

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-007-20582
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Coalbed Methane</u> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold;">VPR D</div>
2. Name of Operator <div style="text-align: center;">EL PASO ENERGY RATON, L.L.C.</div>		8. Well No. <div style="text-align: center;">185</div>
3. Address of Operator <div style="text-align: center;">PO BOX 190 RATON, NEW MEXICO 87740</div>		9. Pool name or Wildcat <div style="text-align: center;">Castle Rock Park - Vermejo Gas 97046</div>
4. Well Location Unit Letter <u>F</u> : <u>1890</u> Feet From The <u>North</u> Line and <u>1666</u> Feet From The <u>West</u> Line Section <u>28</u> Township <u>30N</u> Range <u>19E</u> <u>NMPM</u> <u>Colfax</u> County		
10. Date Spudded 03/18/05	11. Date T.D. Reached 03/19/05	12. Date Compl. (Ready to Prod.) 06/23/05
13. Elevations (DF& RKB, RT, GR, etc.) 7,361'		14. Elev. Casinghead 7,361'
15. Total Depth 1,820'	16. Plug Back T.D. 1,772'	17. If Multiple Compl. How Many Zones? 1
18. Intervals Drilled By TD		19. Producing Interval(s), of this completion - Top, Bottom, Name 1326'- 1506' Raton - Vermejo Coals
20. Was Directional Survey Made		21. Type Electric and Other Logs Run Compensated Density Single Induction Log and Cement Bond Log
22. Was Well Cored No		23. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8 5/8"	23 lbs	336'
5 1/2"	15.5 lbs	1,782'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
1503'- 1506' 12 Holes		DEPTH INTERVAL
1326'- 1329' 12 Holes		AMOUNT AND KIND MATERIAL USED
		1326'- 1506' 29,076 lbs 16/30 brown sand
28. PRODUCTION		
Date First Production 06/23/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/ 2' x 1 1/4" x 10' insert pump.
		Well Status (Prod. or Shut-in) Production
Date of Test 06/23/05	Hours Tested 24 Hours	Choke Size Full 2"
Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 0
Water - Bbl 233	Gas - Oil Ratio N/A	
Flow Tubing Press. 540 psi	Casing Pressure 79 psi	Calculated 24-Hour Rate N/A
Oil - Bbl N/A	Gas - MCF 0	Water - Bbl 233
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center;">Sold, used for fuel.</div>		Test Witnessed By Colangelo / Martin
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Shirley Mitchell</u> Printed Name Shirley A. Mitchell Title Regulatory Analyst Date 08/01/05 E-mail Address shirley.mitchell@elpaso.com		

his form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Raton 0'
T. Blinebry	T. Gr. Wash	T. Morrison	T. Vermejo 1,307'
T. Tubb	T. Delaware Sand	T. Todilto	T. Trinidad 1,556'
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

o. 1, from.....to.....

o. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

clude data on rate of water inflow and elevation to which water rose in hole.

o. 1, from to feet.....

o. 2, from to feet.....

o. 3, from to feet.....

From	To	Thickness In Feet	Lithology