

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

2013 JUL 15 P 2:20

WELL API NO. 30-021-20142
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. L-5852
7. Lease Name or Unit Agreement Name West Bravo Dome Unit
8. Well Number 211F
9. OGRID Number 495
10. Pool name or Wildcat 96387 West Bravo Dome CO2 Gas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other X CO2

2. Name of Operator Hess Corporation

3. Address of Operator PO Box 840 Seminole TX 79360

4. Well Location

Unit Letter F : 1980 feet from the N line and 1980 feet from the W line
Section 21 Township 18N Range 29E NMPM County Harding

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5435'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: replace pkr and tbq



SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Intent of work to start week of August 5 2013

MIRU pulling unit, and equipment. Set up and hook tanks.

Pump down 10 bbls produced water down tubing to kill well. ND WH and take off old tubing bonnet. NU BOPs. Unset packer (previously had problems to unset, expect problems) and TOOH w/ 2- 3/8" tbq and LD tubing. Kill well (trickle water down the casing). Pickup and run new Weatherford AS packer with workstring with on/off tool on bottom of workstring and set @ 2800 Ft, unlatch from packer & TOH & LD workstring. PU & TIH w/ fiberglass tbq (check how much tension is needed for fiberglass tubing). Latch back into packer and & space out.

ND BOPs NU wellhead (with new tubing bonnet). Pressure test the casing to 500 psi for 30 mins.

Clean well site & RDMO. Return well back to production

Spud Date:

05/27/1981

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rita C Smith

TITLE Senior Regulatory Analyst

DATE 7-11-2013

Type or print name Rita C Smith

E-mail address: rsmith@hess.com

PHONE: 432-758-6726

For State Use Only

APPROVED BY:

Il Martha

TITLE

DISTRICT SUPERVISOR

DATE 7/17/2013

Conditions of Approval (if any):

**WBDGU 1829 211F Workover Procedure**

Date: 7/9/2013

Well name:	WBDGU 1829 211F	
API#	30-021-20142	
KB/GL	5445'/5435'	
Surface size/weight	8-5/8" 24# K-55 @ 824'	
Prod casing size/weight	5- 1/2" 14# K-55 @ 2975'	
Liner size/weight	4" 10.46# J-55 @ 3211'	
PBTD	3170'	
TD	3212'	
DOD		
Tubing size	2- 3/8" 4.7# J-55 8rd EU @ 2815'	
Packer	5- 1/2" Baker Lock Set packer (1.81" profile nipple) @ 2815'	
Open Hole		
Engineer:	Madhuram Shah- Cell: 832-491-4519, email: mshah@hess.com	
WO Summary:	MIRU, unset packer & TOH w/tbg, replace tubing bonnet in the wellhead, TIH w/new fiberglass tubing, RDMO and return well to flowing status	
NOTE's:	Well has never been pulled by Hess since '81, need to replace packer and tubing w/fiberglass tubing Wellhead integrity issue, need to replace tubing bonnet and tubing string with fiberglass tubing	
Day	Description	Daily Snap Shot
1	MIRU pulling unit, and equipment. Set up and hook tanks.	MIRU
2	Pump down 10 bbls produced water down tubing to kill well. ND WH and take off old tubing bonnet. NU BOPs. Unset packer (previously had problems to unset, expect problems) and TOOH w/ 2- 3/8" tbg and LD tubing.	TOOH w/tbg
3	Kill well (trickle water down the casing). Pickup and run new Weatherford AS packer with workstring with on/off tool on bottom of workstring and set @ 2800 Ft, unlatch from packer & TOH & LD workstring. PU & TIH w/fiberglass tbg (check how much tension is needed for fiberglass tubing). Latch back into packer and & space out.	Replace tubing bonnet & TIH w/fiberglass tubing
4	ND BOPs NU wellhead (with new tubing bonnet). Pressure test the casing to 500 psi for 30 mins. Clean well site & RDMO. Return well back to production	RDMO & return to production