Submit 3 Cop Office	opies To Appropriate District State of New Mexico			Form C-103	
District I			ural Resources	May 27, 2004 WELL API NO.	
1625 N. Frenc District_II	h Dr , Hobbs, NM 88240			30-007-20618	
1301 W. Gran	d Ave., Artesia, NM 88210	OIL CONSERVATION		7. Indicate Type of Lease	
District III 1000 Rio Braz	zos Rd., Aztec, NM 87410	1220 South St. Fra		STATE FEE 🛇	
District IV	ancis Dr., Santa Fe. NM	Santa Fe, NM 8	/505	7. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				VPR A	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Coalbed Methane				8. Well Number 196	
2. Name of Operator				9. OGRID Number	
EL PASO ENERGY RATON, L.L.C.				10. Pool name or Wildcat	
3. Address of Operator P.O. BOX 190, RATON, NM 87740				10. Pool name or wildcat	
4. Well Location					
Unit Letter P: 520 feet from the South line and 452 feet from the East line					
,	ction 10 Town	- -	DE NMPM		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8,022' (GL)					
Pit or Below-grade Tank Application 🗌 or Closure 🗍					
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water					
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐					
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.⊠ P AND A					
PULL OR A	ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	I JOB 🔲	
OTHER:			OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
07/15/05 Spud @ 3:00 p.m. Drill 11" surface hole to 345'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 336'.					
Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulate 8 bbls of cement to surface.					
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.					
07/16/05 Drill 7 7/8" hole from 345' - 2,375'. Reached 2,375' TD at 2:30 p.m.					
	MIRU Patterson and log well. Logger's TD at 2,368'.				
	Run 56 jts 5 1/2", 15.5#, J-55 LT & C casing at 2,314'.				
HES mixed and pumped 277 sks Midcon II cement. Plug down at 11:30 p.m. Circulated 13 bbls of cement to surface. Well shut in. Wait on completion.					
Chediated 15 5515 of Cement to Surface. Well shat in. Walt on Completion.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .					
SIGNATURE herlamitchall TITLE Regulatory Analyst DATE 07/25/05					
Type or print name Shirley & Mitchell / E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785					
For State Use Only					
APPROVED BY: 1 JOHN TITLE DISTRICT SUPERVISOR DATE 7/28/05					
Conditions of Approval (if any):					