| Submit To Appropriat State Lease - 6 copies | | | State of New Mexico | | | | | | | | Form C-105 | | |
|--|--|---|--|----------------------------------|--------------|-------------------|------------|--|---------------|--------------------|---------------------------------------|--|--|
| Fee Lease - 5 copies District I | | F | Energy, Minerals and Natural Resources | | | | | | | - | Revised June 10, 2003 | | |
| 1625 N. French Dr., F | Hobbs, NM 88240 | | · | | | | | WELL API NO. | | | | | |
| District II 1301 W. Grand Aven | ue, Artesia, NM 88 | 210 | Oil Conservation Division | | | | | 30-021-20567 5. Indicate Type of Lease | | | | | |
| District III 1000 Rio Brazos Rd., | Aztec, NM 87410 | | 1220 South St. Francis Dr. | | | | | STATE FEE | | | | | |
| District IV 1220 S. St. Francis Dr | | 505 | | Santa Fe, NM | 87505 | | ĺ | State Oil & Gas Lease No. | | | | | |
| | | | COMPL | ETION REPOR | RT ANI | LOG | | | | | | | |
| 1a. Type of Well: | II D CAST | /EII 🗆 Þ | ov 🗇 | OTHER CO2 | Wall | | | 7. Lease Name | or Unit Ag | greement l | Name | | |
| · — — — — — — — — — — — — — — — — — — — | | | | | | | | Libby Minerals LLC 2031 | | | | | |
| b. Type of Completion: NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. | | | | | | | | | | | | | |
| WELL OVER BACK RESVR. OTHER 2. Name of Operator | | | | | | | | | 8. Well No. | | | | |
| · | | | | | | | | | | | | | |
| Reliant Exploration 3. Address of Operation | | LLC. | | | | | | 9. Pool name or | Wildcat | | | | |
| | | 1 777 70707 | | | | | | Bravo Dome 96 | | | | | |
| 4. Well Location | y Koad ou Midiai | na 1 X 79707 | | | | | | | | | | | |
| Linit Latter | M· | 660 Faat l | From The | South Line | n and | 1110 | | Faat From Th | • | Wast | Line | | |
| | | | | | c anu | | | _ | c | | Line | | |
| Section 10. Date Spudded | 8 1 11 Date T.D. F | Towns | | 20 N R ompl. (Ready to Prod.) | ange | 31 E | DF& | NMPM RKB, RT, GR, | etc.) | Harding 14 Elev | County County | | |
| 04/12/2013 | 8/19/2013 | 0 | 2/06/2014 | | 45 | 53.2 | | | | | | | |
| 15. Total Depth 2225' | 16. Plug 2150' | Back T.D. | | Multiple Compl. How ones? | Many | 18. Interval | | Rotary Tools | | Cable | Tools | | |
| 10 D 1 : 1 | 1() (1) | 1 | | | | | , | l a | | | | | |
| 19. Producing Inter 2028'-2041', 2000 | '-2020', 1970' – | 1978' Tubb | Bottom, N | ame | | | | 20. Was Directional Survey Made No | | | | | |
| 21. Type Electric at SDDSN/GR/CO | | un | | | | | | 22. Was Well Cored Yes | | | | | |
| 23. | | | CA | SING RECOR | | | trir | | | | | | |
| CASING SIZI | E WEI | GHT LB./FT. 24# | | DEPTH SET 725 | HO | DLE SIZE 12 ¼" | | CEMENTING 480 sx 37 b | |) <i>A</i> | AMOUNT PULLED NA | | |
| 5 1/2" | 5.4 | 4#FG/15.5# | - | 2181 | 7-7/8" | | | 200 sx 17 bbls circ | | NA NA | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | ļ | | - | · · · · · · · · · · · · · · · · · · · | | |
| 24. | <u> </u> | | LINER RECORD | | | | 25. | TI | UBING R | L ECORD | | | |
| SIZE | TOP | BOTTO | | SACKS CEMENT | | | | | DEPTH | I SET PACKER SET | | | |
