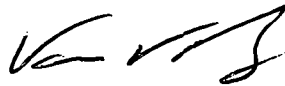


Gvg nb bn nn Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-021-20584 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> CO2 Well <input type="checkbox"/> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Libby Minerals LLC 1931						
2. Name of Operator Reliant Exploration and Production, LLC.	8. Well No. 14-1-F						
3. Address of Operator 10817 West County Road 60 Midland TX 79707	9. Pool name or Wildcat Bravo Dome 96010						
4. Well Location Unit Letter <u>F</u> : <u>1700</u> Feet From The <u>North</u> Line and <u>1700</u> Feet From The <u>West</u> Line Section <u>14</u> Township <u>19 N</u> Range <u>31 E</u> NMPM Harding County							
10. Date Spudded 09/20/2013	11. Date T.D. Reached 09/28/2013	12. Date Compl. (Ready to Prod.) 02/06/2014	13. Elevations (DF& RKB, RT, GR, etc.) 4499	14. Elev. Casinghead			
15. Total Depth 2277'	16. Plug Back T.D. 2234'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name 2092'-2101' / 2116' - 2124' / 2139' - 2152' Tubb				20. Was Directional Survey Made No			
21. Type Electric and Other Logs Run SDDSN/GR/CCL/CB/ACR			22. Was Well Cored No				
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8"	24#	752	12 1/4"	650 sx 25 bbls Circ	NA		
5 1/2"	15.5#	2277	7-7/8"	240 sx 56 bbls circ	NA		
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number) 6 JSPF @ 2092-2101 / 2116-2124 / 2139-2152 ft 180 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				2092-2101 / 2116-2124 / 2139-2152			
				AMOUNT AND KIND MATERIAL USED			
				8730g gel - 4704g CO2 - 35858 # snd			
28. PRODUCTION							
Date First Production 02/06/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Prod.		
Date of Test 2/07/2014	Hours Tested 24	Choke Size 2.05"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1926	Water - Bbl. 78	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 171	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1926	Water - Bbl. 78	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By V. Vanderburg	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature 		Printed Name <u>Vance E. Reliant</u>		Title <u>Manager</u>		Date <u>2-9-14</u>	
E-mail Address <u>vance.e.reliant@gascs.com</u>							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 1090'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 1590'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 2040'	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Yeso	T. Wingate	T.
T. Wolfcamp	T. Cimarron 2020'	T. Chinle 600'	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Reliant Exploration and Production LLC 10817 West County Road 60 Midland, TX 79707		² OGRID Number 251905
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 – 021-20584	⁵ Pool Name Bravo Dome	⁶ Pool Code 96010
⁷ Property Code 37025	⁸ Property Name Libby Minerals LLC 1931	⁹ Well Number 14-1-F

II. ¹⁰ Surface Location

U1 or lot no. F	Section 14	Township 19N	Range 31E	Lot Idn F	Feet from the 1700	North/South Line North	Feet from the 1700	East/West line West	County Harding
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code F	¹⁴ Gas Connection Date 02/06/2014	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

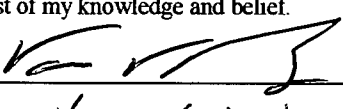

III. Oil and Gas Transporters

¹⁸ Transporter OGRID 251905	¹⁹ Transporter Name and Address Reliant Exploration and Production LLC 10817 West county Road 60 Midland, TX 79707	²⁰ O/G/W G

IV. Well Completion Data

²¹ Spud Date 09/20/2013	²² Ready Date 02/06/2014	²³ TD 2277'	²⁴ PBTD 2234'	²⁵ Perforations 2092-2101 / 2116-2124 / 2139-2152	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12.25	8.625	752	650		
7.875	5.5	2277	240		

V. Well Test Data

³¹ Date New Oil 02/06/2014	³² Gas Delivery Date 02/07/2014	³³ Test Date 02/07/2014	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure n/a	³⁶ Csg. Pressure 171
³⁷ Choke Size 2.05	³⁸ Oil 0.00	³⁹ Water 78	⁴⁰ Gas 1926		⁴¹ Test Method flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: <u>Vance Vandenburg</u>			Approved by: 		
Title: <u>Manager</u>			Title: DISTRICT SUPERVISOR		
E-mail Address: <u>vance@reliant-gases.com</u>			Approval Date: <u>2/17/2014</u>		
Date: <u>2-9-14</u>		Phone: <u>432-559-7085</u>			