

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6478
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30 - 021 - 20568 - 2 - 586
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Doroteo 1927
8. Well Number 15-1
9. OGRID Number 25078
10. Pool name or Wildcat Bravo Dome CO2 640

RECEIVED OGD
7/17 NOV 2013

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Whiting Oil & Gas Corporation

3. Address of Operator
400 W. Illinois, Ste. 1300, Midland, Texas 79701

4. Well Location
Unit Letter **F** : **1875** feet from the **North** line and **1807** feet from the **West** line
Section **15** Township **19-N** Range **27-E** NMPM **Harding** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5618' GL, 5624' kb

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 11-13-13: MIRU Trinidad #211 rig. Spud well at 6:00 PM. Drilling 12-1/4" hole in surface sands.
- 11-15-13: TD surface hole at 1651'. Ran full open hole log suite from 1640' to 40'.
- 11-16-13: Ran 39 joints 8-5/8", 24#, J-55 casing and set at 1649'. Cemented with 600 sx at 13.5 PPG (1.75 yield) and tailed in with 250 sx C at 14.8 PPG (1.32 yield). 850 total sx - circulated 74 Bbls (~ 237 sx) to the pit. WOC 4 hours, LD landing joint and NU Wellhead and BOP. Ran BOP Test - OK. TIH with 7-7/8" bit, drilled plug and started new hole.
- 11-17-13: Drilled to 2052', bit dropped through 25' void and all circulation was lost. Pumped several LCM pills, dry drilled to 2138' but could not restore circulation. Decided to TA well for now and evaluate sidetrack or air drilling options for next spring.
- 11-20-13: RDMO rig and set 8-5/8" CIBP at 1600'. NU a 5-1/2" landing joint in the wellhead with a swage, valve and pressure gauge.

Spud Date:

11 - 13 - 2013

Rig Release Date:

11 - 18 - 2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kay Maddox
KAY MADDOX

TITLE

Reg. Mgr.

DATE

11/20/2013

Type or print name

E-mail address:

Kay.maddox@whiting

PHONE:

432-686-6709

For State Use Only

APPROVED BY:

Sh. Martin

TITLE

DISTRICT SUPERVISOR

DATE

11/25/2013

Conditions of Approval (if any):