| | | | | | | | _ | | | | ļ | | |
| 26. Perforation re | cord (interval si | ze and number | | | 27 Δ(| TOH2 (II' | FR | ACTURE, CEN | MENT S | OUFFZE | FTC | | |
| 6 JSPF @ 2028-20 | , , | | | | | INTERVAL | | AMOUNT AN | | | | | |
| ł | | | | 2028-2041/2000-2020 1970-1978 | | | 20/ | 9820g gel - 5976g CO2 – 49,203 # s | | | 9,203 # snd | | |
| | | | | | | 1970-1978 | | | | • | | | |
| | | | | | | | | | | | | | |
| 28 | | | | | DUC' | | | | | | | | |
| Date First Producti 02/06/2014 | on | Production M Flowing | iethod <i>(Fl</i> | lowing, gas lift, pumpin | g - Size ai | nd type pump, |) | Well Status (| Prod. or S | 'hut-in) | | | |
| Date of Test 02/07/2014 | Hours Tested 24 | Choke S 2.05" | ize | Prod'n For Test Period | Oil - Bb | 1 | Gas 462 | s - MCF | Water - I | ВЫ. | Gas - Oil Ratio | | |
| Flow Tubis - | Cosing P | 0 (01-1) | od 24 | Oil DL1 | <u> </u> | - MCF | L | Water - Bbl. | Los | Consider | API - (Corr.) | | |
| Press. | Flow Tubing Casing Pressure Calculated 24 Oil - Bbl. Hour Rate O · | | 462 | | | water - Bbi. | Oil | Gravity | API - (Corr.) | | | | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) | | | | | | | | | Test Witne | ssed Rv | | | |
| Sold | (- ,, | . , , , , , , , , , , , , , , , , , , , | | | | | | | V. Vander | | | | |
| 30. List Attachments | | | | | | | | | | | | | |
| 31 I hereby certi, | ly that the infor | mation shown | on both . | sides of this form as | true and | complete to | the | best of my kno | wledge ar | nd belief | | | |
| | /// | - | | Printed Vonce | | | _ | · //- | | | | | |
| Signature / | - F/ | سلم ا | | Printed Vance Name Vance | u.ue | Tit | le | Manage | | | Date 2-5-14 | | |
| E-mail Address | Vancepy | elimfuses | s, lon | Vander | J. J. | | | | | | | | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeas | stern New Mexico | Northwe | Northwestern New Mexico | | | | |
|--------------------|------------------|-----------------------|-------------------------|--|--|--|--|
| T. Anhy | T. Canyon | T. Ojo Alamo | T. Penn. "B" | | | | |
| T. Salt | T. Strawn | T. Kirtland-Fruitland | T. Penn. "C" | | | | |
| B. Salt1120 | T. Atoka | T. Pictured Cliffs | T. Penn. "D" | | | | |
| . T Yates | T. Miss | T. Cliff House | T. Leadville | | | | |
| T. 7 Rivers | T. Devonian | T. Menefee | T. Madison | | | | |
| T. Queen | T. Silurian | T. Point Lookout | T. Elbert | | | | |
| T. Grayburg | T. Montoya | T. Mancos | T. McCracken | | | | |
| T. San Andres 1226 | T. Simpson_ | T. Gallup | T. Ignacio Otzte | | | | |
| T. Glorieta1442 | T. McKee | Base Greenhorn_ | T. Granite | | | | |
| T. Paddock | T. Ellenburger | T. Dakota | T | | | | |
| T. Blinebry | T. Gr. Wash | T. Morrison | T | | | | |
| T.Tubb1978 | T. Delaware Sand | T.Todilto | T | | | | |
| T. Drinkard | T. Bone Springs | T. Entrada | T. | | | | |
| T. Abo | T.Yeso | T. Wingate | T. | | | | |
| T. Wolfcamp | T.Cimarron 1954 | T. Chinle 684' | T | | | | |
| T. Penn_ | T | T. Permian | T | | | | |
| T. Cisco (Bough C) | T | T. Penn "A" | T. OH OR CAS | | | | |

