

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-019-20135
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hage & Webb Land & Cattle Co.
8. Well Number Webb 3-23
9. OGRID Number 250036
10. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

SWEPI LP

3. Address of Operator

P.O. Box 576, Houston, TX 77001

4. Well Location

Unit Letter **K** : **1654+/-** feet from the **South** line and **1646+/-** feet from the **West** line
Section **23** Township **11N** Range **23E** NMPM County **Guadalupe**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4554' graded

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water **N/A**

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls: Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/19/12 Set CIBP in 2 3/8" tubing @ 11947'.
1/20/12 Cut 2 3/8" tubing @ 11921', work pipe (not free).
1/21/12 Cut tubing @ 7600', work pipe (not free) Spot 100 sx cmt down tubing & disp to ctoc 4600'.
1/22/12 Attempt to pressure test plug, unable load & shut in 4 1/2 & get pump rate down tbg 1 1/2 bpm @ 1200psi, sqz 100 Sx cmt & disp to ctoc 6331', wait 4 1/2 hrs & pressure test 4 1/2 & 2 3/8 @ 1800psi no leaks & tagged @ 6259'.
1/23/12 Cut tbg @ 6000', still stuck unable to work pipe free, circ down 2 3/8 & up 4 1/2, rih & perf @ 5841' get rate of 1 1/2 Bpm @ 700psi sqz 92 sx cmt & shut in well. Tagged @ 5297'.
1/24/12 Cut tubing @ 1000', pooh w/pipe perf @ 921'. Get pump rate down 4 1/2 & 7 5/8 2 bpm @ 500psi circ, sqz 156 sx cmt Leaving 400 ft in 7 5/8 & 10 1/4 & 100ft on rtnr tagged in 4 1/2 @ 858'.
1/25/12 Spot 15 sx cmt @ 858' to ctoc 668' pressure test all casing strings @ 500psi. 10 1/4 leaked 100 lbs after 30 min. Perf @ 450' & sqz cmt from surface till all csg had cmt returns 260 sx total, disp 1/4 brl mud down each string.
1/26/12 Cut off well head & rih w/ 1" in & tag cmt in 4 1/2 @ 50', 7 5/8 @ 10', 10 1/4 @ 22'. Fill all casing to surface w/15 sx Total.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

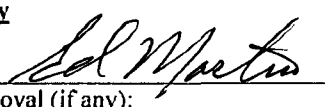
SIGNATURE  TITLE **P & A Supervisor (Basic Energy Services)** DATE **1-30-12**

Type or print name:

E-mail address:

Telephone No. 432-563-3355

For State Use Only

APPROVED BY:  TITLE **DISTRICT SUPERVISOR** DATE **1/23/2013**

Conditions of Approval (if any):

CSG. Info	Casing	Depth (From-To)		Size	Wt	Grade	Burst	Collapse	Collar	Drift	ID	bbl/R	Hole	Mud	Cement	TOC	Comments
	Surf	0	971	10 3/4"	40.5#	K-55	3130	1580	STC R3	9.894	10.05	0.0981	14.75	8.4	636 sx	Surface	Bumped Plug, Floats Held, Full returns
	Prot	0	5,891	7 5/8"	29.7#	P-110	9470	5340	LTC	6.75	6.875	0.0459	9.875	9.6	1178 sx	?	Bumped Plug, Floats Held, Full returns
	Prod	0	13,309	4-1/2"	13.5#	P-110	12410	10670	DWC	3.795	3.92	0.0149	6	10.1	935 sx	6300' per CBL	Bumped Plug, Floats Held, Full returns

NOTE: Per Casing Report: Flag Joints @ 9508, 10986, 12476 FC @ 13298' Per CBL: Flag Joints @ 9490', 10,980', 12,459' FC @ 13,281'.

TGB. Info.	Depth	Size	Wt.	Grade	Coupling	Drift	Burst	Collapse	ID	bb/ft			
	12016	2 3/8	4.7	L80	EUE 8rd	1.901	9840	11780	1.995	0.00387			
LNDG NIPPLE info.	Depth	Size	MFG	TYPE	Profile ID	NO GO ID	PACKER DETAIL				Depth	Type	Bore
	11986	2 3/8"	Bkr	BX	1.875						12016	Bkr	1.875

Stage	Perf Top	Perf Bot	Shots	Perf	Size	Date	Frac'd	F.G.	size	Proppant Information			
										Time	lbs	concn	BHT

