

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-021-20556
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Libby Minerals LLC 1931
8. Well Number 15-2-N
9. OGRID Number 251905
10. Pool name or Wildcat Bravo Dome 96010

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other CO2 Well

2. Name of Operator
Reliant Exploration & Production, LLC.

3. Address of Operator
10817 West County Road 60 Midland, TX 79707

4. Well Location

Unit Letter N : 660 feet from the South line and 1620 feet from the West line
Section 15 Township 19 N Range 31 E NMPM County Harding

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4436

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vance Vandenberg TITLE Manager DATE 11-18-13

Type or print name Vance Vandenberg E-mail address: vance.vandenberg@nmsr.com Telephone No. 432-555-7085
For State Use Only

APPROVED BY: Ed Martin TITLE **DISTRICT SUPERVISOR** DATE 11/26/2013
Conditions of Approval (if any):

Libby Minerals LLC 1931 15-2-N

10/22/13

(17:00)MIRU Renegade Wireline. Perforate 2077' – 2100' @ 6 SPF. RD Renegade Wireline.

10/25/13

(11:00) MIRU Borderline Well Service. Swab hole dry. MDRO Borderline Well Service.

10/31/13

(13:00) MIRU Borderline well Service. RIH with swab fluid level @ 1100'. Went down to 1400' recovered 75' of water. CSG pressure mfrom 8 psi to 30 psi. Made second run tagged fluid @ 1400'. Went to 1800' recovered 75' of water. Made third run to 2150' tagged, fluid was at 1800'. Pressure rose from 12psi to 50 psi. Put well on full open $\frac{3}{4}$ choke with 80 psi.

11/1/13

(08:00) Well flowing at 20 psi on full open choke. RIH w/ 5 1/2" swab found fluid at 1100' spotted, made 3 swab runs to PBTD, Flow well for 1 hr threw 2" line to reserve at 10 psi. made swab run from PBTD recovered 35' fluid, flow well for 1 hr, made swab from PBTD recovered 50' fluid, flow well for 1 hr, made swab run from PBTD recovered 50' fluid. Recovered approx 1.21 bbls fluid per run. Shut well in. R/D

11/12/13

MIRU Renegade Wireline. Kill well with 10 bbls water. RIH set CIBP @ 2070'. Run in hole with 3 sks cement. TOC @ 2053'. Perforate 2011-2043 @ 6 SPF. MDRO Renegade Wireline.