

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-019-20141
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Alta Mesa Services, LP		6. State Oil & Gas Lease No.
3. Address of Operator 15021 Katy Freeway, Suite 400 Houston, TX 77094		7. Lease Name or Unit Agreement Name Latigo Ranch
4. Well Location Unit Letter F : 2252 feet from the North line and 2487 feet from the West line Section 33 Township 11N Range 23E NMPM County Guadalupe		8. Well Number 033F
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4755' GR		9. OGRID Number 295752
		10. Pool name or Wildcat Cuervo Hill; Pennsylvanian

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: Complete ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P. AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

\*\*\*CBL ran 8/3/13 and copy sent to NMOCD Dist 4\*\*\* ✓

Proposed Completion Procedure:

1. MIRU WL equip & prep to perf. ND DH flange, NU lubricator base flange, pump in sub & WL BOP.
2. PU csg guns w/ GR & CCL to perf as follows: 17,130'-17,132' 4 SPF; 17,220'-17,222' 4 SPF; 17,248'-17,250' 4 SPF; 17,268'-17,270' 4 SPF; 17,298'-17,300' 4 SPF. Test lubricator to 3,000psi. Open well & GIH to PBD @ 17,354', run correlating log & tie in to OH log. Log into position & perf noting sfc chg in press if any including vacuum. Shoot remaining perfs.
3. RD WL & lubricator equip & NU frac tree.
4. Set up frac tanks & load w/ FW.
5. MIRU Halliburton frac & Flo-CO2 equip. FESCO on standby to RU.
6. Prep to frac w/ 75 quality CO2 foam & 357,000# proppant. Press test for 30 mins after SD. RD Halliburton & Flo-CO2 & release.
7. MIRU FESCO to monitor frac FB. Open well & commence flwg frac job back. Spot & RU flow test manifold, line htr, separator pkg etc, to test well after producing.
8. Continue FB & well testing until SD by Houston office.

Spud Date:

2-28-13

Rig Release Date:

6-5-13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bridget Helfrich TITLE Regulatory Coordinator DATE 8-21-13

Type or print name Bridget Helfrich E-mail address: bhelfrich@altamesa.net PHONE: 281-943-1373

For State Use Only

APPROVED BY: [Signature] TITLE DISTRICT SUPERVISOR DATE 9/3/2013  
Conditions of Approval (if any):