Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-007-20631 7. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		,, same sin et san zeas (et
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSE DIFFERENT RESERVOIR LISE "APPLIC	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	TIND A
PROPOSALS.)		VPR A 8. Well Number 173
	Gas Well Other Coalbed Methane	
2. Name of Operator	PAIRDON DATION L.E.C.	9. OGRID Number
3. Address of Operator	ENERGY RATON, L.L.C.	10. Pool name or Wildcat
•	(190, RATON, NM 87740	10. Too hame of window
4. Well Location	, , , , , , , , , , , , , , , , , , , ,	
	1907 feet from the South line and 1663	feet from the West line
Section 6 Townshi		Colfax County
O A Section C Townshi	11. Elevation (Show whether DR, RKB, RT, GR, et	
Pit or Below-grade Tank Application O	8,054' (GL)	
		listance from nearest surface water
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check A	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF IN	TENTION TO: SU	BSEQUENT REPORT OF:
	PLUG AND ABANDON ☐ REMEDIAL WO	
TEMPORARILY ABANDON	— <u>———</u>	RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	NT JOB
OTHER:	☐ OTHER:	П
	leted operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
	ork). SEE RULE 1103. For Multiple Completions:	Attach wellbore diagram of proposed completion
or recompletion.		
06/03/05 Smid @ 1:00 cm Dr	ill 11" surface hole to 346'. Run 8 jts. of 8 5/8", 24	1# 155 ST & C apping at 226'
	pumped 100 sx Midcon II cement, 14 ppg, yield	
	ace 8 5/8" csg to 500 psi for 30 minutes.	7 bots of content to surface.
	346' - 2,455'. Reached TD 2,365' at 4:30 p.m.	
	g well. Logger's TD at 2,438'.	
Run 58 jts 5 ½", 15.5#, J-55 LT & C casing at 2,405'. HES mixed and pumped 356 sks Midcon II cement. Plug down at 1:00 p.m.		
	cement to surface. Shut in, Await completion process	
-	•	
I hereby certify that the information	above is true and complete to the best of my knowled	Ige and belief. I further certify that any pit or below-
grade tank has been/will be constructed or	closed according to NMOCD guidelines [], a general permit	□ or an (attached) afternative OCD-approved plan □.
SIGNATURE Shurtour	h + 1 1/1	
Type or print name Shirley A. Mi	Thu Chell TITLE Regulatory Ana	<u>lys</u> t DATE 06/08/05
		<u>lyst</u> DATE <u>06/08/05</u> aso.com Telephone No. (505) 445-6785
For State Use Only	The Chill TITLE Regulatory Ana tchell E-mail address: shirley.mitchell@elp	<u>lyst</u> DATE <u>06/08/05</u> aso.com Telephone No. (505) 445-6785
For State Use Only	tchell E-mail address: shirley.mitchell@elp	aso.com Telephone No. (505) 445-6785
	tchell E-mail address: shirley.mitchell@elp	DATE 06/08/05 OBJECT 06/08/05