

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-021-20562 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Libby Minerals LLC 1931 |
| 8. Well Number 10-1-K |
| 9. OGRID Number 251905 |
| 10. Pool name or Wildcat Bravo Dome 96010 |

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|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Well <input type="checkbox"/> | |
| 2. Name of Operator Reliant Exploration & Production, LLC. | |
| 3. Address of Operator 10817 West County Road 60 Midland, TX 79707 | |
| 4. Well Location Unit Letter <u>K</u> : <u>1700</u> feet from the <u>South</u> line and <u>1700</u> feet from the <u>West</u> line Section <u>10</u> Township <u>19 N</u> Range <u>31 E</u> NMPM County <u>Harding</u> | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4489 | |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> | |
| Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ | |
| Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input checked="" type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vance TITLE Manager DATE 9-17-13

Type or print name Vance Vandenberg E-mail address: vance@reliant.gas.com Telephone No. 432-559-7085
For State Use Only

APPROVED BY: Ed Martin TITLE DISTRICT SUPERVISOR DATE 9/19/2013
Conditions of Approval (if any):

Libby Minerals LLC 1931 9-1-K

9/11/13

(06:00)MIRU Reliant Rig #1. KB = 10' AGL.

9/12/13

Finish RU. Inspected rig, drill collars, and drill pipe.

Spud in at (21:30) / Drill 12.25" surface hole from 0' to 105' / Average WOB 4 / 80-85 RTS / 390 gpm @ 850 psi.

9/13/13

Drill 12.25" surface hole from 105' to 752' / Average WOB 16 / 80-85 RTS / 380 gpm @ 950 psi.

(12:30)Circulate and condition hole.

(13:30) TOOH

(15:30)Ran 8.625, 24.0 lb/ft, J-55, ST&C, from 10' to 730'.

(18:30)Circulate

(21:00) MIRU O-Tex to pump surface cement job as follows:

Pressure tested lines to 2000 psi. Pumped 10 bbl spacer. Pumped 440 sks of Class C + 2% Calcium chloride cement at 14.8 ppg at 4 BPM and 50 psi. Dropped top plug and pumped 44 bbls displacement at 3 BPM and 30 psi. Bumped plug to 1000 psi. Float held. Circulated a total of 25 bbls to surface. Plug down at 22:30 hours on 9/13/2013. WOC

9/14/13

(02:30)Remove landing joint and nipple up BOP

(06:00)TIH

(07:30) Drilled 7 7/8 production hole from 752' to 1575' / Average WOB 10 / 90 RTS / 350 gpm @ 650 psi.

9/15/13

Drill 7 7/8 production hole from 1575' to 1985' / Average WOB 10 / 90 RTS / 300 gpm @ 800 psi

(05:00) Circulate.

(06:00)TOOH into shoe to mud up

(11:00) TIH to drill to TD

Drill 7 7/8 production hole from 1985' to 2255' / Average WOB 15 / 90 RTS / 330 gpm @ 850 psi

(21:00) Circulate

(22:30) TOOH

9/16/13

(03:00)MIRU Weatherford wire line to run open hole logs.

(09:00)Ran 5 ½ casing as follows: 5.5", 15.5#, J-55, 8 RD, casing from 8' to 2242'.

(15:00)Circulate and Condition hole

(18:15)MIRU O-Tex to pump cement as follows:

Pressure tested lines to 3000 psi. Pump 10 bbls spacer. Pumped 180 sks lead cement Class C + 2% GYP + 3%Calcl2 + 2% SM + 1/8 lb per sk celloflake at 11.1 ppg at 4 bpm at 50 psi. Pumped 180 sks tail cement Class C + 2% GYP + 3%Calcl2 + 2% SM + 1/8 lb per sk celloflake at 13.2 ppg at 4 bpm at 50 psi. Dropped top plug. Displaced cement with 52 bbls water at 3.5 bpm and 500 psi. Bumped plug at 1150 psi.. Float equipment did not hold. Left head on. Circulated 30 bbls to surface. Plug down at 20:45 hours on 9/16/13. Nipple down BOP equipment and clean pits and location.

9/17/13

(01:00) Nipple down BOP equipment and clean pits and location.

Rig released at 05:00 hours on 9/17/13.

RECEIVED OCD

2013 SEP 18 P 1:58



September 17, 2013

Mr. Ed Martin
District IV Supervisor
New Mexico Oil Conservation Division
1220 South St. Francis
Santa Fe, NM 87505

Re: Form C-103

Dear Mr. Martin:

Please find enclosed for your approval the sundry notice for the following well;

Libby Minerals LLC 1931 10-1-K.

Please send the approved notice to my attention at the following address;

7714 Georgetown Drive

Amarillo, TX 79119

Please let me know if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Vance Vanderburg". The signature is stylized with a large "V" and a long horizontal stroke.

Vance Vanderburg
vance@reliantholdingsltd.com
432-559-7085