Submit To Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Revised March 25, 1999 Energy, Minerals and Natural Resources Fee Lease - 5 copies WELL API NO. District I 1625 N. French Dr., Hobbs, NM 87240 30-007-20639 OIL CONSERVATION DIVISION District II 5. Indicate Type of Lease 1220 South St Francis 811 South First, Artesia, NM 87210 STATE TEE District III Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 State Oil & Gas Lease No. District IV 1220 South Pacheco, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG Lease Name or Unit Agreement Name OIL WELL GAS WELL DRY OTHER VPR A b. Type of Completion: WORK DEEPEN PLUG DEEPEN BACK NEW WELL DIFF RESVR. OTHER Well No. 2. Name of Operator 189 EL PASO ENERGY RATON, L.L.C. 3. Address of Operator Pool name or Wildcat PO BOX 190 **RATON, NEW MEXICO 87740** Stubblefield Canyon Raton - Vermejo Gas 4. Well Location Feet From The North Line and 1157 Feet From The East Line Unit Letter A : 708_ 11 'Township Range NMPM Section 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& R(B, RT, GR, etc.) 11. Date T.D. Reached 14. Elev. Casinghead Date Spudded 07/08/05 07/09/05 08/13/05 7,961' (GL) 7,961 17. If Multiple Compl. How Many 15. Total Depth 16. Plug Back T.D. 18. Intervals Rotary Tools Cable Tools Zones? Drilled By 2,233' 0 - TD NONE 19. Producing Interval(s), of this completion - Top, Bottom, Name Was Directional Survey Made Vermejo - Raton Coals 835' - 2059' NO 21. Type Electric and Other Logs Run Was Well Cored Compensated Density and Cement Bond Log / Gamma Ray CASING RECORD (Report all strings set in well) 23 WEIGHT LB /FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED CASING SIZE 23 100 sks 8 5/8" 335' 11" None 5 1/2" 15.5 2,234 7 7/8" 285 sks LINER RECORD 25. 24 TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET 2 7/8" 2,140' No 26.Perforation record (interval, size, and number) 27. ACID, SHOT. FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2039'- 2042', 2056'-2059' 24 Holes 835' - 2059' 117,124 lbs 16/30 sand 1991'- 1994' 12 Holes 1146'- 1149', 1187'- 1191', 1208'- 1212' 44 Holes 835'- 840' 20 Holes **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod or Shut-in) 08/25/05 Pumping water up 2 7/8" tubing, pc pump.. Flowing gas up 5 Production 1/2" Casing. Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 08/25/05 24 hrs. Full 2" Test Period N/A 0 N/A Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

Hour Rate

N/A

Sold, used for fuel.

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Purley Intehell Printed Shirley A. Mitchell Title Regulatory Analyst Date: 10/03/05

N/A

Test Witnessed By

Steven Medina

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29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Press

30. List Attachments

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

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T. Salt			T. Strawn	T. Ojo Alamo T. Kirtland-Fruitland		tland	T. Penn. "C"	
B. Salt			T. Atoka	T. Pictured Cliffs		T. Penn. "D"		
T. Yates			T. Miss	T. Cliff House		T. Leadville		
T. 7 Rivers			T. Devonian	T. Menefee			T. Madison	
T. Queen			T. Silurian	T. Point Lookout			T. Elbert_	
T. Grayburg			T. Montoya	T. Mancos			T. McCracken	
T. San Andres			T. Simpson	T. Gallup		T. Ignacio Otzte		
T. Glorieta			T. McKee	Base Greenhorn			T. Granite	
T. Paddock			T. Ellenburger	T. Dakota		T Raton Top 0'		
T. Blinebry			T. Gr. Wash	T. Mor	rison		T. Vermejo <u>1,836'</u>	
						Trinidad 2,065'		
T.Tubb			T. Delaware Sand	T.Todi	lto			
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