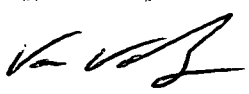
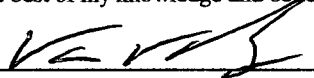



Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-021-20565 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> CO2 Well <input type="checkbox"/> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name Libby Minerals LLC 1931					
2. Name of Operator Reliant Exploration and Production, LLC.		8. Well No. 16-2-N					
3. Address of Operator 10817 West County Road 60 Midland TX 79707		9. Pool name or Wildcat Bravo Dome 96010					
4. Well Location Unit Letter <u> N </u> : <u> 660 </u> Feet From The <u> South </u> Line and <u> 2190 </u> Feet From The <u> West </u> Line Section <u> 16 </u> Township <u> 19 N </u> Range <u> 31 E </u> NMPM <u> Harding </u> County <u> </u>							
10. Date Spudded 4/03/2013	11. Date T.D. Reached 4/09/2013	12. Date Compl. (Ready to Prod.) 8/28/2013	13. Elevations (DF& RKB, RT, GR, etc.) 4421	14. Elev. Casinghead			
15. Total Depth 2225'	16. Plug Back T.D. 2141'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools X	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 2026'-2034', 2041'-2058' Tubb					20. Was Directional Survey Made No		
21. Type Electric and Other Logs Run SDDSN/GR/CCL/CB/ACR					22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8"	24#	707	12 1/4"	440 sx 35 bbls Circ	NA		
5 1/2"	5.4#FG/15.5#	2141	7-7/8"	215 sx 30 bbls circ	NA		
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
26. Perforation record (interval, size, and number) 6 JSFP @ 2026-2034 ft / 2041-2058ft 150 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
			DEPTH INTERVAL				
			AMOUNT AND KIND MATERIAL USED				
			2026-2034 17340g gel - 6960g CO2 - 34,281 # snd				
			2041-2058				
28. PRODUCTION							
Date First Production 09/25/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Prod.		
Date of Test 10/16/2013	Hours Tested 24	Choke Size 2.145"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 2461	Water - Bbl. 65	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 144	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 2461	Water - Bbl. 65	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By V. Vanderburg	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature 		Printed Name <u>Vance Vanderburg</u> Title <u>Manager</u>				Date <u>10-21-13</u>	
E-mail Address <u>Vance@reliantgases.com</u>							

2.145	0.00	65	2461	flowing
42. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION	
Printed name: <u>Vance Vanderburg</u>			Approved by: 	
Title: <u>Manager</u>			Title: <u>DISTRICT SUPERVISOR</u>	
E-mail Address: <u>Vance@reliantgases.com</u>			Approval Date: <u>11/12/2013</u>	
Date: <u>10-21-13</u>	Phone: <u>432-555-7085</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 1050'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1180	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 1450	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 1968	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Yeso 1540	T. Wingate	T.
T. Wolfcamp	T. Cimarron 1940	T. Chinle 536'	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Reliant Exploration and Production LLC 10817 West County Road 60 Midland, TX 79707		² OGRID Number 251905
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 021-20565	⁵ Pool Name Bravo Dome	⁶ Pool Code 96010
⁷ Property Code 37025	⁸ Property Name Libby Minerals LLC 1931	⁹ Well Number 16-2-N

II. ¹⁰ Surface Location

UI or lot no. N	Section 16	Township 19N	Range 31E	Lot Idn N	Feet from the 660	North/South Line South	Feet from the 2190	East/West line West	County Harding
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code F	¹⁴ Gas Connection Date 10/16/2013	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID 251905	¹⁹ Transporter Name and Address Reliant Exploration and Production LLC 10817 West county Road 60 Midland, TX 79707	²⁰ O/G/W G

IV. Well Completion Data

²¹ Spud Date 4/3/2013	²² Ready Date 8/28/2013	²³ TD 2225'	²⁴ PBTD 2141'	²⁵ Perforations 2026-2034 / 2041-2058	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12.25	8.625	707	440		
7.875	5.5	2141	215		

V. Well Test Data

³¹ Date New Oil 10/16/13	³² Gas Delivery Date 10/16/13	³³ Test Date 10/16/13	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure n/a	³⁶ Csg. Pressure 144
³⁷ Choke Size 2.145	³⁸ Oil 0.00	³⁹ Water 65	⁴⁰ Gas 2461		⁴¹ Test Method flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Vance VanDerburg</i>			OIL CONSERVATION DIVISION		
Printed name: <i>Vance VanDerburg</i>			Approved by: <i>Ed Martin</i>		
Title: <i>Manager</i>			Title: DISTRICT SUPERVISOR		
E-mail Address: <i>vance@reliant-gases.com</i>			Approval Date: <i>11/12/2013</i>		
Date: <i>10-21-13</i>		Phone: <i>432-555-7085</i>			

RECEIVED OGD

2013 NOV -8 P 2: 40



October 21, 2013

Mr. Ed Martin
District IV Supervisor
New Mexico Oil Conservation Division
1220 South St. Francis
Santa Fe, NM 87505

Re: Form C-103

Dear Mr. Martin:

Please find enclosed for your approval forms C-105 and C-104 for the following well;

Libby Minerals LLC 1931 16-2-N.

Please send the approved copies to my attention at the following address;

7714 Georgetown Drive

Amarillo, TX 79119

Please let me know if you have any questions.

Sincerely,

A handwritten signature in dark ink, appearing to read "Vance Vanderburg". The signature is stylized with a large, sweeping "V" and "V" at the beginning.

Vance Vanderburg
vance@reliantholdingsltd.com
432-559-7085