Submit To Appropriate District Office Two Copies				State of New Mexico					Form C-1				
District 1 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources					Revised August 1, 20				
District II 811 S. First St., Artesia, NM 88210									1. WELL API NO. 30-021-20477				
District III		Oil Conservation Division				ŀ	2. Type of Lease						
1000 Rio Brazos Rd. District IV	· .			- 12	20 South S				∑ STA		EE [FED/IND	IAN
1220 S. St. Francis I			Santa Fe,	NM 87	505		3. State Oil &	& Gas Lease					
	RECC	MPL	ETION RE	PORT	AND LOG		and TOO In the plant						
4. Reason for filir	ıg:			· .		. •			5. Lease Nam BRAVO DO				e Limita
⊠ COMPLETION	ON REPOR	T (Fill in box	es#1 throu	igh #31	for State and Fe	e wells or	ıly)	<u> </u>	6. Well Numl			LIDE GAS	ONLI
C-144 CLOS	URE ATTA	CHMENT (Fill in boxe	es#1th	rough #9, #15 D	ate Rig R	eleased and #32 and	/or	o. wen mumi	Der: 🚄 📆			
#33; attach this an	d the plat to	the C-144 clo	sure report	in acco	ordance with 19.	15.17.13.1	K NMAC)					<u> </u>	
		ORKOVER	☐ DEEPE	ENING	□PLUGBAC	K 🔲 DII	FFERENT RESERV	OIR	OTHER				
8. Name of Operat OXY USA Inc.	lor			et ig					9. OGRID]	6696			
10. Address of Op	erator	•	· 1						11. Pool name		:	······	
P.O. BOX 4294, F						· · · · · · · · · · · · · · · · · · ·			BRAVO DO				
12.Location Surface:	Unit Ltr F	Section 24	Towns	hip N	Range 31 E	Lot	Feet from t	he	N/S Line	Feet from		V Line	County
BH:		24	1 211	14	31 E	 	19/1	_	NORTH	1844		WEST	HARD
13. Date Spudded	Id Data 7	[] Panchad	list	Tate D.	g Released		1 16 Data C		ed (Ready to I	Produces	17 810	vations (DF	Fand DVC
07/03/2008		/18/2008	10/2	22/200	8 *pretomoressu				3/2012	rouucc)		ations (Dr., etc.): 47	
18. Total Measure			MILEASI	1411 7 <i>012</i> 004	ck Measured De	N 10711/2000	20. Was Direct			? 21	Type Elec	tric and O	ther Logs
	2358'				2333'			N				E COMP N	
22. Producing Inte	rval(s), of the	is completion	- Top, Bot	itom. N	ame 2154'-22.	20' , TUB	В						
	· · · · · · · · · · · · · · · · · · ·		 	CAS	INC DEC	AUV	(Damant alline	.:		-11)			
23.: CASING SIZ	E I	WEIGHT LE			DEPTH SET	UKD	(Report all sti	mg	CEMENTIN) [AMOUNT	PULLED
8 5/8"		24 #/F			711'		12 1/4"		400 + 2				10 SX
							12 1/4		7007 1 .	400 3A		CIIIC	
5 1/2"		15.5 #/F	T	1.5	2344		7 7/8"			150 SX	N	O CIRC	TO SUF
5 1/2"		15.5 #/F	न								N		TO SUF
5 1/2"		15.5 #/F	T		2344`						No		TO SUF
5 1/2"		15.5 #/F	1		2344`			25.	450 +1			O CIRC	TO SUF
24. SIZE	TOP		ОТТОМ		2344			25. SIZ	450 +1	150 SX	ECORD	O CIRC	TO SUF
24.	ТОР				2344 ER RECORD		7 7/8"		450 +1	I50 SX TUBING R	ECORD	O CIRC	
24. SIZE		В	ОТТОМ		2344 ER RECORD	MENT S	7 7/8" CREEN	SIZ	450 + 1	FUBING R DEPTH	ECORD SET	PACK	