| | | • | | OR GAS OR ZONES |
|-----------------------------|-----------------------------------|---|----|--------------------|
| No. 1, from | to | No. 3, from | | |
| No. 2, from | to | No. 4, from | to | |
| | IMPORT | | | |
| Include data on rate of wat | ter inflow and elevation to which | ch water rose in hole. | | |
| | | feet | | |
| | | feet | | |
| No. 3, from | to | feet | | |
| | | DD (Amost of the control of the control | | |

LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness From То From To Lithology

| From | То | In Feet | Lithology | | From | То | Thickness In Feet | Lithology |
|------|----------|---------|-----------|-----|------|----|----------------------|-----------|
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District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources Submit State of New Mexico

Form C-104 Revised August 1, 2011

| Submit one | copy to | appropriate | District | Office |
|------------|---------|-------------|----------|--------|
| | | | | |

| 1000 Rio Brazos | Rd., Azte | c, NM 87410 | | | 11 Conservati 220 South St | | | | | | |
|---|---|--|---------------------------|------------------|--------------------------------------|--|-------------------------------------|---|-------------------|-------------------|---------------------------|
| District IV 1220 S. St. France | _ | | | | Santa Fe, N | M 87505 | | DIZATION | TO T | | AMENDED REPORT |
| ¹ Operator n | | Address | | <u> PR ALI</u> | OWABLE | AND AUI | НО | RIZATION 2 OGRID Nui | | KANS | SPOR1 |
| Reliant Explora 10817 West Co Midland, TX 7 | ounty Roa | | LC | | | | | ³ Reason for I | Filing C | ode/ Effe | ctive Date |
| | ⁴ API Number | | | | | | | ····· | 6 Pe | ool Code 10 | |
| ⁷ Property C 39771 | ode | 8 Pro | perty Nar dinerals LLC | ne 2031 | | ⁹ Well Number 8-1-M | | | | | per |
| II. ¹⁰ Su Ul or lot no. | rface L Section | e Location tion Township Range Lot Idn Feet from the North/South Line Feet fr | | | | | | | | West line | County |
| M | 8 | 20N | 31E | N . | 660 South 1110 West | | | | west line | County Harding | |
| UL or lot no. | | ole Locati Township | | Lot Idn | Feet from the | North/South | h line | Feet from the | East/ | West line | County |
| 12 Lse Code | | L scing Method Code F | 1 | onnection ate | ¹⁵ C-129 Per | mit Number 16 C-129 Eff | | C-129 Effective | fective Date 17 (| | 129 Expiration Date |
| | | Transpo | rters | | | | | | | | |
| 18 Transpor | | | | | ¹⁹ Transpo and A | | | _ | | | ²⁰ O/G/W |
| 251905 | | | | | Reliant Explora Production | | | | | | G |
| | | | | | 10817 West Cou Midland, TX 79 | - | | . | | | (A Company |
| | ggapan again | | | | | | | | | | |
| | | | , | | | | | | | - 1 mg | |
| | | | | | | | | | | | |
| IV. Wel | | letion Dat 22 Ready 02/06/2014 | | | ²³ TD _{2225'} | ²⁴ PBTI ₂₁₅₀ , | D | ²⁵ Perfora 2028-2041 / 2000-207 | | <u> </u> | ²⁶ DHC, MC |
| ²⁷ He | ole Size | | 28 Casin | g & Tubii | ng Size | ²⁹ Depth Set | | | | 30 Sad | cks Cement |
| 12.25 | ore since | 8.6 | | 5 - 1 - 1 - 1 | 72 | | pen s | | 80 | | · |
| 7.875 | | 5.5 | | | 22 | 200 | | 20 | 00 | | |
| | | | | | | | | | | | |
| V. Well | | | | | | | | | | | |
| 31 Date New 02/06/2014 | Oil | ³² Gas Deliv 02/07/2014 | ery Date | | Test Date /07/2014 | ³⁴ Test ²⁴ hrs | Leng | th 35 T | bg. Pres | sure | 36 Csg. Pressure |
| 2.05 | ³⁷ Choke Size 38 Oil 39 Water 0.00 0 | | | | | | ⁴⁰ Gas ⁴⁶² | | | | 41 Test Method flowing |
| ⁴² I hereby cer been complied complete to th Signature: | l with and | l that the info | ormation g | iven above | e is true and | Approved by: | | OIL CONSER | VATIO | N DIVISIO | ON |
| Printed name: | e: () ; | | | | | Ed Warter | | | | | JICOP MODE |
| Title: | <i>\\</i> .\/i | ance Va | nderby | · <u> </u> | | Title: DISTRICT SUPERVISOR Approval Date: 2/17/2014 | | | | | IOUK |
| E-mail Addres | ss: Va | unger ncere | lou tec | ises, c | on | | . , | 2/17 | /20 <u>/</u> | 4 | |
| Date: | -9-1 | l ph | ione: | -5-6 | -708 5 | | | | | | |

RECEIVED OCD

2014 FEB 11 P 3: 15



February 9, 2014

Mr. Ed Martin District IV Supervisor New Mexico Oil Conservation Division 1220 South St. Francis Santa Fe, NM 87505

Re: Form C-104 and 105

Dear Mr. Martin:

Please find enclosed for your approval forms C-105 and C-104 for the following wells;

Libby Minerals LLC 1931 14-1-F.

Libby Minerals LLC 1931 18-2-P.

Libby Minerals LLC 2031 8-1-M.

Please send the approved copies to my attention at the following address;

7714 Georgetown Drive

Amarillo, TX 79119

Please let me know if you have any questions.

Sincerely,

Vance Vanderburg

vance@reliantholdingsltd.com

432-559-7085