Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	May 27, 2004	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		30-053-20018	ofl ass	
District III			5. Indicate Type STATE	FEE 🖾	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Ga		
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			l l	7. Lease Name or Unit Agreement Name NAT	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number		
1. Type of Well: Oil Well Gas Well Other			2		
Name of Operator     Twining Drilling Corporation				9. OGRID Number 164187	
3. Address of Operator			10. Pool name or Wildcat		
332 White Oak Drive NE, Albuquerque, NM 87122-1411			Wildcat		
4. Well Location  Unit Letter G: 1980 feet from the North line and 1980 feet from the East line					
Section 27 Township 4N Range 1E NMPM Socorro County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
GR 5170'  Pit or Below-grade Tank Application □ or Closure □					
Pit type: Depth to Groundwater: Distance from nearest fresh water well: Distance from nearest surface water:					
Pit Liner Thickness: mil Below-Grade Tank: Volume: bbls; Construction Material:					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORLD TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRI			_	ALTERING CASING	
TEMPORARILY ABANDON					
OTHER: Flowback and Test Chlori	de Content	OTHER:		l-1	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
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TDC will spot a 12,000 gallon Frac tank and flow back all wellbore contents into same. Samples will be taken and laboratory tests run. Chloride content will be verified and provided to OCD in writing. Proposed work will start					
September 6, 2005.					
I hereby certify that the information a	shave is true and complete to the	hast of my knowled	lea and halise ve us		
grade tank has been/will be constructed or	closed according to NMOCD guidelines	s 🔯, a general permit [	lge and belief. I furth ] or an (attached) alteri	er certify that any pit or below- native OCD-approved plan	
SIGNATURE MELALINE	Wining TITLE:	President		DATE: September 2, 2005	
Type or print name: Nathan A. Twin	ing I	E-mail address: N/	'A Tel	lephone No.: 505-856-2238	
For State Use Only					
APPROVED BY:	Hoffing TITLE!	DISTRICT SI	<b>UPERVISOR</b>	DATE 9/8/05	
Conditions of Approval (if any):	1	<u>ा त्यार = स्वत्याय व्यक्ती व</u>		- 1/0/02	
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