24. SIZE 26. Perforation r	record (interv	В	ОТТОМ		2344 ER RECORD	IENT S	7 7/8" CREEN 7. ACID, SHOT, DEPTH INTERVAL	SIZ FRA	450 + 1 E ACTURE, CE	TUBING R DEPTH DEMENT, SO	ECORD SET QUEEZE MATERI	PACK PACK E, ETC.	ER SET
24. SIZE	record (interv	В	ОТТОМ		2344 ER RECORD	IENT S	7 7/8" CREEN 7. ACID, SHOT.	SIZ FRA	450 + 1 E ACTURE, CE AMOUNT A 23.2 TON	TUBING R DEPTH EMENT, SO AND KIND S CO2, 3	ECORD SET QUEEZE MATERI 17 SX 1	PACK PACK E, ETC. AL USED 2/20 SA	ER SET
24. SIZE 26. Perforation r	record (interv	В	ОТТОМ		2344 ER RECORD	IENT S	7 7/8" CREEN 7. ACID, SHOT, DEPTH INTERVAL	SIZ FRA	450 + 1 E ACTURE, CE	TUBING R DEPTH EMENT, SO AND KIND S CO2, 3	ECORD SET QUEEZE MATERI 17 SX 1	PACK PACK E, ETC. AL USED 2/20 SA	ER SET
24. SIZE 26. Perforation r 2170 – 2190". 4 J	record (interv	В	ОТТОМ		2344 ER RECORD	1ENT S	7 7/8" CREEN 7. ACID, SHOT, SEPTH INTERVAL	SIZ FRA	450 + 1 E ACTURE, CE AMOUNT A 23.2 TON	TUBING R DEPTH EMENT, SO AND KIND S CO2, 3	ECORD SET QUEEZE MATERI 17 SX 1	PACK PACK E, ETC. AL USED 2/20 SA	ER SET
24. SIZE 26. Perforation r	ecord (interv	B val, size, and r	OTTOM	LIN	ER RECORD SACKS CEM	PROI	7 7/8" CREEN 7. ACID, SHOT, DEPTH INTERVAL	SIZ.	450 + 1 E CTURE, CE AMOUNT A 23.2 TON 11,254 GA	TUBING R DEPTH EMENT, SO AND KIND S CO2, 3	ECORD SET QUEEZE MATERI 17 SX 1 LED FL	PACK PACK E. ETC. AL USED 2/20 SA	ER SET
24. SIZE 26. Perforation r 2170 – 2190". 4 J 28. Date First Product 1/3/2	ecord (interv	val, size, and r	OTTOM number)	LIN	ER RECORD SACKS CEM SACKS CEM Flowing, gas lifer FLOW	LENT S 2 2 2 PROI 1, pumpin, ING	7 7/8" CREEN 7. ACID, SHOT, DEPTH INTERVAL 170-2190' DUCTION 8 - Size and type pur	FRA	450 + 1 E ACTURE, CE AMOUNT A 23.2 TON 11,254 GA	FUBING R DEPTH DEPTH EMENT, SI AND KIND S CO2, 3 ALS GEL	ECORD SET QUEEZE MATERI 17 SX I LED FL	PACK E. ETC. AL USED 2/20 SA	ER SET
24. SIZE 26. Perforation r 2170 – 2190". 4 J 28. Date First Producti	ecord (interv	Prosted C	OTTOM	LIN	ER RECORD SACKS CEM	LENT S 2 2 2 PROI 1, pumpin, ING	7 7/8" CREEN 7. ACID, SHOT, DEPTH INTERVAL 170-2190' DUCTION (a - Size and type pur Dil - Bbl	FRA	450 + E ACTURE, CE AMOUNT A 23.2 TON 11,254 GA Well Status MCF 0	TUBING R DEPTH EMENT, SO AND KIND S CO2, 3 ALS GEL Water -	ECORD SET QUEEZE MATERI 17 SX 1 LED FL	PACK E, ETC. AL USED 2/20 SA JUID	ER SET ND, Oil Ratio
24. SIZE 26. Perforation r 2170 - 2190". 4 J 28. Date First Product 1/3/2 Date of Test 1/6/2012 Flow Tubing	ion 2012 Hours Tes	Prosted C	OTTOM number) nduction M Thoke Size 2.5" Calculated	LIN	ER RECORD SACKS CEN SACKS CEN Flowing, gas lif FLOW Prod'n For	LENT S 2 2 2 PROI 1, pumpin, ING	7 7/8" CREEN 7. ACID, SHOT, DEPTH INTERVAL 170-2190' DUCTION 8 - Size and type pur	FRA	450 + 1 E ACTURE, CE AMOUNT A 23.2 TON 11,254 GA	TUBING R DEPTH EMENT, SO AND KIND S CO2, 3 ALS GEL Water -	ECORD SET QUEEZE MATERI 17 SX 1 LED FL	PACK E. ETC. AL USED 2/20 SA	ER SET ND, Oil Ratio
