Submit To Appropriate District Office State Lease - 6 copies

State of New Mexico

Form C-10:	5
Revised March 25, 199	9

Fee Lease - 5 copies							Γ.		N. 3.16		<u> Kev</u>	used March 25, 1999	
District I								WELL A	1 NO.	70	007.304	CO.F.	
District II	1625 N. French Dr., Hobbs, NM 87240 District II OIL CONSERVATION DIVISION							30-007-20637 5. Indicate Type of Lease					
811 South First, Artes District III	11 South First, Artesia, NM 87210 1220 South St Francis District III Santa Fe, NM 87505							STATE FEE					
1000 Rio Brazos Rd,	Aztec, NM 87410			Sama Ft, INIVI o	1303			State Oil					
District IV 1220 South Pacheco,	Santa Fe, NM 87505			·			- 1				110.		
WELL CO	OMPLETION	OR RECO	MPLE	TION REPOR	AN TS	ID LOG							
la. Type of Well:	. []	III D DDV		THER			_	7. L	ease Nam	ne or U	nit Agree	ment Name	
OIL WELL GAS WELL DRY OTHER						-	VPR A						
b. Type of Compl	etion:	_					1	VIKA					
NEW WORK DEEPEN BACK RESVR. OTHER													
2. Name of Operator								8. Well No					
								187					
3. Address of Opera		NERGY RATO	N, L.1,.	<u>C.</u>				9. P	ooi name	or Wil	deat	0,000	
3. Address of Open	utor						-	2. 1	Oor name	. 01 1111	acat	76410	
\	PO BOX 190	RATON	, NEW M	MEXICO 87740				Stub	blefield	Canyo	n Raton	– Vermejo Gas	
4. Well Location													
Unit Letter	P: 12	Feet Fre	m The_	South Lin	e and	1295	Feet	From The	East	Lin	ıe.		
	f	2131		Dana	210	MIA	4034	C1-1	Fr				
Section 10. Date Spudded	5 Townsh		ate Com	Range pl. (Ready to Prod.)	21E	13. Elevations (MPM (DF&		fax Cour		4 Elev (Casinghead	
(o. Sara Sparada				, (, ,			((,	.,) '			
06/01/05	16. Plug B			6/05 ultiple Compl. How	Manu	18. Interva		116' (GL) Rotary Too		l_	Cable T	8,016	
15. Total Depth	16. Plug r	SACK 1.D.	Zone		iviany	Drilled By		Kotaty 100	18	l	Cable	OOIS	
2,375'		2,322'						0 - TD			NONE		
19 Producing Inter	val(s), of this com	pletion - Top, Bot	om, Narr	ie				1	20). Wa:	s Directio	onal Survey Made	
812'- 207	5' Vermejo	-Raton Coals						1	N	o			
	ectric and Other L							22. Was Well Cored					
	ed Density and			CORD (Report	all stair	nos sat in m		No_					
CASING SIZE	WEIG	HT LB./FT.		EPTH SET		HOLE SIZE	(11)	CEMENTI	NG REC	ORD I	AN	MOUNT PULLED	
8 5/8"	1	23		335'	 -	11"		100 sks None					
5 1/2"		15.5		2,343' 7 7/8"				365 sks					
												·	
24.	Tron	I porrovi		R RECORD	Loope	Th. I	25.		TUBIN			La compagn	
SIZE	TOP	BOTTOM	\longrightarrow	SACKS CEMENT	SCRE	EN	SIZE 2 7/			TH SE	. <u>I</u>	PACKER SET	
					 		4 11	<u> </u>	— 	,145'		No	
26.Perforation record	L (interval, size, and πι	ımber)			27 4	CID. SHOT	FRA	CTURE C	EMEN	T SOI	IFE7F	ETC	
2024, 2022, 20						H INTERVAL		RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED					
1286'- 1289', 12	172'- 2075' 24 Hol 199'- 1302', 1336'- 1	338', 1390'- 1393'	44 Holes		812	- 2075'		189,235 lbs 16/30 sand					
1168'- 1171', 1222'- 1225' 24 Holes 812'- 814', 818'- 820', 824'- 827', 893'- 897' 44 Holes													
0.0-514,030	- 440 , 424		, 		<u> </u>	 							
28			<u></u> -		<u>DUC</u> 1								
Date First Producti 08/17/05	Dil			ring, gas lift, pumpin ' tubing, pc pump)	Well Status (Prod. or Shut-in) Production					
00/1//03		'/2"Casing.	up 2 //0	tuving, pe pump.,	i towing	gus up s		17000	Luon				
					2			1					
Date of Test 08/17/05	Hours Tested 24 hrs.	Choke Size	1	Prod'n For Test Period	Oil - E N/A	1981 1	Gas ·	- MCF 0	Wat	er - Bb. 127	1.	Gas - Oil Ratio N/A	
Flow Tubing	Casing Pressure	Calculated 2		Oil – Bbl.		as - MCF	W	ater - Bbi.	_'-		avity - Al	PI - (Corr.)	
Press.	0	Hour Rate	į i	N/A	1	0		127	}	N/A	•	•	
29. Disposition of C) Sas (Sold, used for	fuel, vented, etc.)								Vitnesse			
Sold, used for fuel. Steven Medina													
30. List Attachments													
31 7 have be = 2 25	St. Unat Una Series	antion of a second	5 all at :	lon of this family	turia -	# (3.00.W) # C	41- 7						
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.													
C_{i}	rirlypri	takann .	natara 1	OL: 1	.,	CD: I	ь.			_		(0 m 10 d	
Signature:	wayr ru	crule	rinted	Shirley A. M	tchell	title	Kegu	ılatory A	natyst	Date	e: 10/	03/05	
	/												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INL	лсат		TON TOPS IN CONFORI ern New Mexico			Northwe	HCAL SECTION OF STATE stern New Mexico			
T. Anhy T. Canyon T. Straue				T. Ojo A	amo		T Penn "R"			
T. Salt			T. Strawn	🗼 T. Kirtlaı	ıd-Fruitl	and	T. Penn. "C"			
B. Salt T.			T. Atoka	T. Pictured Cliffs			T. Penn. "D"			
Γ. Yate	es		T. Miss	_	louse		T. Leadville			
T. 7 Ri	vers		T. Devonian	T. Menet	ee		T. Madison			
T. Que	en		T. Silurian	T. Point l	∟ookout	T. Elbert				
T. Gray	burg		T. Montoya	T. Manco)S		T. McCracken			
T. San	Andres		T. Simpson	T. Gallur			T. Ignacio Otzte			
T. Glor	ieta _		T. McKee	Base Gre	enhorn	T. Granite				
T. Pado	łock		T. Ellenburger	T. Dakot	a -	T Raton Top 0'				
T. Blin	ebry		T. Gr. Wash	T. Morris	on		T. Vermejo 1,900'			
1. 2							Trinidad 2,113'			
T Tubb	1		T. Delaware Sand	T Todilta						
T Drin	kard		T. Bone Springs	T. Found			T			
T. Abo	Kaiu		T. Bone Springs	T. Winga	te		Т.			
			_ T	T. Williga	·		Т.			
T Dans	icamp		T	T Darmie			T			
T. Penr		- (7)	T	T. Fermite	A !!		T			
	, ,	1 C)			-		OIL OR GAS SANDS OR ZONES			
No. 1,	from		to	No. 3, :	from		to			
No. 2,	from		to	No. 4,	from		to			
No. 2,	from		to t			feet				
From	То	Thickness	Lithology	From	То	Thickness In Feet	Lithology			
		In Feet				III reet				
	[1			1	1 1				