

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-021-20145
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BRAVO DOME CARBON DIOXIDE GAS UNIT (BDCDGU)
8. Well Number 351
9. OGRID Number 16696
10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **CO2 SUPPLY WELL**

2. Name of Operator
OXY USA Inc.

3. Address of Operator
P.O. Box 303, Amistad , New Mexico 88410

4. Well Location
 Unit Letter **G** **1980** feet from the **NORTH** line and **1980** feet from the **EAST** line
 Section **35** Township **19N** Range **33E** **NMPM** County **HARDING**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4826' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER : TEMPORARILY ABANDON <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ENCLOSED WORKOVER HISTORY

Spud Date: **10/08/2012**

Rig Release Date: **10/10/2012**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Giussani* TITLE Sr. Engineering Advisor DATE 10/18/2012

Type or print name Al Giussani E-mail address: albert_giussani@oxy.com PHONE: 806 638-1296

For State Use Only
 APPROVED BY: *Ed Martin* TITLE **DISTRICT SUPERVISOR** DATE 10/22/2012
 Conditions of Approval (if any):

This approval for temporary abandonment expires 10/22/2013

BRAVO DOME CARBON DIOXIDE GAS UNIT – BDU 19 33 35 1 G

WORKOVER HISTORY:

10/8/2012 RU wireline x set 1.625" BP in Pkr. Attempted tip tst tbg x csg x would not load. Pull BP. RD wireline. MIxRUSU. Rel On-Off Tool x PxLD 2 7/8" FG Tbg x found 75% of On-Off Tool in thread area gone from corrosion. PUXR 2 3/8" WS x release Pkr. Prep to Pull Pkr.

10/9/2012 Ptg x Pkr. Rtg x RBP @ 2445'. Tst RBP x isolate csg leak 1418' to 1603'. Ptg x tools. R CIBP x SA 2445' x tst to 1000# for 10 mins x held OK. SDON. Prep to LD WS.

10/10/2012 PxLD WS x NNBOP x NU Wellhead. RDxMOSU.

WE ARE PLANNING TO RUN FLUID LEVELS FOR THE DURATION OF TEMPORARLY ABANDONMENT

SUBJECT

19 33 35 1G
BDUOXY PERMIAN
ENGINEERING CHART

SHEET NO 1 OF 2

FILE _____

APPN _____

DATE 10/18/2012

BY APG

Mr. Martin,

this is the well we spoke briefly over the phone as to TA until next summer when we will either run a liner or P&A.

Background

Well was producing at 400 mcfpd, normal decline, when production dropped to ϕ . Try to bring it back by sooping no success.

I thought well had looked up during a plant issue so decided to run temp. survey to see if fluid level was present.

Survey come back showing temp anomaly at 1130' from surface.

We rigger up, see attached work summary, with the intent to replace tubing string and down size to 2 3/8. Found issues with on/off tool end casing.

Based on injection well 19 34 32 1A, liner, cost to run liner in this well \approx 190M\$ hence I need to make sure well will produce enough to pay out investment.



SUBJECT _____

**OXY PERMIAN
ENGINEERING CHART**Plan

What I would like to do is get all parts for liner ordered, as soon as weather permits, April 2013, rip up on well and run pecker and tubing on a temporary basis, work well and make sure we have given it the best chance to return to production.

A stimulation might be necessary if coiled tubing well with coil tubing is not successful in bringing back production.

If well then produces, check rate and run economics based on producing rate. If it pays out then we would run liner and bring well back to production. Otherwise we would P & A well.