24. SIZE 26. Perforation r 2170 – 2190". 4 J 28. Date First Product 1/3/2 Date of Test 1/6/2012 Flow Tubing Press.	ion 2012 Hours Tes 2. Casing Pre	Prosted C4 essure CF	oduction M Choke Size 2.5" Calculated Calcul	LIN Lind (ER RECORD SACKS CEN SACKS CEN Flowing, gas lif FLOW Prod'n For Test Period	LENT S 2 2 2 PROI 1, pumpin, ING	7 7/8" CREEN 7. ACID, SHOT, DEPTH INTERVAL 170-2190' DUCTION (a - Size and type pur Dil - Bbl	FRA	450 + E ACTURE, CE AMOUNT A 23.2 TON 11,254 GA Well Status MCF 0	FUBING R DEPTH EMENT. SO AND KIND S CO2, 3 ALS GEL Water -	ECORD SET QUEEZE MATERI 17 SX 1 LED FL	PACK PACK G. ETC. AL USED 2/20 SAL UID Gas - G API - (Con	ER SET ND, Oil Ratio
24. SIZE 26. Perforation r 2170 – 2190", 4 J 28. Date First Producti 1/3/2 Date of Test 1/6/2012 Flow Tubing Press. 29. Disposition of SOLD	ion 2012 Hours Tes Casing Pre	Prosted C4 essure CF	oduction M Choke Size 2.5" Calculated Calcul	LIN Lind (ER RECORD SACKS CEN SACKS CEN Flowing, gas lif FLOW Prod'n For Test Period	LENT S 2 2 2 PROI 1, pumpin, ING	7 7/8" CREEN 7. ACID, SHOT, DEPTH INTERVAL 170-2190' DUCTION (a - Size and type pur Dil - Bbl	FRA	450 + E ACTURE, CE AMOUNT A 23.2 TON 11,254 GA Well Status MCF 0	TUBING R DEPTH EMENT, SO AND KIND S CO2, 3 ALS GEL Water -	ECORD SET QUEEZE MATERI 17 SX 1 LED FL What-in) Bbl. Gravity	PACK PACK B. ETC. AL USED 2/20 SAL UID Gas - G API - (Con	ER SET ND, Oil Ratio
24. SIZE 26. Perforation r 2170 – 2190° . 4 J 28. Date First Product 1/3/2 Date of Test 1/6/2012 Flow Tubing Press. 29. Disposition of	ion 2012 Hours Tes 2 Casing Pro Gas (Sold, us	Prosted C 4 essure C sed for fuel, v	ottom number) choke Size 2.5" Calculated Clour Rate ented, etc.)	LIN Lind (ER RECORD SACKS CEM SACKS CEM Flowing. gas lif FLOW Prod'n For Test Period Oil - Bbl.	LENT S 2 2 2 PROI 1, pumpin, ING	7 7/8" CREEN 7. ACID, SHOT, DEPTH INTERVAL 170-2190' DUCTION (a - Size and type pur Dil - Bbl	FRA	450 + E ACTURE, CE AMOUNT A 23.2 TON 11,254 GA Well Status MCF 0	FUBING R DEPTH EMENT. SO AND KIND S CO2, 3 ALS GEL Water -	ECORD SET QUEEZE MATERI 17 SX 1 LED FL What-in) Bbl. Gravity	PACK PACK E, ETC. AL USED 2/20 SA JUID FA Gas - (Co) By	ER SET ND, Oil Ratio
