2026: TIH & Tag plug #1 @2,870' TM; PU & pump plug #2 @2,420'TM (35 sks class C cement balanced plug); TOOH; MIRU WLU, perf @2,115' WLM, RDMO WLU; PU squeeze packer & TIH t/1,571' TM, pump second half of plug #2 (60 sks class C cement squeeze plug); WOC 4 hours; TIH & tag plug #2 @1,776' TM; MIRU WLU, perf @ 1,515' WLM, RDMO WLU.
- 3/12/2026: Established circulation from surface to surface casing, pump surface plug (535 sks class C cement squeeze plug); WOC 4 hours; Tag TOC in 5-1/2" csg @49' TM, backfilled to surface; Excavate cellar to find good casing; cut wellhead 4' below ground level; confirmed cement to surface on all strings.

- 3/16/20026: Removed cement from cellar to expose good surface casing; Cut casing 5' below ground level; ; Capped all strings w/ 1/4" steel plate, installed below ground well marker with the following information: Matador Production Company, Maralo 16 State #010, 30-025-26805, Lea County, O-16-T26S-R36E, Plugging Date 3/16/2026; Backfilled and back dragged location.

Spud Date: 6/20/1980

Plug Date: RDMO: 3/16/2016

OCD Inspector: Librado Castillo



MATADOR  
PRODUCTION COMPANY  
MARALO 16 STATE # 010  
30-025-26805  
LEA COUNTY  
0-16-T26S-R36E  
PLUGGING DATE

3/16/26





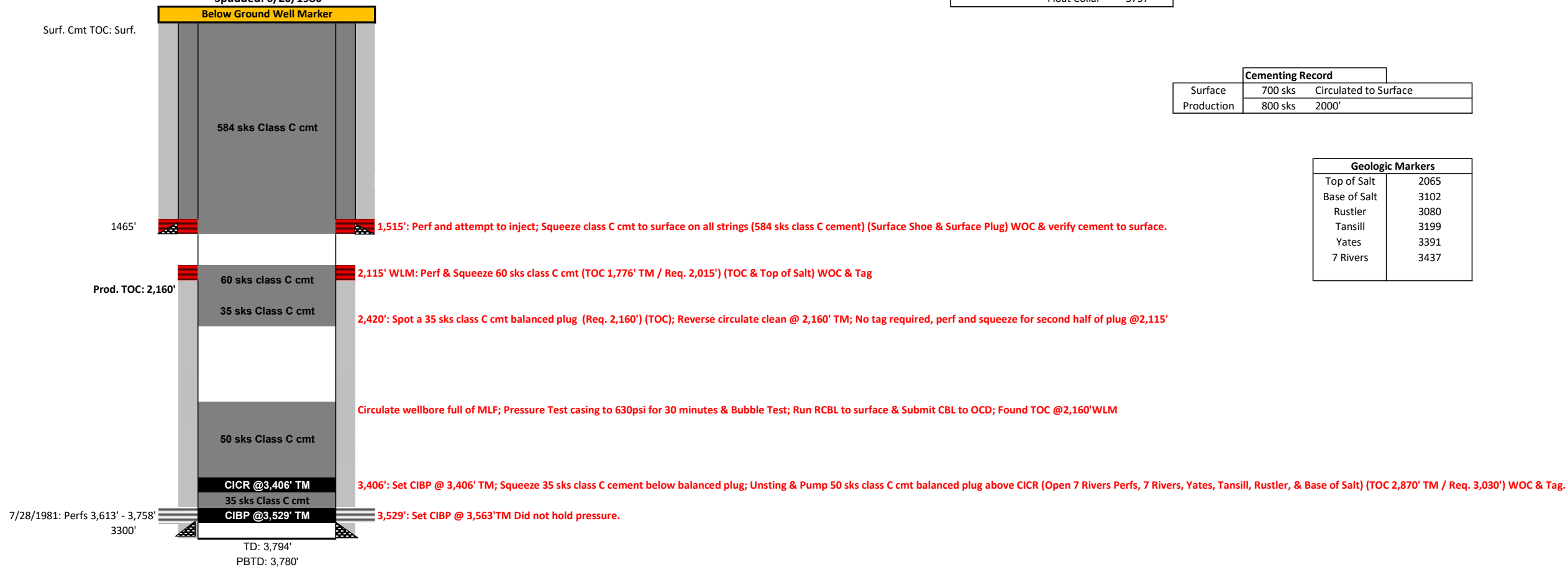


**Maralo 16 State #010**  
 660 FSL & 1980' FEL Sec 16-26S-36E UL O  
 Lea County, NM  
 API: 30-025-26805  
**WELLBORE SCHEMATIC**  
 Spudded: 6/20/1980

Casing Information						
	Hole Size	Casing Size	Type	Weight lb/ft	Joints	Depth Set
Surface	12 1/4	9 5/8	K-55	36		1465
Production	7 7/8	5 1/2	K-55	15.5		3794
		Float Collar	3757'			

Cementing Record		
Surface	700 sks	Circulated to Surface
Production	800 sks	2000'

Geologic Markers	
Top of Salt	2065
Base of Salt	3102
Rustler	3080
Tansill	3199
Yates	3391
7 Rivers	3437



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 564466

**CONDITIONS**

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 564466
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
loren.diede	None	3/26/2026