Submit I Copy To Appropriate District Office <u>District I</u> – (575) 393-6161	State of New Mex Energy, Minerals and Natur	al Resources	Form C-103 Revised August 1, 201
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	OIL CONSERVATION 1220 South St. France	DIVISION EIVE LI	LL API NO. 30-021-20542  Indicate Type of Lease STATE FEE P
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87	ZUI3 SEP BO 1	tate Oil & Gas Lease No.
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)		G BACK TO A R SUCH Wes	ease Name or Unit Agreement Name
1. Type of Well: Oil Well Gas Well Other X CO2			Vell Number 322J
2. Name of Operator Hess Corporation			OGRID Number 495
3. Address of Operator PO Box 84	0 Seminole TX 79360		Pool name or Wildcat Bravo Dome CO2 Gas
4. Well Location Unit Letter J:	1650 feet from the S	line and 1650	feet from theline
Section 32	Township <sup>19N</sup> Rar		PM County Harding
	11. Elevation (Show whether DR, 4400 GR	RKB, RT, GR, etc.)	
12. Check A	ppropriate Box to Indicate Na	ture of Notice, Repo	rt or Other Data
NOTICE OF INT PERFORM REMEDIAL WORK  TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	SUBSEQ REMEDIAL WORK COMMENCE DRILLING CASING/CEMENT JOB	
OTHER:		tag fil	.1 🔯
	k). SEE RULE 19.15.7.14 NMAC		pertinent dates, including estimated da
8/14/13 MIRU SUNDOWN 201 & EQUIPMENT. TBG. 500 PSI & CSG. 0 PSI PUMPED 5 BB	BLS PRODUCED WATER DOWN 2-3/8" FIB	ER GLASS TBG. & WELL ON	VACUUM
ND BOP & RU RIG FLOOR RELEASED ARROW:	•		
POOH 66 JTS 2-3/8" FIBER GLASS TBG. LD SECURED WELL & SIFN 8/15/13CSG. 250 PS			
MIRU RENEGADE WIRE LINE PU RIH 1.38"	•		ROBE & 3-3/8"
RAZR CHARGE PERF GUN W/ 25 GRAM CHARGES			
RDMO RENEGADE WIRE LINE & EQUIPMENT. PU & 80-70-80 DURO 5-1/2" ASI-X PACKING I			)" 1.5 F PROFILE STAINLESS STEAL NIPPI
PUMPED 35 BBLS PW W/ 12.5 GALS TC-606 1	PKR FLUID & TEST CSG. TO 500 PSI.	FOR 30 MINS. GOOD TEST	
SPACE OUT TBG. ND BOP & NU F1- FLANGE. RDMO SUNDOWN 201			
Spud Date: 04/17/2012	Rig Release Dat	e: 08/15/2013	
I hereby certify that the information a	bove is true and complete to the bes	st of my knowledge and b	pelief.
Q4.01	)_ · //		
SIGNATURE CONTRACTOR STATES	Jine - IIIEE	ior Regulatory Ana	DATE
Type or print name Rita C Smith For State Use Only		rsmith@hess.com	PHONE: 432-758-6726  // SOR DATE 10/2/2013
APPROVED BY:	Varter TITLE DIS	ייור פיים וויין פיינו ווויים יייור פיים וויים ייור פיים וויים ייור	INARA