Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-007-20612
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)		VPR A
	Gas Well Other Coalbed Methane	8. Well Number 222
2. Name of Operator EL PA	ASO ENERGY RATON, L.L.C.	9. OGRID Number 180514
3. Address of Operator		10. Pool name or Wildcat 969.70
PO B	OX 190, RATON, NM 87740	Stubblefield Canyon – Vermejo Gas
4. Well Location		
Unit Letter <u>B</u> : 1115 feet from the <u>North</u> line and <u>1785</u> feet from the <u>East</u> line		
Section 27 Township 31N Range 19E NMPM Colfax County		
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 8,145' (GL)	c.)
Pit or Below-grade Tank Application	or Closure	-10-19
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
PERFORM REMEDIAL WORK		BSEQUENT REPORT OF:
TEMPORARILY ABANDON		RK ☐ ALTERING CASING ☐ RILLING OPNS.☐ PAND A ☐
	MULTIPLE COMPL CASING/CEMEI	
OTHER:	OTHER:	Completion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
of recompletion.		
06/15/05 Patterson ran Acoustic Cement Bond Log. Estimated cement top at 60'.		
06/16/05 Patterson perf'd 1 st stage - 2022'- 2024', 2077'- 2,080', 2119'- 2123' 36 Holes HES frac'd 1 st stage - Pumped 70% quality nitrogen foam with 20# Linear gel with 24,207 lbs 16/30 sand. Screen out.		
06/17/05 HES refrac'd 1 st stage - Pumped 273,429 scf 70% quality nitrogen foam with 20# Linear gel with 18,623 lbs 16/30 sand.		
Patterson perf'd 2 nd stage - 993'-995', 1009'-1013', 1071'-1074', 1076'-1078' 44 Holes		
HES frac'd 2 nd stage - Pumped 375,691 scf 70% quality nitrogen foam with 20# Linear gel with 48,978 lbs 16/30 sand. 06/19/05 Patterson perf'd 3 rd stage - 850'-856', 878'-883', 886'-889' 56 Holes		
HES frac'd 3 rd stage - Pumped 396,657 scf 70% quality nitrogen foam with 20# Linear gel with 59,000 lbs 16/30 sand.		
06/27/05 RIH tubing, rods and pump. Well is ready to be tested and put on production.		
I hereby certify that the information	above is true and complete to the best of my knowled	lge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or	closed according to NMOCD guidelines [], a general permit [or an (attached) alternative OCD-approved plan .
SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 08/29/05		
TITLE Regulatory Analyst DATE 08/29/05 Type or print name Shipley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785		
For State Use Only		
APPROVED BY: K C STRICE SUPERVISOR DATE 9/7/05		
Conditions of Approval (if any):		