11	10,602	10,604	12	Open	30	15-Dec-09	0.641						
	10,625	10,627	12	backside				by TVD	30/50				
	10,647	10,649	12										
	10,682	10,684	12										
	10,693	10,695	12										
10	11,125	11,127	12	Open	30	15-Dec-09	0.639						
	11,146	11,148	12	backside				by TVD	30/50				
	11,165	11,167	12										
	11,187	11,189	12										
	11,197	11,199	12										
9	11,572	11,574	6	Open	30	26-Nov-08	0.652						
	11,588	11,589	3	backside				by TVD	20/40 Econoprop	15			
	11,609	11,610	3										
	11,631	11,632	3										
	11,644	11,645	3										
8	11,756	11,757	3	Open	30	25-Nov-08	0.652						
	11,776	11,777	3	backside				by TVD	20/40 Econoprop	13			
	11,799	11,800	3										
	11,818	11,820	6										
	11,840	11,842	6										
7	11,903	11,904	3	Open	30	22-Nov-08	0.649						
	11,930	11,932	6	backside				by TVD	20/40 Econoprop	135000			
	11,969	11,970	3										
	11,993	11,995	6										
	12,008	12,010	6										
6	12,071	12,072	3	Open	30	22-Nov-08	0.688						
	12,091	12,092	3					by TVD	20/40 Econoprop	12,000			
	12,114	12,115	3						Versaprop	100,000			
	12,126	12,127	3										
	12,142	12,143	3										
5	12,223	12,224	3	Open	30	21-Nov-08	0.603						
	12,247	12,248	3					by TVD	Versaprop	128000			
	12,276	12,277	3										
	12,346	12,347	3										
	12,379	12,380	3										
4	12,480	12,481	3	Open	30	30-Oct-08	0.601						
	12,490	12,491	3					by TVD	Versaprop	86200			
	12,501	12,502	3						20/40 Carboprop	56,800			
	12,522	12,523	3										
	12,544	12,545	3										
3	12,625	12,626	3	Open	30	28-Oct-08	0.597						
	12,652	12,654	6					by TVD	20/40 CP 20/40	105000			
	12,692	12,693	3										
	12,705	12,706	3										
	12,766	12,767	3										
2	12,869	12,871	6	Open	30	28-Oct-08	0.709						
	12,910	12,911	3					by TVD	20/40 CP 20/40	52,000			
	12,930	12,931	3										
	12,950	12,951	3										
	12,972	12,973	3										
1	13,034	13,039	15	Open	22	4-Oct-08	0.646						
	13,052	13,057	15					by TVD	20/40 CP 20/40	86,400			
	13,068	13,078	30										

Upper Tree:
Lower Tree: 4-1/16", 10K
Tbg Spool: 5-1/8", 10k

Note: Casing hanger is prepared w/ threads for a 4" CIW backpressure

Squeeze perfs @ 450', used 275 sx cement to plug all casing strings from 450' to surface. Cut off well head 6' below ground level. Weld plate on 10-3/4" string with Name, API#

Squeeze perfs @ 5,841'. pumped 200' cement (42 sx) in 2-3/8", 4-1/2", 7-5/8" csg from 5861'-5641'. Squeezed 50 sx cement in 7-5/8" casing from perfs to shoe, 5841'-6201'. Tubing TOC= 5297'.

Cut tubing @ 10' Squeeze perfs @ Cement Retainer Pumped 156sx c 400' (16.7 bbl) in 5/8"x10-3/4" and (10.5 bbl) in 4-1/2" annulus, 55' (0.8 bbl) below retainer in 190' (15 sx) above in 4-1/2" csg.

TOC 6,300' Per CBL

Baker pkr @ 12,016'

CIBP set in 2 3/8" @ 11,971'. Cut tubing @ 11,921' and @ 8150'. Pump 200 sx cement, 22 bbls in annulus, tubing TOC 6259'.

PBTD: 13,200' CTM

FC per Tally: 13,305'

FC per CBL: 13,281'

4-1/2" @ 13,309'

TD @ TMD: 13,327'

TVD: 13,239'

BHT: 218 @ 13,327'

Note: If we pressure out prior to finishing the squeeze do not continue to try to put it away. It will dehydrate the cement and the workstring will get stuck in the hole. After spotting the upper balance plug, pull up 10' and reverse circulate to clean the string. POC



Shell Exploration & Production

State of New Mexico
Energy, Minerals and Natural Resources Dept.
Oil Conservation Division-District 4
1220 South St. Francis Drive
Sante Fe, New Mexico 87505
Attn.: Ed Martin, District Supervisor

Shell Exploration & Production Co.

Regulatory Affairs-EP Americas
4582 S. Ulster Street Parkway
Suite 1400
Denver, Colorado 80237

January 7, 2013

Subject: Subsequent Notice of Plugging and Abandonment
Shell Exploration & Production Co., Webb 3-23 (API No. 30-019-20135)
Guadalupe County, New Mexico

Dear Mr. Martin:

Shell Exploration & Production Company (Shell), as service provider to SWEPI LP in New Mexico, is submitting a Subsequent Notice of Plugging and Abandonment (Form C-103) to detail well plugging and abandonment activities conducted for the subject well, to New Mexico Oil Conservation Division-District 4 (OCD) for your review and approval.

If you have any questions or require any additional information regarding these reports, please contact me at (303) 222-6347, or Steve Compton at (303) 305-4017.

Regards,

A handwritten signature in cursive script that reads "Michael L. Bergstrom".

Michael L. Bergstrom
Senior Regulatory Advisor
Shell Exploration & Production Company

Attachments: Form C-103
Mechanical Well Sketch