24. SIZE 26. Perforation r 2170 – 2190", 4 J 28. Date First Producti 1/3/2 Date of Test 1/6/2012 Flow Tubing Press. 29. Disposition of SOLD 31. List Attachmer STIMULATION J	ion 2012 Hours Tes Casing Pre Gas (Sold, units OB SUMMA	Prosted CA essure CF F Seed for fuel, v.	OTTOM number) choke Size 2.5" Calculated clour Rate ented, etc.)	LIN	ER RECORD SACKS CEM SACKS CEM Flowing, gas lif FLOW Prod'n For Test Period Oil - Bbl.	PROI	7 7/8" CREEN 7. ACID, SHOT, DEPTH INTERVAL 170-2190' OUCTION 9. Size and type pur 0il - Bbl Gas - MCF 0	FRA	450 + E ACTURE, CE AMOUNT A 23.2 TON 11,254 GA Well Status MCF 0	FUBING R DEPTH EMENT. SO AND KIND S CO2, 3 ALS GEL Water -	ECORD SET QUEEZE MATERI 17 SX 1 LED FL What-in) Bbl. Gravity	PACK PACK E, ETC. AL USED 2/20 SA JUID FA Gas - (Co) By	ER SET ND, Oil Ratio
24. SIZE 26. Perforation r 2170 – 2190 4 J 28. Date First Producti 1/3/2 Date of Test 1/6/2012 Flow Tubing Press. 29. Disposition of SOLD 31. List Attachmer STIMULATION J 32. If a temporary	ion 2012 Hours Tes 2. Casing Pro OB SUMMA	Prosted CA Seed for fuel, v. ARY, LOGS at the well, at	oduction M Choke Size 2.5" Calculated Calcul	LIN Lin Lin 24- SENT with th	ER RECORD SACKS CEM SACKS CEM Flowing, gas lif FLOW Prod'n For Test Period Oil - Bbl.	PROI S. PROI C. PROPING C. C. C. P.	7 7/8" CREEN 7. ACID, SHOT. DEPTH INTERVAL 170-2190' OUCTION (a - Size and type pur bil - Bbl Gas - MCF 0	FRA	450 + E ACTURE, CE AMOUNT A 23.2 TON 11,254 GA Well Status MCF 0	FUBING R DEPTH EMENT. SO AND KIND S CO2, 3 ALS GEL Water -	ECORD SET QUEEZE MATERI 17 SX 1 LED FL What-in) Bbl. Gravity	PACK PACK E, ETC. AL USED 2/20 SA JUID FA Gas - (Co) By	ER SET ND, Oil Ratio
24. SIZE 26. Perforation r 2170 – 2190", 4 J 28. Date First Producti 1/3/2 Date of Test 1/6/2012 Flow Tubing Press. 29. Disposition of SOLD 31. List Attachmer STIMULATION J	ion 2012 Hours Tes 2. Casing Pro OB SUMMA	Prosted CA Seed for fuel, v. ARY, LOGS at the well, at	oduction M Choke Size 2.5" Calculated Calcul	LIN Lin Lin 24- SENT with th	ER RECORD SACKS CEN SACKS CEN Flowing, gas lif FLOW Prod'n For Test Period Oil - Bbl.	PROI S. PROI C. PROPING C. C. C. P.	7 7/8" CREEN 7. ACID, SHOT. DEPTH INTERVAL 170-2190' OUCTION (a - Size and type pur bil - Bbl Gas - MCF 0	FRA	450 + E ACTURE, CE AMOUNT A 23.2 TON 11,254 GA Well Status MCF 0 Vater - Bbl.	FUBING R DEPTH EMENT. SO AND KIND S CO2, 3 ALS GEL Water -	ECORD SET QUEEZE MATERI 17 SX 1 LED FL What-in) Bbl. Gravity	PACK PACK E, ETC. AL USED 2/20 SA LUID FA Gas - (ER SET ND, Oil Ratio
