Office <u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88		New Mexico			Form C-103
1625 N. French Dr., Hobbs, NM 88		Energy, Minerals and Natural Resources			Revised August 1, 2011
<u>District II</u> – (575) 748-1283				WELL API NO.	-021-20542
811 S. First St., Artesia, NM 88210		OIL CONSERVATION DIVISION		5. Indicate Type o	fLease
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 8		1220 South St. Francis Dr. CD		STATE [J FEE P
District IV - (505) 476-3460	Santa F	e, NM 87505		6. State Oil & Gas	s Lease No.
1220 S. St. Francis Dr., Santa Fe, N 87505	м <u>2</u>	913 JUL 29 P	2: 59		
	NOTICES AND REPORTS C	N WELLS		7. Lease Name or	Unit Agreement Name
	PROPOSALS TO DRILL OR TO DEI "APPLICATION FOR PERMIT" (FOI		TÔ A	West Bravo Do	me Unit
PROPOSALS.)					
1. Type of Well: Oil Well	Gas Well Other X	C02		8. Well Number	
	ss Corporation			9. OGRID Numbe	e r 495
3. Address of Operator _{PO}	Box 840 Seminole TX	79360		10. Pool name or V West Bravo Dom	
4. Well Location				· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
Unit LetterJ	: 1650 feet from the		ne and	650 feet from	n the Eline
Section 32	Township	<u>v</u>	30E	NMPM	County Harding
	11. Elevation (Show w		T, GR, etc.)		
	4400 GR			la comp	
12. Cł	eck Appropriate Box to I	ndicate Nature of	f Notice, I	Report or Other I	Data
	OF INTENTION TO:	I	CLID		
PERFORM REMEDIAL WOR					
TEMPORARILY ABANDON					
PULL OR ALTER CASING			G/CEMENT		, "
DOWNHOLE COMMINGLE					
OTHER: rePerf	prod casing		.		-
	completed operations. (Clear			give pertinent dates	including estimated date
	sed work). SEE RULE 19.15.7				
proposed completion	or recompletion.				
lumu w		1			
1020 202 with produ	ng unit, and equipment. Set up and hook tanks. Unse used water to kill well. (If packer wont unset, run in w/	olug and set plug in packar, pult	MIRU, TOON witho		
1930 322J with produ off from p. 08/12/2013 w/workstr	iced water to kill well. (If packer wont unset, run in wij acker & TOH wifibregiass tog & LD_PU & TIH wi wor ing & packer).ND WH & NU BOPs_TOOH and stand	plug and set plug in packer, pull kstring & latch onto packer, TOH back fibreglass tubing and	MIRU. TDON wrtbg & packer		
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HESS	WBDGU 1930 322J Workover Procedure				
Well name: Mail	WBDGI 1930 322 I				
API#	3002120542				
KB/GL	4412'/4400'				
Conductor/size/weight	14" 104.2# @ 40'				
Surface size/weight	8 5/8", 24# @ 758'				
Prod casing size/weight	5 1/2" @ 2165'				
WIT DUAL WEBTD THE REAL					
TD	2169'				
CALL DOD TO YES IN					
Tubing size					
Perfs	1950' - 1970'				
Open Hole How Assess					
Engineer:	Madhuram Shah- Cell: 832-491-4519, email: mshah@hess.com				
WO Summary:	Frac did not get to the top and well needs to be perfed in the zone above currrent perforations				
	Need workstring, jars, bits, elevators/slips				
NOTE's:	Well will be re perfed in the upper zone & lower zone to increase injectivity				
Day	Description +	Daily Snap Shot			
	MIRU pulling unit, and equipment. Set up and hook tanks. Unset packer and circulate casing with produced water to kill well. (If packer wont unset, run in w/plug and set plug in packer, pull off from packer & TOH w/fibreglass tbg & LD. PU & TIH w/ workstring & latch onto packer. TOH w/workstring & packer).ND WH & NU BOPs. TOOH and standback fibreglass tubing and packer. Ensure casing is loaded w/produced water to keep well dead. CI well.	MIRU, TOOH w/tbg & packer			
	MIRU wireline services. Tag PBTD to determine fill. Get on depth w/CL and perforate from 1893'- 1920' & 1927' - 1940' w/ 6 spf (RAZR charge - 3- 3/8" gun, 25 gm charge, 0.47" entry hole, 46.11 penetration) RDMO wireline services. If fill found, TIH w/ bit and clean out. TOH w/bit and LD. Keep well SI	Perforation job			
	Kill well (trickle water down the casing). Pickup and run new Weatherford AS packer with workstring with on/off tool on bottom of workstring and set @ 1860 ft, unlatch from packer & TOH & LD workstring. PU & TIH w/fibreglass tbg (check how much tension is needed for fiberglass tubing).Latch back into packer and & space out.	Replace tubing bonnet & TiH w/fiberglass tubing			
	ND BOPs NU wellhead. Pressure test the casing to 500 psi for 30 mins. Clean well site & RDMO. Return well back to production	RDMO & return to production			

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