District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III			E	State of New Mexico Energy, Minerals & Natural Resources Oil Conservation Division				ces			Form C-10 Revised August 1, 20
								Submi	Submit one copy to appropriate District Offic		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505				1220 South St. Francis Dr. Santa Fe, NM 87505							AMENDED REPOR
	<u>I.</u>		EST FC	R ALL	OWABLE	AND AUT	HO	RIZATION		FRANS	PORT
¹ Operator n Reliant Explora			UC					² OGRID Nun 251905	nber		
10817 West co Midland, TX 7	unty Road							³ Reason for Filing Code/ Effective Date			
⁴ API Number 30 - 021-20		⁵ Po Bravo	ol Name	e			I	⁶ Pool Code 96010			
⁷ Property Code ³⁷⁰²⁵ ⁸ Property Libby Minerals				Name LLC 1931				<u> </u>	⁹ Well Number 8-1-K		
II. ¹⁰ Su	rface Lo	cation				***			_		
Ul or lot no. K		Township 19N	Range 31E	Lot Idn F	Feet from the 1700	North/South I South	Line	Feet from the 1700			County Harding
¹¹ Bo	ttom Ho	le Locat	ion			••••••••••••••••••••••••••••••••••••••					
UL or lot no.	Section	ion Township Rar		Lot Idn	Feet from the	n the North/South line		Feet from the	East/West line Co		County
¹² Lse Code P	Code			Date		nit Number	¹⁶ (C-129 Effective	Date	¹⁷ C-1	29 Expiration Date
III. Oil a		-		····	I	, I				l	
III. Oil and Gas Transporters ¹⁸ Transporter				¹⁹ Transporter Name							²⁰ O/G/W
OGRID 251905				and Address Reliant Exploration and							_
				Production LLC 10817 West county Road 60							G
28 · · · · · · · · · · · · · · · · · · ·				Midland, TX 79707							
s second Second											Sarat s.
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IV. Well Completion Data

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²¹ Spud Date 8/16/2011	²² Ready Date 2/1/13	²³ TD 3645'	²⁴ PBTD 3439'	²⁵ Perfora 2293-2295-2295 2813-2815MD/3074 3344-3346MD	2557MD	²⁶ DHC, MC	
²⁷ Hole Size	28 Casing	g & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement		
12.25	9.625		738		410		
8.875	7	<u></u>	2236 MD		300		
6.125	4.5	4.5		3	315		

V. Well Test Data

³¹ Date New Oil 2/1/13	³² Gas Delivery Date 2/1/13	³³ Test Date 2/1/13	³⁴ Test Length 24 brs	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 99.04		
³⁷ Choke Size 1.875	³⁸ Oil 0.00	³⁹ Water 3	⁴⁰ Gas 367.69		⁴¹ Test Method flowing		
been complied with	at the rules of the Oil Conse and that the information giv of my knowledge and belie	en above is true and	OIL CONSERVATION DIVISION Approved by:				
	we Vanderburg		Title: DISTRICT SUPERVISOR				
Title:	najer	-	Approval Date: 2/13/2013				
E-mail Address:	relient guses, e Phone:	55-7085		/			