

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-007-20497 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Coalbed Methane</u> b. Type of Completion: NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <u>Horizontal Lateral</u> WELL <u>OVER</u> BACK RESVR. <input type="checkbox"/> OTHER <u>Upper/Lower Vermejo</u>		7. Lease Name or Unit Agreement Name VPR D 8. Well No. 150 9. Pool name or Wildcat SEP 19 2005
2. Name of Operator EL PASO ENERGY RATON, L.L.C. 3. Address of Operator PO BOX 190, RATON, NM 87740		<div style="text-align: center; font-weight: bold; font-size: 1.2em;">RECEIVED</div>
4. Well Location Unit Letter <u>M</u> : <u>710</u> Feet From The <u>South</u> Line and <u>497</u> Feet From The <u>West</u> Line Section <u>24</u> Township <u>31N</u> Range <u>17E</u> NMPM <u>Colfax</u> County Bottom Hole Location: Unit K, Sec 24, T 31N, R 17E, 2590' FSL, 2590' FWL, Colfax County		
10. Date Spudded 03/21/04	11. Date T.D. Reached 03/22/04	12. Date Compl. (Ready to Prod.) 04/28/04
13. Elevations (DF& RKB, RT, GR, etc.) 8,145'		14. Elev. Casinghead
15. Total Depth 3,123' TMD Lower 2,736' TMD Upper	16. Plug Back T.D. 1,414'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By 		Rotary Tools 0 - TD
19. Producing Interval(s), of this completion - Top, Bottom, Name 945' - 1200' Raton - Vermejo Coals		20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run 		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
24. LINER RECORD		
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	25. TUBING RECORD
SIZE	DEPTH SET	PACKER SET
3 1/2" Perforated	836'	2,435'
None	Upper Vermejo	2 7/8"
3 1/2" Perforated	1,091'	2,944'
None	Lower Vermejo	1,250'
26. Perforation record (interval, size, and number) 1184' - 1189', 1195' - 1200' 30 Holes 1072' - 1075', 1088' - 1090' 15 Holes 1025' - 1027', 1033' - 1035' 12 Holes 945' - 950' 21 Holes		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 945' - 1200' AMOUNT AND KIND MATERIAL USED 167,312 lbs sand		
28. PRODUCTION		
Date First Production: 05/04/04 Back on Production: 09/02/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/ 2' x 1 1/4" x 10' insert pump. Flowing gas up 5 1/2" casing.
Well Status (Prod. or Shut-in) Production		
Date of Test 24 Hours	Hours Tested Full 2"	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Prod'n For Test Period	Oil - Bbl.	Gas - MCF
Water - Bbl.	Gas - Oil Ratio	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.		Test Witnessed By Colangelo - Martin
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Shirley Mitchell</i>		Printed Name Shirley A. Mitchell Title Regulatory Analyst Date 09/16/05
E-mail Address: shirley.mitchell@elpaso.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. <u>Raton - 0'</u>
T. Blinbry	T. Gr. Wash	T. Morrison	T. <u>Vermejo - 919'</u>
T. Tubb	T. Delaware Sand	T. Todilto	T. <u>Trinidad - 1,212'</u>
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology