Submit To Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Revised March 25, 1999 Energy, Minerals and Natural Resources Fee Lease - 5 copies WELL API NO. District I 1625 N. French Dr., Hobbs, NM 87240 30-007-20616 OIL CONSERVATION DIVISION District II 5. Indicate Type of Lease 811 South First, Artesia, NM 87210 1220 South St Francis District III STATE [] FEE Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 State Oil & Gas Lease No. District IV 1220 South Pacheco, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG Lease Name or Unit Agreement Name la. Type of Well: OIL WELL GAS WELL DRY OTHER VPR A b Type of Completion: WORK □ DIFF WELL. PLUG DEEPEN RESVR OTHER Well No. 2. Name of Operator 190 EL PASO ENERGY RATON, L.L.C. Pool name or Wildcat 3. Address of Operator PO BOX 190 RATON, NEW MEXICO 87740 Stubblefield Canyon Raton - Vermejo Gas 4 Well Location Unit Letter C: 1196 Feet From The North Line and 1337 Feet From The West Line Section 12 Township Range NMPM 11, Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& R(B, RT, GR, etc.) 14. Elev Casinghead 10. Date Spudded 07/06/05 08/31/05 7,942' (GL) 07/05/05 7.942 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools Drilled By Zones? 2,275 2,235 0 - TD NONE 19 Producing Interval(s), of this completion - Top, Bottom, Name Was Directional Survey Made 1136'- 2022' Vermejo - Raton Coals NO 21. Type Electric and Other Logs Run 22. Was Well Cored Compensated Density and Cement Bond Log / Gamma Ray CASING RECORD (Report all strings set in well) 23. CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8 5/8" 336' 11" 100 sks 23 None 2,2367 7 7/8" 15.5 285 5 1/2" sks 24. LINER RECORD 25. TUBING RECORD TOP BOTTOM SACKS CEMENT SCREEN PACKER SET SIZE SIZE DEPTH SET 2 7/8" 2,091' No 26 Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2019'- 2022' 12 Holes 1136'- 2022' 122,625 lbs 16/30 sand 1953'- 1958' 20 Holes 1608'- 1610', 1651'- 1653' 16 Holes 1136'- 1140', 1200'- 1204', 1215'- 1218' 44 Holes **PRODUCTION** 28 Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Pumping water up 2 7/8" tubing, pc pump. Flowing gas up 5 09/05/05 Production 1/2" Casing. Date of Test Choke Size Prod'n For Oil - Bbl Gas - MCF Hours Tested Water - Bbl. Gas - Oil Ratio Full 2" Test Period 09/05/05 24 hrs. N/A 151 N/A

30. List Attachments

Calculated 24-

Hour Rate

Casing Pressure

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Flow Tubing

Press.

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Sold, used for fuel.

Oil - Bbl.

N/A

Gas - MCF

Water - Bbl

151

Oil Gravity - API - (Corr.)

N/A

Test Witnessed By

Steven Medina

Signature: Sherley Fritchell Printed Shirley A. Mitchell Title Regulatory Analyst Date: 10/03/05

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

TI AT		Southeast	ern New Mexico		ANCE WITH GEOGRAPHICAL SECTION OF STATE Northwestern New Mexico			
T. Anhy	/			T. Ojo Ala	mo		T. Penn. "B"	
T. Salt			T. Strawn	T. Kirtland	l-Fruitl	and	T. Penn. "C"	
B. $Salt_{_}$			T. Atoka	T. Pictured	l Cliffs		T. Penn. "D"	
T. Yate	Γ. Yates Γ. 7 Rivers		T. Miss	T. Cliff Ho	use _	_	T. Leadville	
T. 7 Riv	ers		T. Devonian	T. Menefee	e .		T. Madison	
T. Queen			T. Silurian	T. Point Lo	T. Point Lookout		T. Elbert	
Г. Grayburg			T. Montoya	T. Mancos	T. Mancos		T. McCracken	
Г. San Andres			T. Simpson	1. Gallup	1. Gallup		T. Ignacio Otzte	
T. Glori	eta		T. McKee	Base Green	ınorn _		1. Granite	
T. Padd	ock		T. Ellenburger	T. Dakota			T Raton Top 0'	
T. Bline	bry		T. Gr. Wash	T. Morriso	n		T.Vermejo	
							Trinidad 2,028'	
$T.Tubb_{.}$			T. Delaware Sand	T.Todilto_			TTT	
T. Drinl	card		T. Bone Springs	T. Entrada			Τ.	
T. Abo	Г. Drinkard Г. Abo		Τ.	1. Wingate	<u> </u>			
T. Wolf	camp		Т	T. Chinle_	T. Chinie		1.	
T. Penn			1.	1. Permian	·			
T. Cisco	o (Bough	ı C)	T	T. Penn "A	`"_ _		- '' 	
No. 1. :	from		to	No. 3. fr	om		OIL OR GAS SANDS OR ZONESto	
Nο 7	c		to	No. 4 fr			to	
Include No. 1. 1	data or	n rate of water	inflow and elevation to which	ANT WATER SAME water rose in hol	NDS le.	feet		
Include No. 1, 1	data or from	n rate of water	inflow and elevation to which totototo	water rose in hol	NDS e.	feet		
Include No. 1, 1	data or from	n rate of water	inflow and elevation to whichtoto	water rose in hol	NDS e.	feet		