24. SIZE 26. Perforation r 2170 – 2190". 4 J 28. Date First Product 1/3/2 Date of Test 1/6/2012 Flow Tubing Press. 29. Disposition of SOLD 31. List Attachmer STIMULATION J 32. If a temporary 33. If an on-site bu	ion 2012 Hours Tes 2. Casing Pro OB SUMMA pit was used anal was used	Prosted Constant of the well, and at the well, and	ottom oduction M Choke Size 2.5" Calculated Clour Rate ented, etc.) ALREADY ttach a plat	LIN Lin 24 / SENT with the exact loop	ER RECORD SACKS CEM SACKS CEM FLOWING gas life FLOWING FOR Test Period Oil - Bbl. IN The location of the on- Latitude	PROI (1) PRO	7 7/8" CREEN 7. ACID, SHOT, DEPTH INTERVAL 170-2190' OUCTION R - Size and type pur Dil - Bbl Gas - MCF 0	FRA mp) Gas	450 + E ACTURE, CE AMOUNT A 23.2 TON 11,254 GA Well Status MCF O Vater - Bbl.	TUBING R DEPTH EMENT, SO AND KIND S CO2, 3 ALS GEL Water - Oil 30. Test W	ECORD SET QUEEZE MATERI 17 SX 1 LED FL Shut-in) Shut-in) State of the second	PACK PACK E. ETC. AL USED 2/20 SA UID FA Gas - (API - (Co)	ER SET ND, Oil Ratio
24. SIZE 26. Perforation r 2170 – 2190". 4 J 28. Date First Producti 1/3/2 Date of Test 1/6/2012 Flow Tubing Press. 29. Disposition of SOLD 31. List Attachner STIMULATION J 32. If a temporary 33. If an on-site but I hereby certify	ion 2012 Hours Tes 2. Casing Pro OB SUMMA pit was used anal was used	Prosted Constant of the well, and at the well, and	ottom oduction M Choke Size 2.5" Calculated Clour Rate ented, etc.) ALREADY ttach a plat	LIN Lin Lin 24- 25 SENT with the exact loon both	ER RECORD SACKS CEM SACKS CEM FLOWING gas life FLOWING FOR Test Period Oil - Bbl. IN The location of the on- Latitude	PROI S t. pumpin, ING c temporal site buria	7 7/8" CREEN 7. ACID, SHOT, DEPTH INTERVAL 170-2190' OUCTION R - Size and type pur Dil - Bbl Gas - MCF 0	FRA mp) Gas	450 + CTURE, CE AMOUNT A 23.2 TON 11,254 GA Well Status MCF 0 Vater - Bbl.	TUBING R DEPTH EMENT, SO AND KIND S CO2, 3 ALS GEL Water - Oil 30. Test W	ECORD SET QUEEZE MATERI 17 SX 1 LED FL Shut-in) Shut-in) State of the second	PACK PACK E. ETC. AL USED 2/20 SA UID FA Gas - (API - (Co)	ER SET ND, Oil Ratio

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	ern New Mexico	Northwestern New Mexico				
T. Anhy	_ T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	TCIMARRON: 2134	T. Entrada				
T. Wolfcamp	TTUBB: 2154'	T. Wingate				
T. Penn	T	T. Chinle				
T. Cisco (Bough C)	T	T. Permian				
			OIL OR GAS SANDS OR ZONES			
Vo. 1 from 2154'	to 2220'	No. 3 from	to			

					SAN	DIL OR GAS IDS OR ZONE
No. 1, from2154'	to	2220'	No. 3, from.		to	
No. 2, from	to		No. 4, from.	· A	to	
:		IMPORTAN				
Include data on rate		d elevation to which				
No. 1, from		to		feet		
		to				
		to				
	LITHOL	OGY RECOR	D (Attach additio	nal sheet if no	ecessary)	

F	rom	То	Thickness In Feet	Lithology								From	То	Thickness In Feet	Lithology		
0	e: .	725	725	RED BEDS		725	2358	1623	CLAY, SHALE, SANDS & ANHYDRITE								
									ANTIDATE								
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