Submit 3 Copies To Appropriate District Office State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
District I	WELL API NO.
1625 N. French Dr., Hobbs, NM 87240 District II OIL CONSERVATION DIVISION	30-059-20468
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV	STATE FEE X
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 1934
1. Type of Well:	8. Well Number
Oil Well Gas Well Other CO2 Supply Well	172
2. Name of Operator OXY USA Inc.	9. OGRID Number 16696
3. Address of Operator	10. Pool name or Wildcat 9(e010
P.O. Box 50250 Midland, TX 79710-0250 4. Well Location	Bravo Dome Carbon Dioxide Gas 640
Unit Letter J : 1650 feet from the south line and	1980 feet from the east line
Section 17 Township 19N Range 34E	NMPM County Union
11. Elevation (Show whether DR, RKB, RT, GR, et	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Di	stance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK	, Report, or Other Data  SSEQUENT REPORT OF:  ALTERING CASING
TEMPORARILY ABANDON	ING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	
OTHER: OTHER: Completi	on X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
See Attachment	
I hereby certify that the information above is two and complete to the best of a land 1.1.	and bolief to a
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan	
	tory Analyst DATE 9(265
Type or print name David Stewart  E-mail address: david_stewart@oxy.com Telephone No. 432-685-5717	
For State Use Only	SUPERVISONATE 9/15/05
APPROVED BY TITLE DISTRICT Conditions of Approval, if any	SUPERVISODATE 9/15/03

## BDCDGU 1934-172

7/19/05

MI & RUWL R Compensated Neutron Log

7/21/05

MI & RUSU R 2.375 Tbg Swab Well Dry P & LD Tbg - NU Frac Valve RD & MOSU

Daily Cost \$4,680

7/26/05

Dump 8 BBL 15% HCL + 8 BBL 6% KCL RUWL R 3.125 Perf Gun Perforate with 4 DPJSPF @.52" per Hole with 120 deg Phasing 2252' to 2312', 2320' to 2350' Well Would Not Flow

Daily Cost \$ 19,912

## 8/17/05

Frac Down 5.50" Casing with 491 BBL gel KCL containing 1156 sx 10/20 Brady Sand foamed with 113 Tons of CO2. Max TP - 1420 psi Avg TP - 1300 psi AIR - 41 BPM Flow well on .5" choke to clean up

Daily Cost \$ 81,959

9/1/05

MI & RUSU R 3.50" Sand Pump tag @ 2400' CO Sn 2400' to 2510' RD & MOSU Return Well to Production – Final Report

**Daily Cost \$ 3,770** 

**Total Completion Cost \$ 110,321**