

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011								
		1. WELL API NO. 30-021-20477								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. L05796								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)		5. Lease Name or Unit Agreement Name BRAVO DOME CARBON DIOXIDE GAS UNIT								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		6. Well Number: 243								
8. Name of Operator OXY USA Inc.		9. OGRID 16696								
10. Address of Operator P.O. BOX 4294, HOUSTON, TX 77210-4294		11. Pool name or Wildcat: BRAVO DOME CARBON DIOXIDE GAS 160								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	24	20 N	31 E		1971	NORTH	1844	WEST	HARDING
BH:										
13. Date Spudded 07/03/2008	14. Date T.D. Reached 10/18/2008	15. Date Rig Released 10/22/2008 * <small>* DUE TO HOLES IN ORIGINAL RIG RELEASED TO GORE - SHUT BACK ON WELL ON 10/12/2008</small>		16. Date Completed (Ready to Produce) 1/3/2012		17. Elevations (DF and RKB, RT, GR, etc.): 4710.2' (GL)				
18. Total Measured Depth of Well 2358'		19. Plug Back Measured Depth 2333'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run CASED HOLE COMP NEUTRON/GR				
22. Producing Interval(s), of this completion - Top, Bottom, Name: 2154'-2220', TUBB										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	24 #/FT		711'		12 1/4"		400 + 200 SX		CIRC 10 SX	
5 1/2"	15.5 #/FT		2344'		7 7/8"		450 + 150 SX		NO CIRC TO SURF	
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN					
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
26. Perforation record (interval, size, and number) 2170 - 2190", 4 JSPF										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2170-2190' 23.2 TONS CO2, 317 SX 12/20 SAND, 11,254 GALS GELLED FLUID										
28. PRODUCTION										
Date First Production 1/3/2012		Production Method (Flowing, gas lift, pumping - Size and type pump): FLOWING					Well Status (Prod. or Shut-in) TA			
Date of Test 1/6/2012	Hours Tested 24	Choke Size 2.5"	Prod'n For Test Period	Oil - Bbl	Gas - MCF 0	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 0	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										
30. Test Witnessed By AUTOMATION										
31. List Attachments STIMULATION JOB SUMMARY, LOGS ALREADY SENT IN										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Al Giussani		Printed Name Al Giussani		Title Sr Eng Advisor			Date 8/30/2012			
E-mail Address albert-giussani@oxy.com										

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

From	To	Thickness In Feet	Lithology
0	725	725	RED BEDS

From	To	Thickness In Feet	Lithology
725	2358	1623	CLAY, SHALE, SANDS & ANHYDRITE